

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - drilled in 1954 ¹⁹⁵⁻⁰⁰⁹⁴⁰⁻⁰⁰⁻⁰¹ (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 10/8/54

Well Operator: Knighton Oil Company, Inc. KCC License #: 5010

Address: 221 S. Broadway, Suite 710 City: Wichita

State: Kansas Zip Code: 67202 Contact Phone: (316) 264 - 7918

Lease: Holtzinger Well #: 2 Sec. 35 Twp. 14 S. R. 21 East West

C - SW - NW - SW Spot Location / QQQQ County: Trego

1650 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

330 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # E-13935 Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 10 3/4" Set at: 221' Cemented with: 150 Sacks

Production Casing Size: 7" Set at: 3840' Cemented with: 175 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perf 3783-3786, 3791-3797, 3803-3809, 3726-3734, 3740-3746, 3466-3476. CIBP @ 3760

Elevation: 2056 (G.L. / K.B.) T.D.: 3850' P.B.T.D.: 3829' Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): According to the rules and regulations of the State Corporation Commission.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? Original operator was Mid-Continent Petroleum Corporation and the information was not available.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Ken Werner, Knighton Oil Company, Inc.

Phone: (785) 623 - 4081

Address: P.O. Box 1580 City / State: Hays, KS 67601

Plugging Contractor: Express Well Service KCC License #: 6426

Address: P.O. Box 19 Victoria, KS 67671 Phone: (785) 735 - 9405

Proposed Date and Hour of Plugging (if known?): June 18, 2007

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: June 13, 2007 Authorized Operator / Agent: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 13 2007
CONSERVATION DIVISION
WICHITA, KS

CASING RECORD

| Size | Weight | No. Joints | Kind LW or SS New or SH | Casing Spot | Total Feet Run In | Total Feet Pulled | Total Feet Left In | No. Sacks Cement | Size Hole Casing Set In |
|---------|----------|------------|-------------------------------|----------------|----------------------|----------------------|-----------------------|---------------------|-------------------------------|
| 10-3/4" | 32.85 | 7 | New SS | 229 | 229 | 8 | 221 | 150 | 13-3/4" |
| 7"OD. | 25 20 | 23 101 | SH. SS NEW SS | 3840 | 3850 | 15 | 3835 | 175 | 9" |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 13 2007
 CONSERVATION DIVISION
 WICHITA, KS

Was temperature survey made? No Was pipe tallied over all or less threads Less threads

GUN PERFORATIONS

| Date | Depth | | Holes | | Present Status Open or Squeezed | Sacks Cement | Max. Press. | Remarks |
|----------|-------|------|-------|------|------------------------------------|-----------------|----------------|---------|
| | From | To | No. | Size | | | | |
| 10-27-54 | 3783 | 3786 | 18 | 1/2" | Open | | | |
| | 3791 | 3797 | 36 | 1/2" | Open | | | |
| | 3803 | 3809 | 36 | 1/2" | Open | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

FORMATION RECORD

| Nature of Strata | Color | Top | Bottom | Straight Hole tests | Remarks |
|-----------------------|-------|------|--------|---------------------|---------|
| Surface clay & sand | | 0 | 10 | | |
| Sand & shale | | 10 | 120 | | |
| Sand, shale & shells | | 120 | 229 | | |
| Shale & shells | | 229 | 340 | | |
| Shale & sand | | 340 | 430 | | |
| Shale & sand | | 430 | 520 | OK | |
| Shale & shells | | 520 | 785 | | |
| Sand, shale & red bed | | 785 | 1040 | OK | |
| Shale & shells | | 1040 | 1370 | | |
| Anhydrite | | 1370 | 1415 | | |
| Red shale & shells | | 1415 | 1485 | OK | |
| Shale & shells | | 1485 | 1950 | | |
| Shale & lime ls. | | 1950 | 2050 | OK | |
| Shale & Lime | | 2050 | 2380 | | |
| Lime | | 2380 | 2470 | OK | |
| Shale & lime | | 2470 | 2865 | | |
| Lime | | 2865 | 2975 | OK | |
| Lime & shale | | 2975 | 3300 | | |
| Lime & shale | | 3300 | 3345 | | |

RECEIVED
 OREGON CORPORATION COMMISSION

JUN 13 2007

CONSERVATION DIVISION
 WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

KNIGHTON OIL COMPANY, INC.
221 S. BROADWAY, STE. 710
WICHITA, KS 67202-4214

June 18, 2007

Re: HOLTSINGER #2
API 15-195-00940-00-01
35-14S-21W, 1650 FSL 4950 FEL
TREGO COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well. **This notice is void after 180 days from its date. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely

Steve Bond
Production Department Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550