

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 8061  
Name: Oil Producers, Inc. of Kansas  
Address: P.O. Box 8647  
City/State/Zip: Wichita, KS 67208  
Purchaser: N/A  
Operator Contact Person: Diana Richecky  
Phone: (316) 681-0231  
Contractor: Name: Mallard JV, Inc.  
License: 4958  
Wellsite Geologist: William H. Shepherd

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>1/06/2004</u>	<u>1/12/2004</u>	<u>N/A 1.15.04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-21864-00-00  
County: Kingman  
C SW SW Sec. 14 Twp. 30 S. R. 7  East  West  
660 feet from (S) / N (circle one) Line of Section  
4620 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Dunkelberger Well #: 5  
Field Name: Spivey-Grabbs-Basil

Producing Formation: N/A  
Elevation: Ground: 1442' Kelly Bushing: 1447'  
Total Depth: 4250' Plug Back Total Depth: 4175'  
Amount of Surface Pipe Set and Cemented at 281 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan <sup>ALTA/PA</sup> <sub>(Data must be collected from the Reserve Pit)</sub> KQR 5/23/07

Chloride content 271,600 ppm Fluid volume 2,425 bbls  
Dewatering method used Hauled to SWD  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: see note #1  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

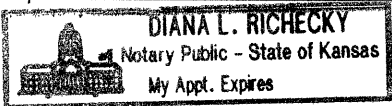
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: PRESIDENT Date: 3/2/2004

Subscribed and sworn to before me this 2nd day of March,

2004  
Notary Public: [Signature]

Date Commission Expires: 1/12/2008



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

✓

X

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Dunkelberger Well #: 5  
 Sec. 14 Twp. 30 S. R. 7 East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time to open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Tracer Log, Radiation Guard Log, Dual Receiver Cement Bond Log, Geological Report

✓ Log	Formation (Top), Depth and Datum	Sample
	Name Top Datum	
Heebner	3060'	-1613'
Lansing	3282'	-1835'
Kansas City	3573'	-2126'
Mississippian	4113'	-2666'
LTD	4251'	-2804'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	23#	281'	see note #2	see note	see note #2
Production		4 1/2"	10.5#	4249'	see note #2	see note	see note #2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	see note #2	See note #2	see note #2	see note #2

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	see initial completion report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
N/A							
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
N/A			Flowing	Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**Note 1:**

Operator Name: Oil Producers, Inc. of Kansas  
Lease Name: Watson #2 License No: 8061  
Quarter: SW/4 Sec. 8 Twp: 29S R. 15 West  
County: Pratt Docket No.: D-24324

Operator Name: Advantage Resources  
Lease Name: Hardy B #1 License No.: 6927  
Quarter NE/4 Sec. 24 Twp. 28S R. 18 West  
County: Kiowa Docket No.: D-27,161

**Note 2:**

Surface	Type of Cement	Type and Percent Additives
215 sacks	60/40 Poz	2% gel, 3%cc, 1/4# cellflake
50 sacks	1" Down Backside	Standard

**Production**

125 sacks	AA-2
50 sacks	60/40 poz

**Squeeze**

50 sacks	Common	5 gal Diesel Cement Surfactant
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RECEIVED

MAR 03 2004

KCC WICHITA



ORIGINAL

**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

*Invoice*

<b>Bill to:</b>		6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
OIL PRODUCERS INC. OF KANSAS			401122	1/31/04	7822	1/30/04
P.O. Box 8647			<b>Service Description</b>			
Wichita, KS 67208			Cement			
<b>RECEIVED</b> <b>MAR 03 2004</b> <b>KCC WICHITA</b>			<b>Lease</b>		<b>Well</b>	
			Dunkel Berger		5	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	B. Siroky	K. Gordley	Old Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	50	\$10.39	\$519.50 (T)
C226	DIESEL CEMENT SURFACTANT	GAL	5	\$120.00	\$600.00 (T)
C310	CALCIUM CHLORIDE	LBS	80	\$0.75	\$60.00 (T)
C254	DIESEL	GAL	750	\$1.50	\$1,125.00 (T)
E107	CEMENT SERVICE CHARGE	SK	50	\$1.50	\$75.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	42	\$3.25	\$136.50 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	154	\$1.30	\$200.20 (T)
R309	CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00 (T)
R700	SQUEEZE MANIFOLD	EA	1	\$430.00	\$430.00 (T)

