# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Well Operator: LOBO PRODUCTIO	N. INC.	KCC Licens	n #·	30282	
Address: 6715 RD 22		GOODLANI		(Operal	or's)
	Zip Code: 67735			- 5684	and the second s
	Well #: 4-31	Sec. 31			
- NE - NW - NI	Spot Location / QQQQ Coun	ty: CHEYENNE			
330 Feet (in exact footage)		est outside section corner) L	ine of Section	(Not Lease L	ine)
1800 Feet (in exact footage)		est outside section comer) L			•
Check One: ☐ Oil Well ✓ Gas We	ell D&A Cathodic	Water Supply Well			
SWD Docket #	ENHR Docket #		Other:		
Conductor Casing Size:	Set at:	Cemented wit	h:		Sacks
Surface Casing Size: 7"	Set at:170'	Cemented with	h:	35	Sacks
Production Casing Size: 4 1/2"	Set at:1357'	Cemented wit	h:	55	Sacks
ist (ALL) Perforations and Bridgeplug Sets	DID NOT PERFORATE				
levation: 3495 ( ( G.L. / K.B.) T.D ondition of Well: Good voposed Method of Plugging (attach a separate	.: 1365' PBTD: 1332' Ar  Poor Casing Leak Ju  ate page if additional space is needed): PLU	ink in Hole IG BOTTOM 200' +/-	(Stone Co		EMENT; FILL
Elevation: 3495' ( G.L. / K.B.) T.D.	.: 1365' PBTD: 1332' Ar  Poor Casing Leak Ju  ate page if additional space is needed): PLU	ink in Hole IG BOTTOM 200' +/-	(Stone Co	/- SKS CI	EMENT; FILL
Elevation: 3495' ( G.L. / K.B.) T.D. Condition of Well: Good V Proposed Method of Plugging (attach a separ FROM BOTTOM PLUG TO WITHING WITH CEMENT.	PBTD: 1332' Ar  Poor Casing Leak Ju  ate page if additional space is needed): PLU  N 50' OF BOTTOM OF SURFACE of	ink in Hole IG BOTTOM 200' +/-	(Stone Co	/- SKS CI	EMENT; FILL
Elevation: 3495' ( G.L. / K.B.) T.D. Condition of Well: Good V Proposed Method of Plugging (attach a separ FROM BOTTOM PLUG TO WITHIN WITH CEMENT.	PBTD: 1332'  Ar  Poor Casing Leak Just Page if additional space is needed): PLU  N 50' OF BOTTOM OF SURFACE of Acquired? Yes No Is ACO-1 file	ink in Hole IG BOTTOM 200' +/- CASING WITH HEAV	(Stone Co	/- SKS CI	EMENT; FILL
Elevation: 3495 ( [ ]G.L. / [ ]K.B.) T.D. Condition of Well: Good [ ] Proposed Method of Plugging (attach a sepail	PBTD: 1332'  Ar  Poor Casing Leak Just Page if additional space is needed): PLU  N 50' OF BOTTOM OF SURFACE of Acquired? Yes No Is ACO-1 file	ink in Hole IG BOTTOM 200' +/- CASING WITH HEAV	(Stone Co	/- SKS CI	EMENT; FILL
elevation: 3495' ( / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / / /	PBTD: 1332'  Ar  Poor Casing Leak Ju  Sate page if additional space is needed): PLU  N 50' OF BOTTOM OF SURFACE of the second of	ink in Hole IG BOTTOM 200' +/- CASING WITH HEAV	(Stone Co	/- SKS CI	EMENT; FILL OUND LEVEL
Elevation: 3495' ( G.L / K.B.) T.D. Condition of Well: Good V Proposed Method of Plugging (attach a separ FROM BOTTOM PLUG TO WITHIN WITH CEMENT.  Is Well Log attached to this application as refer not explain why? WELL LOG FILE Plugging of this Well will be done in acco	PBTD: 1332'  Are page if additional space is needed): PLU N 50' OF BOTTOM OF SURFACE of the page if additional space is needed): PLU N 50' OF BOTTOM OF SURFACE of the page if additional space is needed): PLU N 50' OF BOTTOM OF SURFACE of the page if additional space is needed): PLU N 50' OF BOTTOM OF SURFACE of the page if additional space is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed	ink in Hole IG BOTTOM 200' +/- CASING WITH HEAV d? Yes No	(Stone Co	/- SKS CI	EMENT; FILL OUND LEVEL
Elevation: 3495' ( G.L / K.B.) T.D. Condition of Well: Good V Proposed Method of Plugging (attach a separ FROM BOTTOM PLUG TO WITHING WITH CEMENT.  Se Well Log attached to this application as refer not explain why? WELL LOG FILE Plugging of this Well will be done in acco	PBTD: 1332'  Are page if additional space is needed): PLU N 50' OF BOTTOM OF SURFACE of the page if additional space is needed): PLU N 50' OF BOTTOM OF SURFACE of the page if additional space is needed): PLU N 50' OF BOTTOM OF SURFACE of the page if additional space is needed): PLU N 50' OF BOTTOM OF SURFACE of the page if additional space is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed	ink in Hole IG BOTTOM 200' +/- CASING WITH HEAV d? Yes No	(Stone Co	/- SKS CI	EMENT; FILL OUND LEVEL
Condition of Well: Good Vorposed Method of Plugging (attach a separ FROM BOTTOM PLUG TO WITHING WITH CEMENT.  Se Well Log attached to this application as refer not explain why? WELL LOG FILE Plugging of this Well will be done in accounts Name of Company Representative authors.	PBTD: 1332'  Are page if additional space is needed): PLU N 50' OF BOTTOM OF SURFACE of the page if additional space is needed): PLU N 50' OF BOTTOM OF SURFACE of the page if additional space is needed): PLU N 50' OF BOTTOM OF SURFACE of the page if additional space is needed): PLU N 50' OF BOTTOM OF SURFACE of the page if additional space is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed): PLU N 50' OF BOTTOM OF SURFACE of the page is needed	ink in Hole IG BOTTOM 200' +/- CASING WITH HEAV  d? Yes No Rules and Regulations on SICHARD MILLE	WITH 50 + Y MUD; FIL  f the State Co	/- SKS CI L TO GR	EMENT; FILL OUND LEVEL
Proposed Method of Plugging (attach a separ FROM BOTTOM PLUG TO WITHING WITH CEMENT.  Is Well Log attached to this application as refront explain why? WELL LOG FILE  Plugging of this Well will be done in accounts Name of Company Representative authors.	PBTD: 1332' Ar  Poor Casing Leak Ju  ate page if additional space is needed): PLU  N 50' OF BOTTOM OF SURFACE of  quired? Yes V No Is ACO-1 file  D WITH ACO-1 FORM.  PBTD: 1332' Ar	ink in Hole IG BOTTOM 200' +/- CASING WITH HEAV  d? Yes No  Rules and Regulations of the Richard MILLE  Phone: (785)	f the State Constant Space 1 S	/- SKS CI L TO GR	EMENT; FILL OUND LEVEL
Condition of Well: Good Veroposed Method of Plugging (attach a separate FROM BOTTOM PLUG TO WITHING WITH CEMENT.  Se Well Log attached to this application as refer not explain why? WELL LOG FILE Plugging of this Well will be done in accounts Name of Company Representative authorized address: 6715 RD 22	PBTD: 1332' Ar  Poor Casing Leak Ju  ate page if additional space is needed): PLU  N 50' OF BOTTOM OF SURFACE of  quired? Yes V No Is ACO-1 file  D WITH ACO-1 FORM.  rdance with K.S.A. 55-101 et. seq. and the  orized to be in charge of plugging operatio	ink in Hole  IG BOTTOM 200' +/-  CASING WITH HEAV  IG Plant of the second of the secon	f the State Co R 899 - 56 LAND, KS	/- SKS CI L TO GR	EMENT; FILL OUND LEVEL
Elevation: 3495' ( G.L. / K.B.) T.D. Condition of Well: Good V Proposed Method of Plugging (attach a separate of Plugging of WITHII) WITH CEMENT.  s Well Log attached to this application as refer to the following of this Well will be done in accounts to the plugging of this Well will be done in accounts to the plugging of this Well will be done in accounts to the plugging of this RD 22 Plugging Contractor: LOBO PRODUCT Address: 6715 RD 22	PBTD: 1332'  Are page if additional space is needed): PLU N 50' OF BOTTOM OF SURFACE of puired? Yes V No is ACO-1 filed D WITH ACO-1 FORM.  PBTD: 1332'  Are page if additional space is needed): PLU N 50' OF BOTTOM OF SURFACE of puired? Yes V No is ACO-1 filed D WITH ACO-1 FORM.	ink in Hole IG BOTTOM 200' +/- CASING WITH HEAV  d? Yes No  Rules and Regulations of the second process of the	f the State Co R 899 - 56 LAND, KS	/- SKS CI L TO GR  orporation (	EMENT; FILL OUND LEVEL
Elevation: 3495' ( G.L. / K.B.) T.D. Condition of Well: Good V Proposed Method of Plugging (attach a separ FROM BOTTOM PLUG TO WITHIN WITH CEMENT.	PBTD: 1332'  Are page if additional space is needed): PLU N 50' OF BOTTOM OF SURFACE of puired? Yes V No Is ACO-1 filed D WITH ACO-1 FORM.  Page of plugging operation of the purpose of the purpose of plugging operation of the purpose of plugging operation of the purpose of the p	ink in Hole IG BOTTOM 200' +/- CASING WITH HEAV  d? Yes No  Rules and Regulations of the second seco	f the State Co R 899 - 56 LAND, KS	/- SKS CI L TO GR  orporation (	EMENT; FILL OUND LEVEL

JUN 18 2007

### DECLARATION OF CONSOLIDATION OF GAS LEASEHOLD ESTATES

THIS INSTRUMENT made and executed effective the 31st day of August, 1977, by Kansas-Nebraska Natural Gas Company, Inc., a Kansas corporation.

WITNESSETH:

That,

WHEREAS, it is the desire of Kansas-Nebraska Natural Gas Company, Inc., to provide for the prevention of waste, conservation and greatest ultimate recovery of gas in the development and operation of sand, strata and formations hereinafter described for the production of gas under and pursuant to the terms and provisions of the oil and gas leases described in Exhibit "A" hereto annexed and made a part hereof, and to that end to unitize and consolidate said oil and gas leases into a consolidated gas leasehold estate insofar as they cover the natural gas production from the premises hereinafter described.

