

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 8061
Name: Oil Producers, Inc. of Kansas
Address: P.O. Box 8647
City/State/Zip: Wichita, KS 67208
Purchaser: N/A
Operator Contact Person: Diana Richecky
Phone: (316) 681-0231
Contractor: Name: Val Energy, Inc.
License: 5822
Wellsite Geologist: Jon D. Christensen

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/13/2003</u>	<u>12/30/2003</u>	<u>N/A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-21119-00-00
County: Meade
.n/2. ne. se Sec. 5 Twp. 34 S. R. 27 East West
2310 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Davis Ranch Well #: 1-5
Field Name: McKinney

Producing Formation: N/A
Elevation: Ground: 2325' Kelly Bushing: 2330'
Total Depth: 5980' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 1367 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT #1 P+A KJR 5/23/01
(Data must be collected from the Reserve Pit)

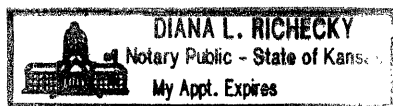
Chloride content 249,165 ppm Fluid volume 2205 bbls
Dewatering method used Hauled to SWD

Location of fluid disposal if hauled offsite:
Operator Name: Advantage Resources
Lease Name: Hardy B #1 License No.: 6927
Quarter ne Sec. 24 Twp. 28 S. R. 18 East West
County: Kiowa Docket No.: D-27,161

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: 3/4/2004
Subscribed and sworn to before me this 4th day of March,
2004.
Notary Public: _____
Date Commission Expires: 1/12/2008



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Davis Ranch Well #: 1-5
 Sec. 5 Twp. 34 S. R. 27 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log, Dual Induction Log, Dual Receiver Cement Bond Log, Geological Report	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;"><input checked="" type="checkbox"/> Log</td> <td style="width:55%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3">see note #1</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	see note #1		
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample								
Name	Top	Datum								
see note #1										

CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		60'	see note #2	see note	see note #2
Surface		8 5/8"	24#	1367'	see note #2	see note	see note #2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
N/A							
Date of First, Resumed Production, SWD or Enh r.				Producing Method			
N/A				Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

Note 1:**Log Formation (Top), Depth and Datum**

Name	Top	Datum
Wreford	2907'	-577'
Council Grove "A"	3020'	-690'
Heebner Shale	4397'	-2067'
Brown Limestone	4558'	-2228'
Lansing	4572'	-2242'
Swope	5084'	-2718'
Marmaton	5221'	-2891'
Cherokee Shale	5410'	-3080'
Atoka Shale	5592'	-3262'
Morrow Shale	5728'	-3398'
Morrow Sandstone	5774'	-3444'
Chester	5849'	-3519'
Chester "C" zone	5877'	-3547'
Chester "B" zone	5931'	-3601'

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Note 2:**Surface Type of Cement Type and Percent Additives**

350 sacks A-con
 150 sacks Common -1" down backside

Conductor

200 sacks Common

ORIGINAL



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS			312064	12/19/03	7411	12/15/03
P.O. Box 8647			Service Description			
Wichita, KS 67208			Cement			
RECEIVED MAR 08 2004 KCC WICHITA			Lease		Well	
			Davis Ranch		1-5	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	Tim	K. Gordley	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	275	\$10.39	\$2,857.25 (T)
D201	A-CON BLEND (COMMON)	SK	350	\$13.08	\$4,578.00 (T)
C310	CALCIUM CHLORIDE	LBS	1501	\$0.75	\$1,125.75 (T)
C194	CELLFLAKE	LB	112	\$2.00	\$224.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
F193	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$260.00	\$260.00 (T)
F303	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$72.00	\$72.00 (T)
E107	CEMENT SERVICE CHARGE	SK	625	\$1.50	\$937.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.25	\$146.25
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1323	\$1.30	\$1,719.90
R203	CASING CEMENT PUMPER, 1,001-1,500' 1ST 4 HRS ON LC	EA	1	\$1,229.00	\$1,229.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	8	\$210.00	\$1,680.00

Sub Total: \$15,164.65

Discount: \$4,549.39

Discount Sub Total: \$10,615.26

Meade County & State Tax Rate: 6.30% Taxes: \$405.81

(T) Taxable Item

Total: \$11,021.07

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

MEADE 85 on -3 to CURVE, 55 on BUTT TO PLATE, 3E TO GATE, IN TO GATE, E & N to WELL

ORIGINAL



INVOICE NO.	Subject to Correction			FIELD ORDER 7411
Date	Lease	Well #	Legal	
12-15-03	DIABES RANCH	1-5	5-34-27	
Customer ID	County	State	Station	
	MEADE	KS	PRATT, KS	
Depth		Formation	Shoe Joint	
OIL Prod. Dnc. of ks.			42.40'	
Casing	Casing Depth	TD	Job Type	
8 5/8	1367		SURFACE - NU	
Customer Representative		Treater		
FLM		K. GORDLEY		

CHARGE

AFE Number	PO Number	Materials Received by
		X [Signature]

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	125 SK	COMMON CEMENT				
D201	350 SK	A-CON CEMENT				
C310	1341 lb	CALCIUM CHLORIDE				
C194	112 lb	CELFLUANE				
F163	1 EA.	8 5/8 WOOD PLUG				
F193	1 EA.	8 5/8 GUIDE SHOE				
F303	1 EA.	8 5/8 Baffle Plate				
D200	150 SK	COMMON CEMENT				
C310	160 lb	CALCIUM CHLORIDE				
E104	317 TM	BULK DELIVERY				
E107	150 SK	CEMENT SETU. CHARGE				
E107	475 SK	CEMENT SETU. CHARGE				
E100	45 mile	UNITS				
E104	1006 TONS	MILES				
R203	1 EA.	PUMP CHARGE				
R201	1 EA.	CEMENT HEAD RENTAL				
R402	8 Hrs	ADDITIONAL HOURS				
		PRICE =		10,615.26		