**Sub Total:** \$4,910.20

**Discount:** \$980.90

**Discount Sub Total:** \$3,929.30

**Kingman County & State Tax Rate: 5.30% Taxes:** \$208.25

(T) Taxable Item

**Total:** \$4,137.55

*Cement for squeeze job*  
*Intangibles*

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

DUGO 25-1 1/2 E - N & W SW 20

ORIGINAL  
FIELD ORDER 7822



INVOICE NO.		Subject to Correction	
Date	Lease	Well #	Legal
1-30-04	DUNKERBERGER	5	14-30-7
Customer ID	County	State	Station
	KOZLICK	KS	PLATT, KS
Depth	Formation	Shoe Joint	
4116-24	M 555		
Casing	Casing Depth	TD	Job Type
4 1/2			DOESQUEERE-OW
Customer Representative		Treater	
B. SPRAY		K. CORNELY	

CHARGE

AFE Number	PO Number	Materials Received by
		X B. SPRAY BY: KEVIN CORNELY

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D700	50 sk.	COMMON CEMENT				
C226	5 gal.	DIESEL CEMENT SURFACTANT				
C30	80 lb.	CALCIUM CHLORIDE				
C254	750 gal.	DIESEL				
RECEIVED						
MAR 03 2004						
KCC WICHITA						
E107	50 sk.	CEMENT SAND, CHLORIDE				
E100	42 mile	UNITS	MILES			
E104	154 TM	TONS	MILES			
R309	1 EA.	EA.	PUMP CHARGE			
R700	1 EA.	SQUEEZE MITIGATION				
PRICE =				3979.30		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

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MAR 03 2004

KCC WICHTA

TREATMENT REPORT

ORIGINAL



Customer ID	Date
Customer <i>O.P.</i>	<i>1-30-04</i>
Lease <i>DUNKELBERGER</i>	Lease No.
Field Office <i>3802</i>	Station <i>Pratt, KS</i>
Type Job <i>DOC SQUEEZE-OW</i>	Casing <i>4 1/2</i>
Formation <i>METS.</i>	Depth
County <i>KANAWHA</i>	Well # <i>5</i>
Legal Description <i>14-30-7</i>	State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size <i>2 7/8</i>	Shots/Ft		Acid <i>50 SL COMMON</i>	RATE	PRESS	ISIP	
Depth	Depth	From <i>4116</i>	To <i>4124</i>	Pre-Pad <i>2% CC.</i>	Max		5 Min.	
Volume <i>1.1</i>	Volume <i>15.6</i>	From	To	Post-Pad <i>5 gal. DOC SQUEEZE</i>	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	Flush	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth <i>4044</i>	From	To		Gas Volume		Total Load	
Customer Representative <i>BRAD</i>	Station Manager <i>ANTHONY</i>				Treater <i>CORONEY</i>			

Service Units	<i>107</i>	<i>27</i>	<i>39</i>	<i>76</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0830</i>					<i>ON LOCATION</i>
					<i>PKR-4044' PERFS-4116-24'</i>
<i>0915</i>	<i>500</i>		<i>22</i>	<i>2</i>	<i>PSI ANN.</i>
<i>0925</i>		<i>100</i>	<i>18</i>	<i>3</i>	<i>INJ. RATE - 3 BPM - 100#</i>
		<i>50</i>	<i>4</i>	<i>2 1/2</i>	<i>PUMP 4 bbl DIESEL</i>
<i>0930</i>		<i>0</i>	<i>13</i>	<i>2 1/2</i>	<i>PUMP 50 SL DOC CEMENT</i>
		<i>0</i>	<i>4</i>	<i>2 1/2</i>	<i>PUMP 4 bbl DIESEL</i>
		<i>0</i>	<i>0</i>	<i>2</i>	<i>START H2O DESP.</i>
<i>0943</i>		<i>800</i>	<i>4</i>	<i>2</i>	<i>CHANGE PSI</i>
		<i>1000</i>	<i>5</i>	<i>1/4</i>	<i>1000# - STOP</i>
		<i>600</i>		<i>1/4</i>	<i>STAGE FOR 5 MINUTES</i>
<i>0948</i>		<i>1000</i>	<i>5</i>	<i>1/4</i>	<i>HELD 1000# - 75 SL CEMENT</i>
					<i>IN FORMATION</i>
<i>1000</i>	<i>700</i>		<i>20</i>	<i>2</i>	<i>REVERSE OUN</i>
<i>1015</i>		<i>800</i>			<i>RE PSI SQUEEZE - HELD</i>
<i>1045</i>					<i>WASH THEN SQUEEZE</i>
<i>1115</i>					<i>WASH SAND OUT OF PATH</i>
<i>1200</i>					<i>JOB COMPLETE</i>