NOW, THEREFORE, in consideration of the premises, Kansas-Nebraska Natural Gas Company, Inc., pursuant to the right, power and authority conferred upon it as lessee, by assignment, in the oil and gas leases described in Exhibit "A" does hereby pool, consolidate and unitize said leases insofar as they cover the gas and gas rights only in all formations, sands and strata in and under the following described lands situated in Cheyenne County, Kansas, to-wit:

All fo Section 31, Township 4 South, Range 41 West

into a consolidated gas leasehold estate and unitized area for the development and operation of same for the production of gas.

EXECUTED effective the day and year first above written.

KANSAS-NEBRASKA NATURAL GAS COMPANY, INC.

Denton, Asst. Secretary

Vice President Robert

STATE OF COLORADO

COUNTY OF JEFFERSON

SS

Be it remembered, that on this 31st day of August, 1977, before me, a Notary Public in and for said county, personally appeared Robert E. Johnson, Vice President of Kansas-Nebraska Natural Gas Company, Inc., a Kansas corporation, who is personally known to me and known to me to be the Vice President of said corporation, and the same person who executed the foregoing instrument, and he duly acknowledged the execution of the same for and on behalf of and as the act and deed of said corporation.

In witness whereof, I have hereunto set my hand and affixed my official seal the day and year above written.

My Commission expires January 12, 1981

My Commission Expires: TARY.

0'Brien 1-31

Notary Public

Declaration of Consolidation of Gas Leasehold

August 15, 1977 BY: Kansas-Nebraska Natural Gas Company, Inc. PAGE\_ Kansas STATE OF Cheyenne COUNTY OF\_ RECORDED Book Page LEASE NO. LESSOR LESSEE DATE DESCRIPTION K-1916 Dale D. Harkins and Jan Harkins Kansas-Nebraska Natural Township 4 South, Range 41 West, 6th PM Section 31: E/2 4-9-75 38 510 Gas Company, Inc. K-1876 Leta L. O'Brien a widow Lincoln Maggard 3-18-75 Township 4 South, Range 41 West, 6th P M Section 31: W2 267 147 PAGE 578 VOL

.tan. Ona a Lumilaye	202 TO (U TY / T	·	£		26 - gh Ma hart St - Noteholo E. Marries
THIS AGREEMENT made and	entered into this 18	day of	March	1	1,75
•	. O'Brien, a wido	W			
	st 3rd Street, Sa	int Francis, K	Cansas 667	56	lessor (whether
Lincol	n Maggard, 6290 S	outh Tvv. Eng	lewood. Co	lorado 80110	· lessee
WITNESSETH:		other	•	Deliner (s. 10.00	n hand paid, the receipt and
ufficiency of which is hereby acknowled according to the following described	owledged, and the covenants and agr I land for the purpose of carrying or	i geological, geophysical and	other exploratory we	demise, lease and let unto the said less ork, including core drilling, and the dr	merals produced in connection
prodicing and saving of oil, gas, g with oil and gas operations hereun rights of way and casements for i	as condensate, gas distillate, casingn der, or as a by-product of oil and laving pipe lines, telephone and tele	ead gas, casinghead gasoline, gas, and the exclusive right graph lines, tanks, power ho	and an other gases of injecting water, b uses, stations, ponds,	and their constituent parts, and other mi rine and other fluids and substances int roadways and other fixtures or structure	the subsurface strata, with s for producing, treating and
aring for such products, and any aid land for the production of sa	and all other rights and privileges in products or substances and the er	necessary, incident to or com- ection of structures thereon	venient in the econor to produce, save and	rine and other fluids and substances int roadways and other fixtures or structure nical or efficient operation, alone or co take care of said products and substance , said tract of land being situated in t	njointly with other lands, of s and the injection of water, he County of
Cheyenne	e sonstituce andre of said mare of	V m man m 1	310,10.7 1.9.103 0.10.01	, and described as follows, to-wit:	The State of the S
				4 South Range 42 V	
	$NE_{+}^{1}$ , $S_{2}^{1}$ , $NE_{+}^{1}$ , $SE_{+}^{1}$	NW‡ & S½		36: Etand SWtand	
Section 31: $W_{\frac{1}{2}}^{\frac{1}{2}}$	Range 42 West of	the 6th D W		5 South Range 41 V 6: $N_{\frac{1}{2}}^{\frac{1}{2}}$ $NV_{\frac{1}{4}}^{\frac{1}{4}}$	est of the 6th
Section 25: S暗	nange 42 West OI	the oth P. M.		5 South Range 42 V	lest of the 6th
Section 26: NE		Banna	Section		The state of the s
of Section, Township_ adjacent or contiguous thereto and	owned or claimed by the lessor, whi			amount of any money payment permitted	or required by the terms of
this lease, be considered as conta TO HAVE AND TO HOLD the years from this date (hereafter ca	ining exactly	acres, whether there is more ons herein contained) for a t thereafter as oil, gas, gas co		(10) ale, casinghead gas, casinghead gasoline,	, and other minerals may be
produced from said lease premises In consideration of the premis	or operations for the drilling or project. It is hereby mutually agreed as	oduction thereof are continued follows:	d as hereinafter provi	ded. ee may connect its well, an equal one-	
produced and saved from the lease prevailing on the day such oil is r	premises or at the lessee's option to into the pipe line or storage tank	to pay to the lessor for such	one-eighth (1/sth) t	he market price at the wellhead for oll	of a like grade and gravity
the manufacture of gasoline or oti the same is sold at the mouth of	her products, lessee shall pay to less the well or, if not sold at the mout	or a sum equal to one-eighti th of the well, then one-eight	h (½/ath) of the aros	oduced from said land and sold or used s proceeds received from the sale of su rket value thereof at the mouth of the	ch produced substances where
3. If gas from any well or period of one (1) year or more of	luring which time there is no other	oducing gas in commercial que production from the lease of	remises. then lessee	or used off the premises or in the m shall become obligated to pay as ro	vally for such annual period
a cum equal to the delay rentals	provided in paragraph number 6 bered	nf. whether during or atter t	he brimary term. In	consideration of the obligation so to pay n the premises during the time such ga t the mouth of the well, but in no even	, it shall within the meaning
of the actual amount received by 5. It any gas well on the l	the lessee. ease premises produces dry gas in ex	cess of that needed for opera	itions hereunder, less	or shall have the privilege, at his sol	e risk, cost and expense, of
of oil, distillate, condensate, gas, tessor's wells and tacks, for all o	, casinghead gas, casinghead gasoline operations hereunder.	e and all other petroleum pr	oducts, water and oth	hstanding any of the provisions aforesal her minerals and materials from the leas	e premises, except water from
	lling of a well for oil or gas are n to both parties unless the lessee, on	•		one (1) year from the date hereof, the ror to lessor's credit in the	n this lease, except as other-
The Cheyenne	County State *	Bank át	<u>Saint Fra</u>	ncis, Kansas 66756 gnation is recorded), or its successor or	successors, which bank and its
Two Thousand and	shall continue as the depository ban	k regardless of changes in th	ne ownership of said	land or the right to receive rentals, the a rental and cover the privilege of de	e sum of
operations for the drilling of said of said well may be further defe	I well for a period of one (1) year erred for like periods successively. I	from said date. In a like m t is understood and agreed	nanner and upon like that the consideration	payments or tenders, the commencement in first recited herein, the down payme	of operations for the drilling ent, covers all the privileges,
above described premises, as to a	ny or all horizons, and thereby surre	inder this lease as to such p	prtion or portions a	f record a release or releases covering and be relieved of all obligations as to reduced in the proportion that the acr	the portion surrendered, and
reduced by said release or release	ss. Payment or tender of rental may ess (as shown by lessee's records) on	be made by draft or check	of the lessee, trans	mitted, delivered or mailed to the aut ender shall be deemed to have been made	horized depository bank or to
<ol> <li>It is expressly agreed the shall continue for so long as such</li> </ol>	nat if lessee shall commence operati th operations are prosecuted and, if	production results therefrom,	, then so long as suc	its lease is in force, this lease shall h production may continue. Should the	first well drilled on the above
of the last rental period for whi term), this lease shall terminate	ch rental has been paid (or within as to both parties unless the lessee	twelve (12) months from the	e first anniversary of of said twelve (12)	ed on said land within twelve (12) m this lease if such well is drilled during months shall resume or commence the p	the first year of the primary ayment of rentals in the same
contemplated in paragraph 3), th	is lease shall not terminate provided	operations for the drilling of	or reworking of a wel	ne lease premises shall cease from any I shall be commenced before or on the n ne manner and amount hereinbefore provid	ext ensuing rental paying date
results or commences operations	for the drilling or reworking of a v	vell within ninety (90) days	from the date of suc	emplated in paragraph 3), this lease shall th cessation, and this lease shall remain well or wells are capable of producing.	
<ul> <li>A. Where required by lesson all curtivated crops growing on sa</li> </ul>	r, lessee shall bury all pipe lines l aid land. Lessee shall have the righ	below ordinary plow depth in t, but shall not be obligated	n cultivated land. L I, at any time, eithe	essee shall pay lessor for damages cau ir before or after expiration of this lea- tures and facilities placed on the lease	se, to remove all fixtures and
tions hereunder and any well or visuame area; the right to so use s	vells on the lease premises drilled or such facilities may be continued beyo	r used for the injection of saind the term of this lease b	alt water or other f v payment in advanc	luids may also be used for lessee's op e of the sum of One Hundred Dollars	eration on other lands in the
<ol><li>Lessee is granted the ri with other land, lease or leases,</li></ol>	or interest therein (whether such oth	lease is in force, to pool in ter interests are pooled by a	nto a separate operal Voluntary agreement	ing unit or units all or any part of t on the part of the owners thereof or	by the exercise of a right to
or to obtain a multiple production	n allowable from any governmental	agency having control over si	uch matters. Any po	to properly develop or operate the lan poling hereunder may cover all oil and n or portions of the lease premises. An	gas, or any one or more of
shall be of abulting or cornering lease; provided cast if any gover	tracts and shall not exceed 640 acr	res for gas, gas distillate or rescribe a spacing pattern fo	gas condensate and or the development o	shall not exceed 80 acres for any ot	her substance covered by this
such allocation of allowable. The or counties in which the pooled	area pooled and the zones or form; area is located. Such pooling shall	ations and substances pooled be effective on the date su	shall be set forth b ch declaration is file	tional acreage as may be so prescribed y lessee in a ''declaration of pooling'' ed uniess a later effective date is spec	filed for record in the county
absence of such pooling, would be in the land covered by this lease	payable hereunder to lessor on pro which is placed in the pooled area	duction from the land covered bears to the amount of the	d by this lease whice	om an area so pooled only such portion h is placed in the pooled area as the the entire pooled area. Nothing herein	amount of the surface acreage
effect any transfer of any title t of a well or of a dry hole, or the cated on or such drilling operati	o any leasehold, royalty or other int ne operation of a producing well on one were conducted upon the lands	erest pooled pursuant hereto. the pooled area, shall be co	The commencement nsidered for all purp	of a well, the conduct of other drilli oses (except for royalty purposes) the s	ng operations, the completion ame as if said well were lo-
cuting and filing of record in th		any time the pooled unit is pooled area is located a wi	not capable of proc ritten declaration of	lucing and no drilling operations are be the termination of such pooling, prov	
10. The rights of either pa In the ownership of the land, re	arty hereunder may be assigned in v	vhole or in part and the pro-	ovisions hereof shall o	extend to their heirs, successors and assi	and all the larger on district to
hereafter te divided, or to furnis	th separate measuring or receiving t	g, the lessee shall not be r anks. Notwithstanding any a	equired to offset well	is on separate tracts into which the la knowledge of or notice to the lessee, i	nd covered by this lease may no change in the ownership of
oays efter essee has been forme in ownership or interest. Such r establish the ownership of the o	sned with written notice thereof, to notice shall be supported by original laiming party. All advance payments	or certified copies of all a or certified copies of all a of rentals made becomes	information hereinalt recorded documents a within thirty (30)	er referred to, by the party claiming and other instruments or proceedings ne	as the result of such change cessary in lessee's opinion to
or indirect assignce, grantee, de- land above described the rental default in the contail navment by c	visee, administrator, executor, heir o payments hereunder shall be apportion was shall not affect the rights of the	or successor to the lessor.  oned as to the several lease	In the event of an shold owners (includi	assignment or sublease of this lease as ng sublessees) ratably according to th	to segregated portions of the e surface area of each, and
<ol> <li>In the event lessor corespect lessor claims lesser has been also been als</li></ol>	isiders that the lessee has failed to preached this lease. The service of	comply with any obligation		or implied, lessor shall notify lessee in lessee meeting or commencing to meet	
12. If lessor owns at less	in delayit nereunder. Interest than the entire fee or mine	ral antata lubether or out a	locran intercet to a	tated above), the rentals and royalties	
and in that event on the next su	nat his interest bears to the entire icceeding rental anniversary after less ased to rover the additional interest	fee or mineral estate. If, he cor shall have notified lessee	of the occurrence of	rm of this lease any reversion of interes such reversion and shall have furnished	it to lessor should occur, then lessee with satisfactory proof
13. All provisions hereof end interpretations thereof by damages for failure to comply wi	opress or implied shall be subject to such agencies or courts having juri- th any of the express or implied cou	o all federal and state laws sdiction), and this lease sha	iii not in any way	s and regulations of all governmental as be terminated wholly or partially nor such laws, orders, rules or regulations	shall the lessee be liable in
constituted authority having or	respecting inclediction thereover on the	leases should be weekle d	months of the prima	such laws, orders, rules or regulations ary term hereof from drilling a well here drill a well hereunder due to equipm 6) months after said order is suspend	under by the order of any duly
14. This lease and all of i	ts terms and conditions shall be him	fing upon all supposeems of 41		Charle and	
that any payment or payments me	ade by the lessee to the owner of a	ny interest subject to this le	ase shall be sufficie	iguage herein to the contrary, it is ex nt payment hereunder as to such intere	pressly understood and agreed st notwithstanding the joinder
any mortgage, taxes or other lien and iessor hereby agrees that an	s on the above described land in the such payments made by the lessee	the land above described and	agrees that the less	nts or inneritance, if any, eee shall have the right at any time to the lessee shall be subrogated to the ted from any amounts of money which a	edeem for lessor, by payment, rights of the holder thereof,
the lessor under the terms of this		ion the lessor may, at less	operan, or deduc	and any amounts of money water t	tay become due or payable to
		Pla chloshinanga	*_	Tetad 1	Darien
:		Q_ 907	56	ta L. O'Brien	The second secon
polynomen v, major, patti, application and a major and	VOL UJ	O PAGE 201	<del>grad territo no que</del> s <sub>qu</sub> es		agent for the second of the second or the second or the second of the second or the se
				and the second section of the section of the second section of the section of the second section of the section of th	
		Exhibit			. ∩i
g · · · ·	TO CHANGE A CHANGE SENSION WHO CHANGE WHO HAVE A CHANGE WHO CHANGE	В-2	. 1	Exhibit	'Bull !
•	· ·	L) - C-		70 00-	

