KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33074

Name: Dart Cherokee Basin Operating Co., LLC

	API No. 15 - 125-30203-00-00 VIVIVAL County: Montgomery
	3271' FSL feet from S / N (circle one) Line of Section
	feet from E / W (circle one) Line of Section
	Footages Calculated from Nearest Outside Section Corner:
	(circle one) NE SE NW SW
	Lease Name: Buckles Well #: B2-11
è	Field Name: Jefferson-Sycamore
	Producing Formation: Penn Coals
	Elevation: Ground: 826' Kelly Bushing:
	Total Depth: 1386' Plug Back Total Depth: 1379'
	Amount of Surface Pipe Set and Cemented at 24' Fee
	Multiple Stage Cementing Collar Used?
	If yes, show depth setFee
	If Alternate II completion, cement circulated from
	feet depth tow/sx cmt
	ALT LA WAR TO
	Drilling Fluid Management Plan ALT #2 KJR 5/24 (Data must be collected from the Reserve Pit)
	Chloride content NA ppm Fluid volume 800 bbls
	Dewatering method used empty w/ vac trk and air dry
	Dewatering method used Chipty W vac the and all dry
	Location of fluid disposal if hauled offsite:
	Operator Name: Dart Cherokee Basin Operating Co LLC
	Lease Name: Sycamore Springs Ranch A3-5 License No.: 33074
	Quarter NE Sec. 5 Twp. 31 S. R. 15 \checkmark East Wes
	County: Montgomery Docket No.: D-28189
	County.

Address: P O Box 177 City/State/Zip: Mason MI 48854-0177 Purchaser: Oneok RECEIVED Operator Contact Person: Beth Oswald Phone: (517) 244-8716 Contractor: Name: McPherson KCC WICHIT License: 5675 Wellsite Geologist: Bill Barks Designate Type of Completion: New Well Re-Entry ____ Oil _____ SWD _____ SIOW _____Temp. Abd. ✓_ Gas ____ ENHR ____ SIGW _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: __ Well Name: ____ _____ OriginalTotal Depth: _ Original Comp. Date: ____ __ Deepening __Re-perf. ___Conv. to Enhr./SWD __ Plug Back_ Plug Back Total Depth ____ Commingled Docket No.. ___ Dual Completion Docket No. ___ Other (SWD or Enhr.?) Docket No. 7-17-03 7-19-03 8-2-03 Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements

herein are complete and correct to the best of my knowledge.	
Signature: Beth Osward	KCC Office Use ONLY
Title: Admn F Engr Asst Date: 3.5.04	Letter of Confidentiality Attached
Subscribed and sworn to before me this $5^{\frac{1}{12}}$ day of $\frac{\text{March}}{\text{March}}$	If Denied, Yes Date:
18 2004	Wireline Log Received
18 2004. Notary Public: Chuyl J. Quinn Date Commission Expires: 10 - 20 - 05	Geologist Report Received UIC Distribution
Date Commission Expires: 10 - 20 - 05	

ORIGINAL

Operator Name: Dart C	Cherokee Basin	Operat	ting Co., LL0	Leas	e Name: E	Buckles		Well #: _B2-	11
Sec. 11 Twp. 33	s. _{R.} 15	✓ East	West	Count	y: Mont	gomery			
INSTRUCTIONS: Show tested, time tool open at temperature, fluid recove Electric Wireline Logs so	nd closed, flowing ery, and flow rates	and shut- if gas to	in pressures, v	whether s long with	hut-in pre	ssure reached s	tatic level, hydros	tatic pressure	es, bottom hole
Drill Stem Tests Taken (Attach Additional She	eets)	Ye	es ✔ No		Lo	og Formatio	n (Top), Depth an	d Datum	✓ Sample
Samples Sent to Geolog	gical Survey	Ye	es 🗸 No		Name	9		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		Y€ ✔ Y€			See	Attached	RECEIV	ED	
List All E. Logs Run:							MAR 0 8	2004	
High Resolution Co Dual Induction SFL		nsity Ne	eutron &				KCC MIC	ATIH;	
		Repor	CASING f		Nev surface, inter	w Used rmediate, production	on, etc.		
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		ight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"		8 5/8"	2.00		24'	Class A	4	riduitio
Prod	6 3/4"		4 1/2"		10.5	1379'	50/50 Poz	160	See Attached
			ADDITIONAL	CEMENT	ING / SQU	EEZE RECORD		***************************************	
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	of Cement		s Used		Type and Per	cent Additives	
Shots Per Foot	PERFORATIO Specify Fo	N RECOR	D - Bridge Plug Each Interval Perf	s Set/Type)		ure, Shot, Cement S		d Depth
6		7,1,			5'-1238'	300 gal	12% HCI, 2610)# sd, 270	
6				982	2.5'-985'	300 gal	12% HCI, 3780)# sd, 315	BBL fl
6				90	02'-903'	300 gal	12% HCI, 1560)# sd, 205	BBL fl
6				83	32'-833'	300 gal	12% HCI, 1560)# sd, 205	BBL fl
6				80)9'-812'	300 gal	12% HCI, 3850	# sd, 310	BBL fl
TUBING RECORD	Size 2 3/8"	Set At 133	33'	Packer / NA	I	Liner Run	Yes ✔ No		
Date of First, Resumed Pro	oduction, SWD or Enh	r.	Producing Metho	od	Flowing	✓ Pumping	g Gas Lift	Othe	r (Explain)
Estimated Production Per 24 Hours	Oil BI	bls.	Gas I	Mcf	Water 56	ВЫ		s-Oil Ratio	Gravity NA
Disposition of Gas	METHOD OF CO	MPLETIO		.,		Production Interva	NA al		INA
Vented Sold [Used on Lease ACO-18.)		Open Hole Other (Specif	Peri	f. Du	ually Comp. [Commingled		

McPherson Drilling LLC Drillers Log

Rig Number: 3

Elev.

