

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-17-03</u>	<u>7-19-03</u>	<u>8-2-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 125-30203-00-00
 County: Montgomery
SE NW Sec. 11 Twp. 33 S. R. 15 East West
3271' FSL feet from S / N (circle one) Line of Section
3300' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Buckles Well #: B2-11
 Field Name: Jefferson-Sycamore
 Producing Formation: Penn Coals
 Elevation: Ground: 826' Kelly Bushing: _____
 Total Depth: 1386' Plug Back Total Depth: 1379'
 Amount of Surface Pipe Set and Cemented at 24' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT #2 KJR 5/24/07
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 800 bbls
 Dewatering method used empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Dart Cherokee Basin Operating Co LLC
 Lease Name: Sycamore Springs Ranch A3-5 License No.: 33074
 Quarter NE Sec. 5 Twp. 31 S. R. 15 East West
 County: Montgomery Docket No.: D-28189

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Admn Eng'r Asst Date: 3.5.04
 Subscribed and sworn to before me this 5th day of March,
2004.
 Notary Public: Cheryl L. Quinn
 Date Commission Expires: 10-20-05

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Buckles Well #: B2-11
 Sec. 11 Twp. 33 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction SFL/GR	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED MAR 08 2004 KCC WICHITA </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		24'	Class A	4	
Prod	6 3/4"	4 1/2"	10.5	1379'	50/50 Poz	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	1236.5'-1238'	300 gal 12% HCl, 2610# sd, 270 BBL fl	
6	982.5'-985'	300 gal 12% HCl, 3780# sd, 315 BBL fl	
6	902'-903'	300 gal 12% HCl, 1560# sd, 205 BBL fl	
6	832'-833'	300 gal 12% HCl, 1560# sd, 205 BBL fl	
6	809'-812'	300 gal 12% HCl, 3850# sd, 310 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1333'	NA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
8-18-03		Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/>		Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	56	NA	NA

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

ORIGINAL

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KCC WICHITA



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 22184

LOCATION B'ville

FIELD TICKET

DATE 7-21-03	CUSTOMER ACCT # 2368	WELL NAME Buckles B2-11	QTR/QTR	SECTION 11	TWP 33	RGE 15	COUNTY Monit	FORMATION
CHARGE TO DART				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 1381'	PUMP CHARGE LONGSTRING		525.00
1110	16 SK	GILSONITE	*	310.40
1111	400 #	SALT	*	40.00
1118	5 SK	GEL	*	59.00
1107	3 SK	FlO Seal	*	113.25
1105	2 SK	HULLS	*	25.90
4404	1 OG	4 1/2 Rubber plug	*	27.00
1123	5400 GAL	CITY H2O	*	60.75
1238	1 GAL	FOAMER		30.00
1205	1 1/2 GAL	BI-CIDE		33.75
5407	MIN	BLENDING & HANDLING TON-MILES STAND BY TIME		190.00
5501	4 HR	MILEAGE		300.00
5502	4 HR	WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		280.00
1124	160 SK	CEMENT 50/50	*	1032.00
			* SALES TAX	91.76
ESTIMATED TOTAL				3118.81

Ravin 2790

CUSTOMER or AGENTS SIGNATURE Bob McQueen OIS FOREMAN

Jeff Cochran
185414

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CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

Tim 418 RECEIVED
Rober 417
DANNY 117 MAR 08 2004
Bob 226 KCC WICHITA
TREATMENT REPORT

TICKET NUMBER 21282
LOCATION Bulle
FOREMAN [Signature]

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
7-21-03	2368	Buckler 152-11		11	33	15	Mont	
CHARGE TO		DART						
MAILING ADDRESS		OWNER						
CITY		OPERATOR						
STATE		CONTRACTOR						
ZIP CODE		DISTANCE TO LOCATION						
TIME ARRIVED ON LOCATION		TIME LEFT LOCATION						

WELL DATA	
HOLE SIZE	6 3/4
TOTAL DEPTH	1386
CASING SIZE	4 1/2
CASING DEPTH	
CASING WEIGHT	1381
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB

JOB SUMMARY - ran wireline ahead -

DESCRIPTION OF JOB EVENTS est. circ - ran 2 st gel / hully ahead of 10 BBL foamers followed by 10 BBL clean H₂O - ran 160 st 5 7/8 5# Gic / 5% salt / 2% gel 1/2 # P/S w/ hully @ 13.5 PPG - shut down - washed out lines + pump - dropped plug - displaced to bottom + set shoe - shut in - rounded plug @ 1200# - circ. cm. to surface -

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	