The personally known to be the identical person	ATE OF KANSAS  CHEYENNIS	- Wit Dis	in 2013 run ist	PIVIPUAL Males Olds	JUN 18  CONSERVATION WICHITA
She executed the same as 162 free and voluntary act and deed for the uses and purposes therein set forth. IN WITHERS WHEREOF, I have here with set with and and official seal the day and year jax above written.  Notary Public.  Notary Publ	Before me, the undersigned, a Netury Fiddi of March	still and far en	id county and state, on	this 35	
She executed the same as DOT free and voluntary act and deed for the sures and purposes therein set forth. IN WITNESS WHEREOF, I have hereroute set my hand and efficial seal the day and year jata sow written.  **Commission expires***  MANETTE HENDERSON Notary Public.  **MANETTE HENDERSON Notary Full (Manual Public)**  Notary Full (Manual Public)**  **Notary Ful					, , , , , , , , , , , , , , , , , , ,
Cheyonic Compton Cheyonic Cheyonic Compton Cheyonic Cheyo	she avanted the same as her	free and volunt	ary act and deed for th ficial seal the day and	ne uses and purposes then year jast above written.	rein set forth.
ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)  Before me, the undersigned, a Notary Public, within and for said county and state, on this of the uses and purposes therein set forth.  19 personally appeared.  The personally known to be the identical person. The executed the same as the executed the executed the same as the executed the	MANETIE HENDERSON	_	Manute	Notary	Public.
Before me, the undernigned, a Notary Public, within and for said county and state, on this	Cheyenne County, Ks. My Commission Expires Jan. 29, 1977	ss. ACKNOW	LEDGMENT FOR IN	DIVIDUAL (Kans., Okla	, and Colo.)
me personally known to be the identical person, who executed the within and foregoing instrument and acknowledged to me  free and voluntary ect and deed for the uses and purposes therein set forth.  IN WITNESS WHEREOF, I have hereunto set my hend and official seal the day and year last above written.  Yound of the county and state aforeaid, personally appeared me personally known to be the identical person who signed the name of the maker thereof to the within and foregoing arturened as its.  ACKNOWLEDGMENT FOR CORPORATION  On this.  ACKNOWLEDGMENT FOR CORPORATION  ACKNOWLEDGMENT FOR CORPORATION  ACKNOWLEDGMENT FOR CORPORATION  On this.  ACKNOWLEDGMENT FOR CORPORATION  ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)  ACKNOWLEDG	Before me, the undersigned, a Notary Publi	ic, within and for sa	id county and state, on	this	
me personally known to be the identical person. who executed the within and foregoing instrument and acknowledged to me executed the same as free and voluntary act and deed for the uses and purposes therein set forth.  Notary Public.  ACKNOWLEDGMENT FOR CORPORATION  On thia day of A. D., 19 before me, the undersigned, a Notary Public within and foregoing instrument and acknowledged.  ACKNOWLEDGMENT FOR CORPORATION  ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Celo.)  ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Celo.)  Before me, the undersigned, a Notary Public, within and for said county and state, on this.  diet of	y of	, 19, persona	ally appeared		
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.  Ye commission expires Notary Public.  Notary Public.  Notary Public.  Notary Public.  ACKNOWLEDGMENT FOR CORPORATION  On this day of ACKNOWLEDGMENT FOR CORPORATION  Notary Public.  Notary Publ			A STATE OF THE PARTY OF THE PAR		· · · · · · · · · · · · · · · · · · ·
ACKNOWLEDGMENT FOR CORPORATION  On this	atexecuted the same as IN WITNESS WHEREOF, I have hereunto	free and volun	tary act and deed for t	he uses and purposes the	rein set forth.
OIL AND GO THE SET OF ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)  POLY OF THE SET OF ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)  POLY OF THE SET OF TH	y commission expires			Notary	Public.
On this	FATE OF		ACKNOWLEDGMEN	T FOR CORPORATION	1
and for the county and state aforesaid, personally speared me personally known to be the identical person who signed the name of the maker thereof to the within and foregoing me personally known to be the identical person who signed the name of the maker thereof to the within and foregoing me personally known to be the identical person who signed the name of the maker thereof to the within and foregoing me personally known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument and acknowledged to me that		<i>)</i>			
Tree and strument as its.  Given under my hand and seal the day and year last above written.  Tree and strument as its.  Tree and strument as a strument as its.  Tree and strument as a structure as its.  Tree and structure as as a structure as a structu		. 11	•		
NOTE: When signature by mark in Kansas, said mark to be witnessed by at least one person and also acknowledged.  STATE OF  STA				Notar	y Public.
STATE OF	OIL AND GAS LEASI FROM TO	Term  County	E	Book 36 Page 267  Book 36 Page 267  Register of I	CEWOOD, CIO. 80124 THE KANSAS BLUE PI NT CO. WICHITA, KANSAPPROTOSTAT SERVICE-UP-TO-DATE OIL MAPS
Before me, the undersigned, a Notary Public, within and for said county and state, on this				•	
and	COUNTY OF	iblic, within and for	said county and state,	on this	and the second s
to me personally known to be the identical personwho executed the within and foregoing instrument and acknowledged to me thatexecuted the same asfree and voluntary act and deed for the uses and purposes therein set forth IN WITNESS WHEREOF. I have become			ositis appetition		
thatexecuted the same asfree and voluntary act and deed for the uses and purposes therein set forth IN WITNESS WHEREOF. I have hereunto set my hand and official seal the day and year last above written.	to me personally known to be the identical per	sonwho executed	the within and forego	ning instrument and ack	nowledged to m
VALS TI A SATEMENT TO A REMARKS OF A SHOP OF THE WATER OF THE PARTY OF	thatexecuted the same asIN WITNESS WHEREOF, I have hereur	free and vol	untary act and deed fo official seal the day a	r the uses and purposes t nd year last above writte	herein set forth en.
My commission expires				MOTE	ry Public. (

Notary Public.