S. 11

County:

Location:

T. 33 S 15 E

API No.

15- 125-30203

826'

MG

SE NW

Operator:

Dart Cherokee Basin Operating Co. LLC

Address:

P.O. Box 177

Mason, MI 48854-0177

Well No:

B2-11

Lease Name:

Buckles

Footage Location:

3271 ft. from the

South

Line

Line

3300 ft. from the

East

Drilling Contractor: Spud date:

McPherson Drilling LLC

Date Completed:

7/17/2003 7/18/2003 Geologist: Total Depth:

1386'

ORIGINAL RECEIVED MAR 0 8 2004 KCC WICHITA

Gas Tests:

Casing Record			Rig Time:	
	Surface	Production	2 1/2 hrs.	Gas tests
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	24'	McPherson		
Type Cement:	Portland			
Sacks:	4	McPherson		

Remarks:	
start injecting water @	780'
	•

				Well Log				
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
soil/clay	0	5	shale	832	857			
shale	5	17	coal	857	858			
lime	17	19	sand/shale	858	896			
sand	19	78	coal	896	898			
shale	78	319	shale	898	981			
lime	319	324	coal	981	984			
shale	324	436	shale	984	1018			
lime	436	442	oil sand	1018	1044			
shale	442	450	coal	1044	1046			
lime	450	460	sand/shale	1046	1112			
shale	460	465	oil sand	1112	1196			
sand	465	481 no sho	coal	1196	1198			
shale	481	500	shale	1198	1235			
lime	500	511	coal	1235	1238			
shale	511	644	shale	1238	1255			
pink lime	644	664 odor	Mississippi	1255	1386 TD			
shale	664	740						
1st Oswego	740	768 oil						
Summit	768	780						
2nd Oswego	780	803						
Mulky	803	811						
3rd Oswego	811	821						
shale	821	830						
coal	830	832						

RECEIVED

ORIGINAL



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

MAR 0 8 2004 KCC WICHITA

TICKET NUMBER 22184

LOCATION BVIlle

FIELD TICKET

7-21-03 2368 Bu feles B2-11	SECTION TWP RGE COUNTY FORMATION
CHARGE TO DART	OWNER
MAILING ADDRESS	OPERATOR
CITY & STATE	CONTRACTOR

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	13811	PUMP CHARGE LUNGSTRING	TAGE	525.0 C
1110	16 5X	GILSONITE SAC+	#	3/0,40
1118	5 sx	GEL FLo Seal		59,00
1105	2 SX	Huces		25,90
1123	5400 GAZ			60.75
1205	11/2640	BI-CIDE		33,75
, ^	***************************************			
		BLENDING & HANDLING		
5407	MIN	TON-MILES STAND BY TIME		190.00
5501 5502	4 HR	MILEAGE WATER TRANSPORTS		
5502	4 14n	VACUUM TRUCKS FRAC SAND		300.00 280.00
1/24	160 sx	CEMENT 50/50	2	1032.00
		***	SALES TAX	9/.76
790			1:-	•

316-431-9210 OR 800-467-8676

POGER 417 7 MAR 0 8 2004

POGER 417 7 MAR 0 8 2004

POGER 11 7 MAR 0 8 2004

TICKET NUMBER

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 200 226 KCC W

TREATMENT REPORT

ORIGINAL-

21282

LOCATION FOREMAN

A ...

DATE CUSTOMER ACCT # WELL NAME QTR/OTE				
1-21-03 2368 Buckley B2-11	1/1/27	RGE	COUNTY	FORMATION
DAAT		The series		
CHARGE TO DART	OWNER			
MAILING ADDRESS	MARCH SERVICE SERVICE		MINE THE PARTY	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
CITY	OPERATOR	NAME OF THE OWNER, WHEN		
I person and the second	CONTRACTOR			
STATE ZIP CODE	DISTANCE TO LOCATION	2000000	ELIA DE LA TITA	alemania de la como
TIME ARRIVED ON LOCATION	经基础的 医克里氏 医克里氏 医克里氏 医克里氏 医克里氏 医克里氏 医克里氏 医克里氏	//V //////////////////////////////////	THE PROPERTY OF	SOP ON GRANDS
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HOLE SIZE OTG 1386		TYPE	OF TREATMENT	
			SI TREATMENT	·
PASING SIZE 7 / C	[] SURFACE PIF	E	[] ACI	D BREAKDOWN
CASING DEPTH '	PRODUCTION	CASING		D STIMULATION
ASING CONDITION	[] SQUEEZE CE			D SPOTTING
IRING SIZE	[] PLUG & ABAN			
UBING SIZE UBING DEPTH	[] PLUG BACK		[]FRA	
UBING WEIGHT	[]MISC PUMP			C + NITROGEN
UBING CONDITION	[]OTHER			M FRAC
ACKER DEPTH			[] NITF	ROGEN
ERFORATIONS	N			
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OTS/FT			RE LIMITATIONS	
HOTS/FT PEN HOLE	SURFACE PIPE		EORETICAL	INSTRUCTED
PEN HOLE	SURFACE PIPE ANNULUS LONG STRING TUBING			INSTRUCTED
PEN HOLE SEATMENT VIA	ANNULUS LONG STRING			INSTRUCTED
PEN HOLE	ANNULUS LONG STRING			INSTRUCTED
PEN HOLE EATMENT VIA	ANNULUS LONG STRING			INSTRUCTED
PEN HOLE EATMENT VIA	ANNULUS LONG STRING			INSTRUCTED
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