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TOP
OFF
CEMENT

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 **TOTAL**



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ORIGINAL
TREATMENT REPORT

Customer ID	Date
Customer OIL PROD. INC OF KS.	12-15-03
Lease DIABBS RANCH	Lease No.
	Well # 1-5
Field Order # 7411	Station KIDWATTS KS.
Casing 8 7/8	Depth 1367
County MEADE	State KS.
Type Job SURFACE - NW	Formation
	Legal Description 5-34-27

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 1367	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 1325	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative TDM	Station Manager A. [unclear]	Treater K. GORDON
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Service Units	107	26	47	70	38	72
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2130					ON LOCATION 12/4/03
0630					RUN 1367' 8 7/8 CASING RUN GUIDE SITES, BAFFLE PLUG BREAK CIRC. WITH REG. PLUG
0815	200		10	6	PUMP 10 bbl H ₂ O MIX CEMENT
	150		175	6	350 SK A-COM 3% CC, 1/4 # C.F.
	100		26	6	125 SK. COMMON 3% CC, 1/4 # C.F. STOP - REVERSE PLUG
	0		0	6	START DISP.
0900	400		84.3	2	PLUG DOWN SHUT DN CEMENT HEAD CIRC. 0 SK. CEMENT TO PIT
0930					TAG CEMENT AT 160' RUN 160' 1" TUBING
1030	400		30	1 1/2	PUMP 150 SK. COMMON 2% CC
1130					JOB COMPLETE - THANKS - KEVEN

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 100 S. Main
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 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS			312115	12/31/03	7703	12/30/03
P.O. Box 8647			Service Description			
Wichita, KS 67208			Cement			
			Lease		Well	
			Davis Ranch		1-5	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	T. Thompson	K. Gordley	New Well		Net 30	

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<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	125	\$7.84	\$980.00 (T)
C320	CEMENT GELL	LB	432	\$0.25	\$108.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
E107	CEMENT SERVICE CHARGE	SK	125	\$1.50	\$187.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.25	\$146.25 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	243	\$1.30	\$315.90 (T)
R303	CEMENT PUMPER, 1001-1500' 1ST 4 HRS ON LOC	EA	1	\$1,239.00	\$1,239.00 (T)
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	5	\$210.00	\$1,050.00 (T)

Sub Total: \$4,111.65

Discount: \$1,027.91

Discount Sub Total: \$3,083.74

Meade County & State Tax Rate: 6.30% Taxes: \$194.28

(T) Taxable Item

Total: \$3,278.02

*Integrable
 Cement to plug well*

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL

FIELD ORDER 7703



INVOICE NO.	Subject to Correction		
Date 12-30-03	Lease DAVIS RANCH	Well # 1-5	Legal 5-34-27
Customer ID	County MEADE	State KS.	Station PRATT, KS
CHARGE OIL Prod. Bur. of KS.	Depth	Formation	Shoe Joint
	Casing	Casing Depth 5980'	Job Type PTA-NW
	Customer Representative KEL		Treater K. GORDLEY

AFE Number	PO Number	Materials Received by X TOM THOMPSON BY: KEVIN CORSEY
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Product Code	QUANTITY	MATERIAL/EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	125 SK	60/40 POZ CEMENT	✓			
C320	432 lb	CEMENT GEL	✓			
F163	1 EA.	8 5/8 WOOD PLUG	✓			
RECEIVED						
MAR 08 2004						
KCC WICHITA						
E107	125 SK	CEMENT SERV. CHARGE				
E100	45 mile	UNITS	MILES			
E104	243	WELLS	MILES			
R303	1 EA.	EA.	PUMP CHARGE			
R402	5 HRS.	ADDITIONAL HOURS				
PRICE =				3083.74		
				3079.99		

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TREATMENT REPORT



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Customer ID		Date	
Customer OIL PROD. INC. OF KS		12-30-03	
Lease DAVIS RANCH		Lease No.	Well # 1-5
Field Order # 7703	Station PRATT, KS	Casing	Depth
Type Job PTA-NW	Formation TD-5980	County MEADE	State KS.
Legal Description 5-34-27			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid 125 SIK 6 1/4 P02	RATE	PRESS	ISIP
Depth	Depth	From	To	Rate Pad 6% GEL	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative RICK	Station Manager ANDRY	Treater CORDLEY			
Service Units	107	46	57	38	25

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0700					ON LOCATION
0730					+ START WAY DOWN D.P.
0830					1 st PLUG AT 1400' w/50 SIK CEMENT BREAK CORE.
			10	5	PUMP 10 bbl H ₂ O
			14	5	PUMP 50 SIK CEMENT
			3	5	PUMP 3 bbl H ₂ O
			13	5	PUMP 13 bbl DESP
0930					2 nd PLUG AT 590' w/40 SIK CEMENT BREAK CORE
			10	5	PUMP 10 bbl H ₂ O
			11	5	PUMP 40 SIK CEMENT
			5	5	PUMP 5 bbl H ₂ O
1100					3 rd PLUG AT 40' w/10 SIK CEMENT CORE CEMENT TO SURFACE
			4	2	
					PLUG RH - 15 SIK CEMENT
					PLUG W4 - 10 SIK CEMENT
1115					JOB COMPLETE - THANKS - KEVIN

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