TE OF	Kansas Thomas	FAOF	ACKNO	PAGE 510 OWLEDGMI	ent for	indivii	DUAL (Kans	UN 1 8 2
	the undersigned, a No							
of	April Jan Harkin	g. hughan	75 pers	anally appea wife	red Lia	Te n•	Harkins	
	i							
me personally	known to be the identi	cal person S wh	o executed	the within	and foreg	oing inst	rument and ac	knowledged to r
t they IN WANT NE	OHECUTED THE SAME AS WHYEREOF, Thave Thomas County, Kan	their fr	ee and voly hand and	untary act a official sea	nd deed followed the	or the use	es and purposes last above writ	s therein set fort tten.
les to	My Commission Exp.					les	Smilth No	<u> </u>
LANSA'			Definition of the second		Ver	da J.	Smilth INO	tary Public.
ATE OF		)	**	.·				•
		} s:	s. ACKNO	OWLEDGMI	ENT FOR	INDIVII	DUAL (Kans.,	Okla., and Colo.
Before me,	the undersigned, a No	tary Public, with	in and for	said county	and state	, on this_	,	
of		, i9_	, pers	onally appea	ared			<del>na nami di autono aurog primalego d</del> i jad <del>a dalijih dan mililanyan kan perjadeg barapat</del>
	Ţ							
me personally	known to be the identi							knowledged to n
t IN WITNE	executed the same as ESS WHEREOF, I have	hereunto set m	ee and vol	untary act a official sea	nd deed fo	or the use and year	es and purposes last above writ	s therein set fort tten.
	xpires				•	. •		
·	P & C & C & C & C & C & C & C & C & C &			******		J	No	tary Public.
ATE OF						~~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~	D ((0))	
UNTY OF							R CORPORAT	
On this	day of		TO SERVICE AND THE SERVICE AND	, A. D., 19	), be	fore me,	the undersigne	ed, a Notary Pub
ind for the coi me personally	anty and state aforesaid known to be the ide	i, personally app ntical person w	eared ho signed	the name o	of the ma	ker there	of to the wit	hin and foregoi
trument as its	Presiden	t and acknowled	ged to me	that	execu	ted the s	ame as	free a
	er my hand and seal the						s and purpose,	D 01101 0111 000 101
commission e	•			•			•	,
commission e	xpires		pitter timpelen gegensenfantlichen	*			No	otary Public.
					•			
•		••						•
					the	ded _of	N 11	
		6			This instrument was filed for record on the 9th day of June 1975	recorded	eds.	
SI				15.	cord	- 1	Register of Deed	
E E		Rge.		<u>.    </u>	r z	M., and duly Page 509	7	, Z
S		Term.	ty_		id fo	M., ar Page	egis	. A
GAS			County	s	s filed June	P P	. 14 mg/	LUE TO E
	To	Twp.	Ĭ	Kansas Cheyenne	wa	o'clock P	· Gi	E S S S S S S S S S S S S S S S S S S S
AND		É		Che	rument day of	o'cl	this	NS/
A					stru	38	jo 3	ecorded; rei
		ion		STATE OF	his in	7:00	cords 1.00	record
		DateSection.		STATE 01	E C	n Book	17/13	When
- =	1312114	Date Sectic		ST		ät,	th By	
					•			
NOTE: W	en signature by mark	in Kansas, said	mark to b	e witnessed	by at lea	st one p	erson and als	o acknowledged
	For ackn	owledgment by	mark, use	regular Ka	insas ack	nowledgn	nent.	
		<b>)</b>		a i i i i i i i i i i i i i i i i i i i				
ATE OF		}	ss. ACKN	OWLEDGM	ENT FO	RINDIV	IDUAL (Kans.	., Okla., and Co?
				:	•	a am thia		
ATE OF OUNTY OF Before me	e, the undersigned, a N	otary Public, wit	hin and fo	r said count	y and stat	e, on this		
OUNTY OF Before me	e, the undersigned, a N	otary Public, wit		r said count sonally appe		e, on this		
OUNTY OF Before me		otary Public, wit						

My commission expires\_



by and between	Dale D. Harkins and Jan Harkins, husband and wife, of
	P. O. Box 717, Colby, Kansas 67701
ne or more), and	Kansas-Nebraska Natural Gas Company, Inc., Lakewood, Colorado
WITNESSETH:	Ten and More - 10.00
officiency of which is nd assigns, the following roducing and saving of the oil and gas cpera ights of way and eas: aring for such product atd land for the product atd land for the product	is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant, demise, lease and let unto the said lessee, exclusively, its successors ving described land for the purpose of carrying on geological, geophysical and other exploratory work, including core drilling, and the drilling, mining, operating for, of oil, pass, gas condensate, gas distillate, casinghead gas, casinghead gaseline, and all other gases and their constituent parts, and other minerals produced in connection ations hereunder, or as a by-product of oil and gas, and the exclusive right of injecting water, brine and other fluids and substances into the subsurface strata, with sements for laying pipe lines, telephone and telegraph lines, tanks, power houses, stations, ponds, roadways and other fixtures or structures for producing, treating and strain any and all other rights and privileges necessary, incident to or convenient in the economical or efficient operation, alone or conjointly with other lands, of function of said products or substances and the erection of structures thereon to produce, save and take care of said products and substances and the injection of water, ances into the subsurface strata of said tract of land, together with any reversionary rights therein, said tract of land being situated in the County of
and the first term of the second section and the section and the second section and the second section and the section and the second section and the section and the second section and the second section and the secti	and described as follows, to-wit;
	Township 4 South, Range 41 West, 6th P.M.
	Section 31: $E_{\overline{2}}$
	en kan di kanan di kanan di Marian di Marian di Kanan di Kanan 1988 di Kanan
Jacent or contiguous	together with all submerged lands, accretions, strips and gores thereto and owned or claimed by the lessor, which land shall, for the purpose of calculating the amount of any money payment permitted or required by the terms of
TO HAVE AND TO ars from this date (h oduced from said leas	red as containing exactly 320,00 acres, whether there is more or less.  O HOLD the same (subject to the other provisions herein contained) for a term of the called "Primary Term") and as long thereafter as oil, gas, gas condensate, gas distillate, casinghead gas, casinghead gasoline, and other minerals may be use premises or operations for the drilling or production thereof are continued as hereinafter provided.  It is hereby mutually agreed as follows:
1. To deliver, fre	ee of cost, to the lessor at the well or to the credit of lessor into the pipe line to which lessee may connect its well, an equal one-eighth (Veth) part of all oil
2. On gas, yas co e manufacture of gasc	such oil is run into the pipe line or storage tanks.  Condensate, gas distillate, casinghead gas and all other gases, including their constituent parts, produced from said land and sold or used off the lease premises or in soline or other products, lessee shall pay to lessor a sum equal to one-eighth (Veth) of the gross proceeds received from the sale of such produced substances where e mouth of the well or, if not sold at the mouth of the well, then one-eighth (Veth) of the market value thereof at the mouth of the well, but in no event more of the actual amount received by larges for the page that the mouth of the well, but in no event more
an one-eighth (1/eth) ( 3. If gas from ar	e mouth of the well or, if not sold at the mouth of the well, then one-eighth (1/6th) of the market value thereof at the mouth of the well, but in no event more of the actual amount received by lessee for the sale thereof.  In well or wells on the premises capable of producing gas in commercial quantities is not sold or used off the premises or in the manufacture of gasoline for a row more during which time there is no other production from the lease premises, then lessee shall become obligated to pay as royalty for such annual period lay rentals provided in paragraph number 6 hereof, whether during or after the primary term. In consideration of the obligation so to pay, it shall within the meaning its lease, including the habendum clause, be conclusively deemed that oas is being produced from the premises during the time such oas is not sold or used.
4. On all other m	minerals produced and marketed, lessee shall pay one-eighth (Veth) of the current market price at the mouth of the well, but in no event more than one-eighth (Veth) received by the lessee.
oil, distillate, conde sor's wells and tanks.	ell on the lease premises produces dry gas in excess of that needed for operations hereunder, lessor shall have the privilege, at his sole risk, cost and expense, of for stoves and inside lights in the principal dwelling located upon the lease premises. Notwithstanding any of the provisions aforesaid, lessee shall have free use ensate, gas, casinghead gas, casinghead gasoline and all other petroleum products, water and other minerals and materials from the lease premises, except water from s, for all operations hereunder.  for the drilling of a well for oil or gas are not commenced on the lease premises on or before one (1) year from the date hereof, then this lease, except as other-
e provided, shall terr	rminate as to both parties unless the lessee, on or before that date, shall pay or tender to lessor or to lessor's credit in the
	unty National  Bank at Colby, Kansas 67701  Or to any bank designated in writing by lessor whether or not such written designation is recorded), or its successor or successors, which bank and its agents and shall continue as the depository bank regardless of changes in the ownership of said land or the right to receive rentals, the sum of three hu
said well may be ful ions and other rights we described premises ere a part or portion uced by said release lessor at his lost kransmitted, delivered	ing of said well for a period of one (1) year from said date. In a like manner and upon like payments or tenders, the commencement of purities of overline to the privilege of overline to the privilege of overline to the privileges, the commencement of operations for the drilling further deferred for like periods successively. It is understood and agreed that the consideration first recited herein, the down payment, covers all the privileges, is conferred upon the lessee. Lessee may, at any time, execute and deliver lessor or place of record a release or releases covering any portion or portions of the est, as to any or all horizons, and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the portion surrendered, and not this lease is released as to all horizons, then rentals thereafter payable hereunder may be reduced in the proportion that the acreage covered by this lease is or releases. Payment or tender of rental may be made by draft or check of the lessee, transmitted, delivered or mailed to the authorized depository bank or to known address (as shown by lessee's records) on or before the rental date, and the payment or tender shall be deemed to have been made when the check or draft is do or mailed.  Y agreed that if lessee shall commence operations for the drilling of a well at any time while its lease is in force, this lease shall remain in force and its term
triciting for so location cribed land be a dry the last rental periom), this lease shall count and in the same templated in paragra	y hole or fall to establish production, then and in that event if a second well is not commenced on said land within twelve (12) months following the expiration lod for which rental has been paid (or within twelve (12) months from the first anniversary of this lease if such well is drilled during the first year of the primary terminate as to both parties unless the lease on or before the expiration of said twelve (12) months shall resome or commence the payment of rentals in the same me manner as hereinabove provided. If, within the primary term of this lease, production on the lease premises shall cause from any cause (other than a cassation aph 3), this lease shall not terminate provided operations for the drilling or reworking of a well shall be converged before or on the next ensuing rental navigo data.
primary term of this imes or commences of secution of such oper 8. Where required	y (90) days after such cessation; or, provided lessee begins or resumes the payment of rentals in the manner and amount hereinbefore provided. If, after the expiration of is lease, production on the lease premises shall cease from any cause (other than a cessation contemplated in paragraph 3), this lease shall not terminate provided lessee operations for the drilling or reworking of a well within ninety (90) days from the date of such cessation, and this lease shall remain in force and effect during the restions, and if production results therefrom, then as long as such production continues or the well or wells are capable of production.  d by lessor, lessee shall bury all pipe lines below ordinary plow depth in cultivated land. Lessee shall be lessor of damages caused by lessee's operations to
ns hereunder and any ne area; the right to ll be drilled nearer	owing on said land. Lesses shall have the right, but shall not be obligated, at any time, either before or after expiration of this lease, to remove all fixtures and by lessee on the lease premises, including the right to draw and remove all casing. Any structures and facilities placed on the lease premises by lessee for operaty well or wells on the lease premises drilled or used for the injection of salt water or other fluids may also be used for lessee's operation on other lands in the loss of uses such facilities may be continued beyond the term of this lease by payment in advance of the sum of One Hundred Dollars (\$100.00) per year. No well than 200 feet to any house or barn now on the premises without the consent of lessor.
l by the lessees the to obtain a multiple substances covered b	nted the right, from time to time while this lease is in force, to pool into a separate operating unit or units all or any part of the land covered by this lease or leases, or interest therein (whether such other interests are pooled by a voluntary agreement on the part of the owners thereof or by the exercise of a right to ereof), when in lessee's judgment it is necessary or advisable in order to promote conservation; to properly develop or operate the land and interests to be pooled, e production allowable from any governmental agency having control over such matters. Any pooling hereunder may cover all oil and gas, or any one or more of by this lease, and may cover one or more or all zones or formations underlying all or any portion or portions of the lease premises. Any unit formed by such pooling
e; provided that if ted, or allocate a p i allocation of allow counties in which th	any governmental regulation or order shall prescribe a spacing pattern for the development of a field wherein the above described land, or a portion thereof, is producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so prescribed or as may be permitted in wable. The area pooled and the zones or formations and substances pooled shall be set forth by lessee in a "declaration of pooling" filed for record in the county he pooled area is located. Such popular shall be effective on the other substances pooled shall be set forth by lessee in a "declaration of pooling" filed for record in the county he pooled area is located. Such popular shall be effective on the other substances.
nce of such pooling, the land covered by ct any transfer of a	sevence network peculiary security sourcing as well royalties, lessor shall receive on production from an area so pooled only such portion of the royalties which, in the grounder to lessor on production from the land covered by this lease which is placed in the pooled area as the amount of the surface acreage of the entire pooled area. Nothing herein contained shall authorize or any title to any leasehold, royalty or other interest pooled pursuant hereto. The commencement of a well, the conduct of other drilling operations, the completion halls of the operation of a production will be a prescribed on the completion of a poole of the conduct of other drilling operations, the completion
s. Lessee may term ng and filing of rec rests not covered by	minate any pooling effected pursuant hereto at any time the pooled unit is not capable of producing and no drilling operations are being conducted upon, said ecord in the county or countles in which the pooled area is located a written declaration of the termination of such pooling, provided that the pooling of all this fease which comprise a part of such pooled unit be also terminated in some effective manner.
	the part and the provisions hereof shall extend to their neirs, successors and assigns, but no change or division
rights. Specifically, lafter be divided, or land or the right after lessee has b	but not by way of limitation of the foregoing, the lessee shall not be required to offset wells on separate tracts into which the land covered by this lease may receive rentals or royalties hereunder, or any interest therein, however accomplished, shall be binding on the lessee (except at lessee's option) until thirty (30) been furnished with written notice thereof transfer with the respective function.
rights. Specifically, after be divided, or land or the right safter lessee has bownership or interest bitish the ownership indirect assignee, gr. labove described the rental payuit in the rental payuit pay	but not by way of limitation of the foregoing, the lessee shall not be required to offset wells on separate tracts into which the land covered by this lease may refure to furnish separate measuring or receiving tanks. Notwithstanding any actual or constructive knowledge of or notice to the lessee, no change in the ownership of to receive rentals or royalites hereunder, or any interest therein, however accomplished, shall be binding on the lessee (except at lessee's option) until thirty (30) been furnished with written notice thereof, together with the supporting information thereinafter referred to, by the party claiming as the result of such change of the claiming party. All advance payments of rentals made hereunder within thirty (30) days after receipt of said documents shall be informed to the receipt of said documents shall be supportioned as to the several leasehold owners (including subjessees) ratably according to the surface area of each, and
rights. Specifically, cafter be divided, or i land or the right is after lessee has bownership or interest bilish the ownership indirect assignee, gr. i above described the labt in the rental pay. 11. In the event lect lessor claims les ondition precedent to or, lessee shall not be 12. If lessor owns lessor only in the nor	but not by way of limitation of the foregoing, the lessee shall not be required to offset wells on separate tracts into which the land covered by this lease may refure to receive rentals or royalities hereunder, or any interest therein, however accomplished, shall be binding on the lessee, no change in the ownership of to receive rentals or royalities hereunder, or any interest therein, however accomplished, shall be binding on the lessee (except at lessee's option) until thirty (30) been furnished with written notice thereof, together with the supporting information hereinafter referred to, by the party claiming as the result of such change of the claiming party. All advance payments of rentals made hereunder within thirty (30) days after receipt of said documents shall be binding on any direct varieties, devisee, administrator, executor, heir or successor to the lessor. In the event of an assignment or sublease of this lease as to segregated portions of the rental payments hereunder shall be apportioned as to the several leasehold owners. In the event of an assignment or sublease of this lease as to segregated portions of the more of the rental payments hereunder shall be apportioned as to the several leasehold owners (including sublessees) ratably according to the surface area of each, and seen has breached this lease. The service of such notice and elapse of sixty (60) days without lessee meeting or commencing to meet the alleged breaches shall be only action by lessor for any cause. If, within sixty (60) days after the receipt of such notice lessee shall meet or commence to meet the breaches alleged by the defined in default hereunder.
rights. Specifically, eather be divided, or d land or the right s after lessee has be ownership or interest ablish the ownership indirect assignee, gr. d above described thauti in the rental pay. 11. In the event bect lessor claims lessordition precedent to or, lessee shall not b 12. If lessor owns lessor only in the print that event on the print that event on the print of the rental shall 13. All provisions d interpretations the larges for failure to.	but not by way of limitation of the foregoing, the lessee shall not be required to offset wells on separate tracts into which the land covered by this lease may reformed by the lessee that he compared to receive repairs or receiving tanks. Notwithstanding any actual or constructive knowledge of or notice to the lessee, no change in the ownership of to receive rentals or royalites hereunder, or any interest therein, however accomplished, shall be binding on the lessee (except at lessee's option) until thirty (30) been furnished with written notice thereof, together with the supporting information thereinafter referred to, by the party claiming as the result of such change in the ownership of the claiming party. All advance payments of rentals made hereunder within thirty (30) days after receipt of said documents shall be binding on any direct rankee, devisee, administrator, executor, heir or successor to the lessor. In the event of an assignment or sublease of this lease as to segregated portions of the rental payments hereunder shall be apportioned as to the several leasehold owners (including sublessees) ratably according to the surface area of each, and lessor considers that the lessee has falled to comply with any obligation hereunder, express or implied, lessor shall notify lessee in writing, specifying in what so any action by lessor for any cause. If, within sixty (60) days after the receipt of such notice lessee shall meet or commencing to meet the alleged breaches shall be deeped in default hereunder.  If within sixty (60) days after the receipt of such notice lessee shall meet or commence to meet the breaches alleged by see deeped in default hereunder.  If within sixty (60) days after the receipt of such notice lessee shall meet or commence to meet the breaches alleged by the lessor. It within sixty (60) days after the receipt of such notice lessee shall meet or commence to meet the breaches alleged by large and reportion that his interest bears to the entire fee or mineral estate. If, however, during
rights. Specifically, aided, or i land or the right s after lessee has bownership or interest bilish the ownership indirect assignee, or i above described the unit in the rental pay.  11. In the event let lessor claims lessor claims lessor ondition precedent to or, lessee shall not b 12. If lessor owns lessor only in the print in that event on the rental shall 13. All provisions i interpretations the ages for failure to c agencies or courts titred authority has completion thereof no lable.	but not by way of limitation of the foregoing, the lessee shall not be required to offset wells on separate tracts into which the land covered by this lease may refure to receive rentals or royalites hereunder, or any interest therein, however accomplished, shall be binding on the lessee (except at lessee's option) until thirty (30) been furnished with written notice thereof, together with the supporting information hereinafter referred to, by the party claiming as the result of such change of the claiming party. All advance payments of rentals made hereinder within thirty (30) days after receipt of said documents shall be binding on the service of the claiming party. All advance payments of rentals made hereinder within thirty (30) days after receipt of said documents shall be apportioned as to the several leasehold owners. In the event of an assignment or sublease of this lease as to segregated portions of the rental payments hereunder shall be apportioned as to the several leasehold owners (including sublessees) ratably according to the surface area of each, and ment by one shall not affect the rights of the other leasehold owners.  Lessor considers that the lessee has falled to comply with any obligation hereunder, express or implied, lessor shall notify lessee in writing, specifying in what see has breached this lease. The service of such notice and elapse of sixty (60) days without lessee meeting or commencing to meet the alleged breaches shall be be deemed in default hereunder.  Is a less interest than the entire fee or mineral estate (whether or not lesser interest is stated above), the rentals and royalties herein provided shall be paid to the best of the other lessor shall have furnished lessee with satisfactory proof

Hage 2
Notary Public.

Before me, the under ay of	ed the same as  ERRIDE THAYS hereus as County kansas to be the identical per ed the same as  EREOF, I have hereus  day of  state aforesaid, perso to be the identical	rson S who exendir free an nto set my han  ss. Ac ublic, within an, 19, 19, 19, 19, 19, 19, 19	cuted the within d voluntary act d and official second for said count, personally appeared the within d voluntary act d and official second for said country act d and official second for said count	and foregoing and deed for the al the day and y Verda  IENT FOR IND y and state, on the cared and foregoing	instrument are uses and purvent last above  J. Smith  DIVIDUAL (K this  instrument are uses and purvear last above	nd acknowledged to me poses therein set forth. Notary Public.  ans., Okla., and Colo.)  and acknowledged to me poses therein set forth. written.  Notary Public.
TATE OF  O me personally known to the they one cute they one cute they one cute they or they commission expires  STATE OF  Ounty OF  On this  In and for the county and o me personally known instrument as its  or old or they or tha	o be the identical pered the same as the s	rson S who exendir free an nto set my han  ss. Ac ublic, within an, 19, 19, 19, 19, 19, 19, 19	cuted the within d voluntary act d and official second for said count, personally appeared the within d voluntary act d and official second for said country act d and official second for said count	verda  Verda  IENT FOR IND  y and state, on the state on the state on the state of	instrument are uses and purvent last above  J. Smith  DIVIDUAL (K this  instrument are uses and purvear last above	nd acknowledged to me poses therein set forth. Notary Public.  ans., Okla., and Colo.)  and acknowledged to me poses therein set forth. written.  Notary Public.
TATE OF  O me personally known to the they one cute they one cute they one cute they or they commission expires  STATE OF  Ounty OF  On this  In and for the county and o me personally known instrument as its  or old or they or tha	o be the identical pered the same as the s	rson S who exendir free an nto set my han  ss. Ac ublic, within an, 19, 19, 19, 19, 19, 19, 19	cuted the within d voluntary act d and official second for said count, personally appeared the within d voluntary act d and official second for said country act d and official second for said count	verda  Verda  IENT FOR IND  y and state, on the state on the state on the state of	instrument are uses and purvent last above  J. Smith  DIVIDUAL (K this  instrument are uses and purvear last above	nd acknowledged to me poses therein set forth. Notary Public.  ans., Okla., and Colo.)  and acknowledged to me poses therein set forth. written.  Notary Public.
TATE OF  Before me, the under ay of  IN WITNESS WHE  TATE OF  Before me, the under ay of  IN WITNESS WHE  STATE OF  COUNTY OF  On this  In and for the county and one personally known instrument as its  County of the county and one personally known instrument as its  County of the county and one personally known instrument as its  County of the county and one personally known instrument as its  County of the county and one personally known instrument as its  County of the county and one personally known instrument as its  County of the county and deed, an of the county and deed, and the county and th	ed the same as  ERRIDE THAYS hereus as County kansas to be the identical per ed the same as  EREOF, I have hereus  day of  state aforesaid, perso to be the identical	ss. Acublic, within an 19 rson_who exe free an into set my han	CKNOWLEDGM  ad for said count, personally appearance the within advoluntary act d and official seconds.	Verda  Verda  Verda  IENT FOR IND  y and state, on the cared  and foregoing and deed for the all the day and y	e uses and purvent last above  J. Smith  OIVIDUAL (K  this	poses therein set forth. written.  Notary Public.  ans., Okla., and Colo.)  and acknowledged to me poses therein set forth. written.  Notary Public.
TATE OF  Ome personally known to that  IN WITNESS WHE  TATE OF  Ounty OF  Ome personally known to execute  IN WITNESS WHE  On this  on and for the county and one personally known instrument as its  Given under my har	ed the same as  ERRIDE THAYS hereus as County kansas to be the identical per ed the same as  EREOF, I have hereus  day of  state aforesaid, perso to be the identical	ss. Acublic, within an 19 rson_who exe free an into set my han	CKNOWLEDGM  ad for said count, personally appearance the within advoluntary act d and official seconds.	Verda  Verda  Verda  IENT FOR IND  y and state, on the cared  and foregoing and deed for the all the day and y	e uses and purvent last above  J. Smith  OIVIDUAL (K  this	poses therein set forth. written.  Notary Public.  ans., Okla., and Colo.)  and acknowledged to me poses therein set forth. written.  Notary Public.
TATE OF  Before me, the under my of me personally known to mat execute IN WITNESS WHE TATE OF  On this  on and for the county and one personally known instrument as its columnary act and deed, an Given under my har	ersigned, a Notary Property of the same as EREOF, I have hereus day of state aforesaid, perset to be the identical	ss. Acublic, within an 19	CKNOWLEDGM  In d for said count  In personally appearance  Cuted the within  Individual second and official second  ACKNO	Verda  Verda  ENT FOR IND  y and state, on the cared  and foregoing and deed for the day and y	J. Smith  OIVIDUAL (K  this  instrument are uses and purvear last above	Notary Public.  ans., Okla., and Colo.)  and acknowledged to me poses therein set forth. written.  Notary Public.
TATE OF  Before me, the under my har given under my	ersigned, a Notary Property of the same as EREOF, I have herew day of state aforesaid, person to be the identical	ublic, within an, 19 rsonwho exefree an nto set my han	nd for said count, personally appearance the within idvoluntary act d and official sec	y and state, on the eared and foregoing and deed for the all the day and y	thisinstrument are uses and pur	ans., Okla., and Colo.)  and acknowledged to me poses therein set forth. written.
Before me, the under my har Given under my har and deed, an Given under my har and for the county and and for the county and and for under my har and deed, an Given under my har	ersigned, a Notary Property of the same as EREOF, I have hereus day of state aforesaid, perseto be the identical	ublic, within an, 19 rsonwho exefree an nto set my han	nd for said count, personally appearance the within idvoluntary act d and official sec	y and state, on the eared and foregoing and deed for the all the day and y	thisinstrument are uses and pur	ans., Okla., and Colo.)  and acknowledged to me poses therein set forth. written.
Before me, the under my har Given under my har executed and for the county and compared to me personally known to the county and the county are considered as the county and the county an	o be the identical pered the same as EREOF, I have hereus day of state aforesaid, person to be the identical	ublic, within an, 19 rsonwho exefree an nto set my han	nd for said count, personally appearance the within idvoluntary act d and official sec	y and state, on the cared and foregoing and deed for the all the day and y	instrument are uses and pur	nd acknowledged to me poses therein set forth. e written. Notary Public.
Before me, the under ay of	o be the identical pered the same as EREOF, I have hereus day of state aforesaid, person to be the identical	ublic, within an, 19 rsonwho exefree an nto set my han	nd for said count, personally appearance the within idvoluntary act d and official sec	y and state, on the cared and foregoing and deed for the all the day and y	instrument are uses and pur	nd acknowledged to me poses therein set forth. e written. Notary Public.
o me personally known to tatexecute IN WITNESS WHE TATE OF On this and for the county and to me personally known astrument as its oluntary act and deed, an Given under my har	o be the identical pered the same as EREOF, I have hereus day of state aforesaid, perseto be the identical	rsonwho exefree an into set my han	cuted the within d voluntary act d and official sec	and foregoing and deed for the al the day and y	instrument are uses and pur	nd acknowledged to me poses therein set forth. e written.
o me personally known to atexecute IN WITNESS WHE y commission expires  TATE OFOUNTY OFon thisand for the county and to me personally known astrument as itsoluntary act and deed, an Given under my har	o be the identical pered the same as EREOF, I have hereus day of state aforesaid, perseto be the identical	rsonwho exefree an into set my han set	cuted the within id voluntary act d and official sec	and foregoing and deed for the al the day and y	instrument ar e uses and pur year last above	nd acknowledged to me poses therein set forth. e written. Notary Public.
me personally known to atexecute IN WITNESS WHE y commission expires	o be the identical pered the same as	rsonwho exe free an into set my han  ss.	cuted the within ad voluntary act d and official sea	and foregoing and deed for the al the day and y	e uses and pur year last above	poses therein set forth. e written.  Notary Public.
atexecute IN WITNESS WHE  y commission expires  TATE OF Ounty OF on this and for the county and one personally known astrument as its oluntary act and deed, an  Given under my har	ed the same as	free an into set my han	d voluntary act d and official se	and deed for the	e uses and pur year last above	poses therein set forth. e written.  Notary Public.
TATE OF OUNTY OF on this and for the county and me personally known astrument as its oluntary act and deed, an	day ofstate aforesaid, perso to be the identical	} ss.	ACKNO			Notary Public.
OUNTY OF On this and for the county and to me personally known astrument as its oluntary act and deed, an	day ofstate aforesaid, perso to be the identical	} ss.		)WLEDGMENT	' FOR CORPO	
On this On this and for the county and to me personally known astrument as its Oluntary act and deed, an Given under my har	day ofstate aforesaid, perso to be the identical			)WLEDGMENT	' FOR CORPO	
On this  on this  n and for the county and so me personally known enstrument as its oluntary act and deed, an  Given under my har	day ofstate aforesaid, perso to be the identical			)WLEDGMENT	ነ ፑርጽ ሮርዩዮር	)RATION
On this On this and for the county and one personally known astrument as its Oluntary act and deed, an Given under my har	day ofstate aforesaid, perso to be the identical			MEDGMEN		
and for the county and o me personally known astrument as its oluntary act and deed, an Given under my har	state aforesaid, perso to be the identical		, A. D., 1			
me personally known strument as its bluntary act and deed, an Given under my har	to be the identical	amaller ammanmad		19, before	me, the under	signed, a Notary Public
strument as its		person who si	i gned the name	of the maker	thereof to the	within and foregoing
Given under my har	d on the free and well	acknowledged to	o me that	executed t	the same as	free and
•		-				poses merem see form
ly commission expires	in and over the day a	The ground and the				
			• • • • • • • • • • • • • • • • • • •	<u>,</u>	AP 3 ENTERON	Notary Public.
	•		,	•		
		**		•		•
n n		1 1 1	1 1	· <u> </u>	* .1	1 1 1 1 1 1 1
•				on the 1975	<b>3</b> 45	SAS
U K	2		16.	rd o	4 9	X A N
X		Rge		reco	505 J	·   -   -   -   -   -   -   -   -   -
AND GAS LEASI		I E I		filed for recor- une _M., and duly	age 509	PRICHI
45		County.	o o	filed June	Page /	O E E
G/G/FROM	10	5 B	enn	vas 1	1 2	, 72 , AB
		Twp	Kansas	ment was and a standard and a standa	E A	return
			X   C	trument day of.	- Table	
		es es	· [54		8 1	- 1 п
5		ionof Acres	STATE OF	his in 9th 1:0	jeords 2001	) a       †
	Date	Section	TAT ount	F-	in Book.	By—
=4=   ==4=	ılığ	N Z	1 1 % 0	,   <del> </del>	in the li	m   =
		.:	, i			
NOTE: When signa	ture by mark in Kan	sas, said mark	to be witnessed	by at least o	ne person an	d also acknowledged.
e de la companya de La companya de la co	For acknowledg	inent by mark	i, use regular K	ansas acknowi	eagment.	
MARIE OF	11	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
TATE OF		ss. A	CKNOWLEDG	MENT FOR IN	DIVIDUAL (	Kans., Okla., and Co! .)
	dersigned, a Notary l	Public, within s	ind for said cour	ity and state, or	ı this	
ay of			_, personally app			
nd				1		\$
o me personally known			•			

My commission expires.

Nan. (ma. ex vog. 1.	operation in )	10				16 of the ord St Weeken t	Marrier gra so
THIS AGREEMENT made	and entered into this	18day	o Marc	<u>h</u>	<u>,                                      </u>		19_75
, =====================================	L. O'Brien,		· · · · · · · · · · · · · · · · · · ·				
530 I	East 3rd Stre	et, Saint Fran	cis, Kansa	ıs 66756		lesso.	or (whether
ne or more), and Linco WITNESSETH: That the lessor, for and ufficiency of which is hereby and accounts, the following descrade and and gas operations he ights of way and cascements fairing for such products, and aid land for the production of crine and other substances into	in consideration of a.knowledgee, and the coveribed land for the purpose s, gas condensate, gas distreunder, or as a by-product or laying pipe lines, teleplany and all other rights at said products or substance the substrace strata of :	of carrying on geological, geolillate, casinghead gas, casinghe to foll and gas, and the excone and telegraph lines, tank of privileges necessary, incidents and the erection of structuald tract of land, togrither when the case of the process and the erection of structuald tract of land, togrither when the case of the	ter contained, does he obysical and other ex raid gasoline, and all c clusive right of inject is, power houses, stati t to or convenient in res thereon to product tith any reversionary ri	Dollareby grant, demise ploratory work, in the ploratory work, in the gases and the ing water, brine arions, ponds, roadwal the economical of the save and take of the ploratory was and take of the ploratory work.	ars (\$ 10.00 , lease and let unto the cluding core drilling, and ir constituent parts, and do ther fluids and subst ups and other fixtures or refficient operation, alo are of said products and	other minerals produced in other minerals produced in ances into the subsurface s structures for producing, to ne or conjointly with othe substances and the injection	s successors erating for, connection itrata, with reating and
ownship 4 Sout		, s <sub>tate of Kansa</sub> est of the 6th	<del>,</del>		described as follows, to- South Range		he 6tl
Section 30: NE Section 31: W	片 Net, Sine i	t, set nwt & s	± Se √Tow	ection 36	$E_2^{\frac{1}{2}}$ and $SW_4^{\frac{1}{4}}$	and $NW_{\frac{1}{4}}^{\frac{1}{4}}$ 41 West of t	
ownship 4 Sout Section 25: SE	th Range 42 W	est of the 6th	the same of the sa	ction 6:	- 1	42 West of t	ha 6+1
Section 26: NE	1 <u>1</u> hlo	Range, Range	Se	ction 11	NEL 1	ed lands, accretions, strips	and gores
is Irase, be considered as co TO HAVE AND TO HOLD ars from this date (hereafter	ontaining exactly 2000 the same (subject to the called "Primary Term")	acres, whether to their provisions herein contain and as long thereafter as oil,	here is more or less. ned) for a term of gas, gas condensate,	Ten (10	)		)
oduced from said lease prem In consideration of the pr 1. To deliver, free of co	ises or operations for the e emises, it is hereby mutual ost, to the lessor at the w	drilling or production thereof : ly agreed as follows: ell or to the credit of lessor	are continued as herei Into the pipe line to	inafter provided. • which lessee may	connect its well, an ec	ual one-eighth (Vath) part	t of all oil
evailing on the day such oil  2. On gas, gas condensate manufacture of gasoline or	is run into the pipe line or e, gas distillate, casinghead other products, lessee sha	see's option to pay to the let r storage tanks. I gas and all other gases, inc I pay to lessor a sum equal I at the mouth of the well, ti	luding their constituer	nt parts, produced of the gross proce	from said land and sold eds received from the sa	or used off the lease pre	mises or in
an one-eighth (Path) of the a 3. If gas from any well riod of one (1) year or mor sum equal to the delay renta	octual amount received by li or wells on the premises or re during which time there als provided in paragraph n	essee for the sale thereof. capable of producing gas in co is no other production from amber 6 hereof, whether durin	ommercial quantites is the lease premises, t g or after the primar	s not sold or use then lessee shall y term. In consider	d off the premises or i become obligated to pa ration of the obligation s	n the manufacture of gase y as royalty for such and to to pay, it shall within t	oiine for a nual period the meaning
4. On all other minerals the actual amount received 5. If any gas well on the contract of the	produced and marketed, le by the lessee. he lease premises produces	lause, be conclusively deemed ssee shall pay one-eighth (Vet dry gas in excess of that need	<ul> <li>h) of the current mar</li> <li>ed for operations here</li> </ul>	ket price at the n eunder, lessor sha	nouth of the well, but in	no event more than one-eithis sole risk, cost and	gnth (1/6th) expense, o
oil, distillate, condensate, sor's weils and tanks, for a	gas, casinghead gas, casing Il operations hereunder.	ne principal dwelling located the principal dwelling located the principal description of the principal	petroleum products, wa	ater and other min	erals and materials from	the lease premises, except	water from
se provided, shall terminate The Cheyenne	County Stat		Bank at Sain	t Francis	s. Kansas 66	5756	
ccessors are lessor's agents a	and shall continue as the c	designated in writing by lessor lepository bank regardless of c Dollars (\$ 2000.00	hanges in the ownersh	nip of said land or	the right to receive re	ntals, the sum of	
erations for the drilling of said well may be further tions and other rights confe ove described premises, as t were a part or portion of thi duced by said release or rel	said well for a period of of deferred for like periods si rred upon the lessee. Lessi o any or all horizons, and is lease is released as to a eases. Payment or tender of ddress (as shown by lessee?)	none (1) year from said date.  ccessively. It is understood  ee may, at any time, execute thereby surrender this lease a li horizons, then rentals there of rental may be made by dre s records) on or before the re	In a like manner and and agreed that the and deliver to lessor is to such portion or after payable hereunde lit or check of the le	I upon like paymen consideration first or place of recorr portions and be er may be reduced essee. transmitted.	ts or tenders, the comme recited herein, the dow d a release or releases c relieved of all obligation in the proportion that delivered or mailed to	on payment, covers all the overing any portion or portion or portion surre the acreage covered by the authorized depository.	the drilling privileges tions of the ndered, and his lease is hank or to
7. It is expressly agreed all continue for so long as scribed land be a dry hole the last rental period for rm), this lease shall termina tount and in the same man	I that if lessee shall come such operations are prosect or fall to establish product which rental has been paintle as to both parties unle ter as to retinabove provided.	mence operations for the drill uted and, if production result ion, then and in that event i d (or within twelve (12) moo ss the lessee on or before the lf, within the primary term	is therefrom, then so f a second well is maths from the first an e expiration of said two n of this lease, produ	long as such produ ot commenced on niversary of this le welve (12) months action on the lease	ction may continue. Sho said land within twelve ase if such well is drille shall resume or commence premises shall rease for	uld the first well drilled or (12) months following the d during the first year of ee the payment of rentals in the payment of rentals in the payment of the than	n the above expiration the primary in the same
ing more than ninety (90) of primary term of this lease, primary term of this lease, and or commences operations, and the second of the second	days after such cessation; or production on the lease proms for the drilling or results and if production results sans lesses shall bury all	nate provided operations for t , provided lessee begins or rese emises shall cease from any ce rking of a well within ninety therefrom, then as long as s pipe lines below ordinary pl	umes the payment of r luse (other than a cess (90) days from the uch production continu	rentals in the mann sation contemplated date of such cessa less or the well or	er and amount hereinbefor in paragraph 3), this le tion, and this lease shall wells are capel of prod	re provided. If, after the e ase shall not terminate pro remain in force and effect ucing.	xpiration of wided lessee during the
ter property placed by lesse nes hereunder and any well ( me area: the right to so us all be drilled nearer than 2	is and land. Lesses snarr is on the lease premises, is or the lease premise or the lease premise e such facilities may be common to the lease of the	nave the right, but shall not including the right to draw a ses drilled or used for the incontinued beyond the term of its remises with	be obligated, at any and remove all casing. Jection of salt water this lease by payment out the consent of lease.	time, either befor Any structures ar or other fluids m in advance of th	e or after expiration of id facilities placed on th ay also be used for les: e sum of One Hundred	this lease, to remove all f le lease premises by lessee see's operation on other la Dollars (\$100.00) per yea	fixtures and for opera- ands in the ar. No wel
to other land, lease or lease of by the lessuis thereof), i to obtain a multiple produ	es, or interest therein (whe when in lessee's judgment ction allowable from any g lease and may rover one o	while this lease is in force, ther such other interests are it is necessary or advisable i overnmental agency having cor or more or all zones or format	pooled by a voluntary n order to promote c itrol over such matter	agreement on the conservation, to pro	part of the owners the perly develop or operate ereunder may cover all	reof or by the exercise of the land and Interests to oil and gas, or any one	a right to be pooled or more of
ated, or allocate a producing hallocation of allocation of allocations in which the pools of the problem	overnmental regulation or ex experimental regulation or consisted on acres of allowable based on acres The area pooled and the acres and area is located. Such a	ceed 640 acres for gas, gas ourder shall prescribe a spacing gee per well, then any such to mes or formations and substances in the spacing shall be effective on	distillate or gas cond g pattern for the dev mit may embrace as mices pooled shall be :	ensate and shall relopment of a fie much additional a set forth by lessee	not exceed 80 acres for id wherein the above descreage as may be so p in a "declaration of po	any other substance cover scribed land, or a portion rescribed or as may be p poling" filed for record in	red by this thereof, is ermitted in the count
ence of such pooling, would the land covered by this le ect any transfer of any title	be payable hereunder to be payable hereunder to be payable hereunder to the base which is placed in the base to any leasehold, royalty	issor on production from the pooled area bears to the an	and covered by this nount of the surface	oduction from an a lease which is pi- acreage of the en	rea so pooled only such aced in the pooled area lire pooled area. Nothin	portion of the royalties whas the amount of the surf g herein costained shall a	nich, in the ace acreage authorize or
ted on, or such drilling opereds. Lessee may terminate a	rations were conducted upon any pooling effected pursual the county or counties in	n, the lands covered by this it hereto at any time the po	shall be considered to lease whether or not oled unit is not capal	or all purposes (e) such well is locat ble of producing a	cept for royalty purpose ed upon, or such drilling nd no drilling operations	s) the same as if said we g operations are conducted are being conducted there	Il were lo upon, sale con by exe
rights. Specifically, but no	ot by way of limitation of	t of such pooled unit be also assigned in whole or in part ver accomplished, shall operat the foregoing, the lessee sha r receiving tanks. Notwithstar	e or be construed so	offset wells on s	increase the obligations eparate tracts into which	or burdens of the lessee, the land covered by this	or diminish lease may
ys after leaste has been for concersion or interest. Sur	rnished with written notice	thereof, together with the	supporting information	n hereinafter refer	red to, by the party cl	at lessee's option) until aiming as the result of s	thirty (30) such change
indirect assignce, grantee, id above described the rent.	devisee, administrator, exe al payments hereunder shal	cutor, heir or successor to the sinhtre of the sinh	the lessor. In the evidence in	nirty (30) days ar ent of an assignme ers (including subl	ter receipt of said docu ent or sublease of this l essees) ratably according	ments shall be binding on ease as to segregated port 3 to the surface area of	any directions of the each, and
condition precedent to any	action by lessor for any c	as failed to comply with any service of such notice and e ause. If, within sixty (60) d	ays after the receipt	of such notice le	meeting or commencing isee shall meet or comm	to meet the alleged breach ence to meet the breaches	nes shall be alleged by
d in that event on the next	succeeding rental anniversa	fee or mineral estate (wheth to the entire fee or mineral es try after lessor shall have not ional interest so acquired by	ifled lessee of the oc	currence of such r	nis lease any reversion o eversion and shall have f	l interest to lessor should urnished lessee with satisfa	occur, then Ictory proof
mages for failure to comply d agencies or courts having estituted authority baying of	with any of the express of jurisdiction), If lessee sh	be subject to all federal and having jurisdiction), and thir implied covenants hereof if ould be prevented during the reover, or if lessee should be the primary term of this is the primary term of the term.	such failure is caused last six (6) months o	any way be term by any such lav of the primary term	inated wholly or partial is, orders, rules or regu hereof from drilling a w	ly nor shall the lessee by lations (or interpretations rell hereunder by the order	e liable in thereof by of any duly
ulable.  14. This lease and all of to execute this lease, it so the payment or payments.	f its terms and conditions hall nevertheless be binding	shall be binding upon all succession upon all lessors who do exe	essors of the lessors cute it. Notwithstandi	and the lessees.	Should any one or more persing to the contrary, is	suspended and/or said ed of the parties above named	quipment is 1 as lessors
rein of the spouse of any states of the spouse of any states or other last spouse that lessor hereby agrees that lessor under the terms of the spouse of the	ich party as a party-lessor its and agrees to defend to lens on the above described any such payments made I this lease.	owner of any interest subject for the purpose of waiving I he title to the land above di I land in the event of defaul by the lessee for the lessor n and year first above written.	nomestead, dower or lescribed and agrees th	nchoate rights of i at the lessee shall	nheritance, if any.  have the right at any t	n interest notwithstanding Ime to redeem for lessor, b	the Joinder
<u> </u>		THE		*02	tod	OBre	RA
	VO	<u> </u>	67	vet(b)	. O'Brien		The second second
. : : : : : : : : : : : : : : : : : : :	-	Exh	ibit	gamen de del marte adegle applicações de la des	<del>ne ne est inica la como malicalità del la call</del> ación.	in and the second se	-
	· III ja	B-2		8	2 Shillit	- 11811/	11:11
				, -	1	- 1ca	-X-/

ATE UE KANSAS UNITY OF CHEYENNIS		7 P. S. S. FOR INDIVI	JUN 18 2007
UNTY OF CHEYENNS	A CONTRACTOR OF THE PROPERTY O		CONSERVATION DIVISION WICHITA, KS
Before me, the undersigned, a Netury Pal	they unipin and for sub	degunty and state, un this	, O'Brien
1 OF 1997 1	Tal helania	ty appeared	
			9
me personally known to be the identical personal she are are the same as	onwho executed the	within and foregoing inst	rument and acknowledged to me
executed the same as IN WITNESS WHEREOF, I have hereun	to set my hand and off	icial seal the day and year	jast above written.
y commission expires MANETTE HENDERSON		Marutte 1	Notary Public.
NOTARY PUBLIC			
My Commission Expires Jan. 29, 1977	ss. ACKNOW	LEDGMENT FOR INDIVI	DUAL (Kans., Okla., and Colo.)
DUNTY OF	blic within and for sa	id county and state, on this	
Before me, the undersigned, a Notary Pu	, 19, persona	lly appeared	
ıd			
me personally known to be the identical pers	on who executed th	e within and foregoing ins	trument and acknowledged to me
	free and volunt	ary act and deed for the us	ses and purposes therein set forth.
IN WITNESS WHEREOF, I have hereun	to set my nand and of	nenar sear the day and year	. amb more waabeess
ly commission expires			Notary Public.
STATE OF	· •		on connon a manage
OUNTY OF	} ss.	ACKNOWLEDGMENT FO	OK CORPORATION
On thisday of		, A. D., 19, before me	, the undersigned, a Notary Public
n and for the county and state aforesaid, perso o me personally known to be the identical p	person who signed the	e name of the maker the	reof to the within and foregoing
nstrument as its President and a voluntary act and deed, and as the free and volu	a a a a a a a a a a a a a a a a a a a	A avaguted the	same as free and
Given under my hand and seal the day an			
My commission expires			Notary Public.
			140tary rubite.
	• • • • •		
		i on the 19.75	CO CO.
		rd o 19.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	В де	rueo 26'1	T B C L
AND GAS LEASE FROM TO	er m	TE OF KANSAS  ty of CHEYENNE  ty of CHEYENNE  This instrument was filed for record on the colock Pow, and duly recorded to the colock Pow	Register Register  (" n to Ma; (" atural (" at
AS 1	County	filed May	Registration of the Page 10.
TO TO	1 1 " 1 1	N NE NAS	S B Nuce.
	Twp.	STATE OF KANSAS  County of CHEYENNE  This instrument wa  23.5t day of  at 1:00 colock	1 2 4 4 2
ý X		KAN HE HE O	ords of the recorded, -Nebden THE KA
	cres	This instruction of CHI This i	records of Institute of Institu
· O	SectionNo. of Acres	STATE OF County of This i	
D l l l d	See No.	ST Co	THE WALL TO
		•	·
NOTE: When signature by mark in Kar For acknowled	nsas, said mark to be	witnessed by at least one	e person and also acknowledged.
For acknowled	gment by mark, use	egulai Kansas acanovico	
STATE OF		THE DESCRIPTION OF THE	IVIDUAL (Kans., Okla., and Colo.)
COUNTY OF			• • 5
Before me, the undersigned, a Notary	Public, within and for	said county and state, on t	his
day of	, 19, pers	onally appeared	
and			•
to me personally known to be the identical p	personwho executed	the within and foregoing	instrument and acknowledged to me
thatexecuted the same as	free and vol- eunto set my hand and	antary act and deed for the official seal the day and y	e uses and purposes therein set forth.
My commission expires			Tag.
my commission expires			Notary Public. O

#### DECLARATION OF CONSOLIDATION OF GAS LEASEHOLD ESTATES

THIS INSTRUMENT made and executed effective the 31st day of August, 1977, by Kansas-Nebraska Natural Gas Company, Inc., a Kansas corporation.

WITNESSETH:

That,

WHEREAS, it is the desire of Kansas-Nebraska Natural Gas Company, Inc., to provide for the prevention of waste, conservation and greatest ultimate recovery of gas in the development and operation of sand, strata and formations hereinafter described for the production of gas under and pursuant to the terms and provisions of the oil and gas leases described in Exhibit "A" hereto annexed and made a part hereof, and to that end to unitize and consolidate said oil and gas leases into a consolidated gas leasehold estate insofar as they cover the natural gas production from the premises hereinafter described.

NOW, THEREFORE, in consideration of the premises, Kansas-Nebraska Natural Gas Company, Inc., pursuant to the right, power and authority conferred upon it as lessee, by assignment, in the oil and gas leases described in Exhibit "A" does hereby pool, consolidate and unitize said leases insofar as they cover the gas and gas rights only in all formations, sands and strata in and under the following described lands situated in Cheyenne County, Kansas, to-wit:

All fo Section 31, Township 4 South, Range 41 West

into a consolidated gas leasehold estate and unitized area for the development and operation of same for the production of gas.

EXECUTED effective the day and year first above written.

KANSAS-NEBRASKA NATURAL GAS COMPANY, INC.

Secretary Maxine Dr. Denton, Asst.

Jøhnson, Vice President Robert

STATE OF COLORADO

N " 3 " / "

SS

COUNTY OF JEFFERSON

Be it remembered, that on this 31st day of August, 1977, before me, a Notary Public in and for said county, personally appeared Robert E. Johnson, Vice President of Kansas-Nebraska Natural Gas Company, Inc., a Kansas corporation, who is personally known to me and known to me to be the Vice President of said corporation, and the same person who executed the foregoing instrument, and he duly acknowledged the execution of the same for and on behalf of and as the act and deed of said corporation.

In witness whereof, I have hereunto set my hand and affixed my official seal the day and year above written.

My Commission expires January 12, 1981

My Commission Expires: OTN BY

-0----

0'Brien 1-31

Notary Public

7

PAGE\_\_\_1 OF\_\_1
STATE OF\_\_ Kansas \_\_\_\_, COUNTY OF\_\_ Cheyenne

ATTACHED: Declaration of Consolidation of Gas Leasehold

DATED: August 15, 1977

BY WENT BY: Kansas-Nebraska Natural Gas Company, Inc.

LEASE NO.	LESSOR	LESSEE	DATE	DESCRIPTION	RECORDED Book Pag
K-1916	Dale D. Harkins and Jan Harkins	Kansas-Nebraska Natural Gas Company, Inc.	4-9-75	Township 4 South, Range 41 West, 6th PM Section 31: E/2	38 510
K-1876	Leta L. O'Brien a widow	Lincoln Maggard	3-18-75	Township 4 South, Range 41 West, 6th PM Section 31: W2	38 267
6 3 PAGE 3 (8)					KANSAS COF
1	·				CORPORATION CO.  JUN 18 2007  JUN 18 2007  CONSERVATION DIVISION  CONSERVATION OF THE PROPERTY
		·			VISION
				Record. 7.77.	SAPA.
				S.S.	Page .
				KANSAS TUMENTY, TUMENT WAS	7 00
	e e e e e e e e e e e e e e e e e e e			HEYENNE HEYENNE	Corded in Book Fee: 6:00 Ks. Nebr. Lakewood,

# LOBO PRODUCTION, INC.

6715 Road 22 • Goodland, Kansas 67735 Tele: (785) 899-5684 • Fax (785) 899-5966

Email: jsanders@st-tel.net

Field Offices:

Goodland: (785) 899-7342 Benkelman: (785) 332-3299

June 13, 2007

KCC CONSERVATION DIVISION 130 S. MARKET – ROOM 2078 WICHITA, KS 67202 ATTN: BOB PETERSON

Dear Mr. Peterson,

Please find enclosed Notices of Intent to Drill for O'Brien 3-31 and Harkins 6-31 with applications for Surface Pits. Also included are three Well Plugging Applications for O'Brien 3-35, Harkins 4-31 and O'Brien 1-34

Sincerely,

Charla Miller

RECEIVED KANSAS CORPORATION COMMISSION

JUN 18 2007

CONSERVATION DIVISION WICHITA, KS



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

LOBO PRODUCTION, INC 6715 ROAD 22 GOODLAND, KS 67735

June 21, 2007

Re: HARKINS #4-31

API 15-023-20574-00-00

31-4S-41W, 330 FNL 1800 FEL CHEYENNE COUNTY, KANSAS

#### Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well. This notice is void after 180 days from its date. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely

Steve Bond

Styl Bons

Production Department Supervisor

District: #4 2301 E. 13th Hays, KS 67601 (785) 625-0550