Thanks - Kevin

ORIGINAL



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

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 (620) 624-2277  
 (620) 624-2280 FAX

*Invoice*

<b>Bill to:</b>			6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
OIL PRODUCERS INC. OF KANSAS				401063	1/29/04	7423	1/7/03
P.O. Box 8647				<b>Service Description</b>			
Wichita, KS 67208				Cement			
RECEIVED MAR 03 2004 KCC WICHITA				<b>Lease</b>		<b>Well</b>	
				Dunkel Berger		5	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>		<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	M. Elsen	B. Drake		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	50	\$10.39	\$519.50 (T)
C310	CALCIUM CHLORIDE	LBS	141	\$0.75	\$105.75 (T)
E107	CEMENT SERVICE CHARGE	SK	50	\$1.50	\$75.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.25	\$162.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1	\$200.00	\$200.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	2	\$210.00	\$420.00

**Sub Total:** \$1,482.75

**Discount:** \$477.90

**Discount Sub Total:** \$1,004.85

**Kingman County & State Tax Rate: 5.30% Taxes:** \$22.46

(T) Taxable Item

**Total:** \$1,027.31

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL

**FIELD ORDER** 7423

INVOICE NO.		Subject to Correction	
Date	Lease	Well #	Legal
1-7-03	Dankelberger	5	14-305-7W
Customer ID	County	State	Station
	Kingman	Ks.	Pratt
Depth		Formation	Shoe Joint
Casing		Casing Depth	TD
Job Type		1" on S.P. New Well	
Customer Representative		Treater	
Mark Elsen		Bobby Drake	

CHARGE

Oil Producers Inc. of Ks.

RECEIVED

MAR 03 2004

AFE Number	PO Number	Materials Received by
	KCC WICHITA	X <i>Mark D. Elsen</i>

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	50sk.	Common	✓			
C310	141lb.	Calcium Chloride	✓			
E107	50sk.	Cont. Service Charge				
E100	50mi.	UNITS 1-Way MILES 50mi.				
E104	118tm.	TONS MILES				
R402	2hr.	EA. Cont. Pumper PUMP CHARGE				
1		Additional hrs.				
Discounted Price				1004.85		

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MAR 03 2004

ORIGINAL

TREATMENT REPORT



WICHITA

Customer ID	Date
Customer <i>Oil Producers Inc. of Ks.</i>	<i>1-7-03</i>
Lease <i>Dunkelberger</i>	Lease No. <i>5</i>
Field Order # <i>7123</i>	Station <i>Pratt</i>
Casing	Depth
County <i>Kingman</i>	State <i>Ks.</i>
Type Job <i>1" S.P. New Well</i>	Formation
Legal Description <i>14-305-7U</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>Cmt.</i>	Acid <i>50sk. Common 3rd C.</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Mark Elyen</i>	Station Manager <i>Dave Aulry</i>	Treater <i>Bobby Drake</i>
--	--------------------------------------	-------------------------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>7:00</i>					<i>On Location - Safety Meeting</i>
<i>7:48</i>	<i>50</i>		<i>5</i>	<i>1.0</i>	<i>H2O Ahead</i>
<i>7:51</i>	<i>50</i>		<i>11</i>	<i>1.5</i>	<i>Mix Cmt. @ 15.6 #/gal</i>
<i>8:10</i>					<i>Shut Down - Job Complete</i>
					<i>Thanks, Bobby</i>

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383



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 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

*Invoice*

<b>Bill to:</b> OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208  <b>RECEIVED</b> <b>MAR 03 2004</b> <b>KCC WICHITA</b>	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		401064	1/29/04	7422	1/6/04
	<b>Service Description</b>				
	Cement				
		<b>Lease</b>		<b>Well</b>	
		Dunkel Berger		5	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	K. Urban	B. Drake	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	215	\$7.84	\$1,685.60 (T)
C194	CELLFLAKE	LB	50	\$2.00	\$100.00 (T)
C310	CALCIUM CHLORIDE	LBS	555	\$0.75	\$416.25 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
E107	CEMENT SERVICE CHARGE	SK	215	\$1.50	\$322.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.25	\$162.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	463	\$1.30	\$601.90
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$4,285.75

**Discount:** \$1,286.18

**Discount Sub Total:** \$2,999.57

**Kingman County & State Tax Rate: 5.30% Taxes:** \$96.79

(T) Taxable Item

**Total:** \$3,096.36

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL



FIELD ORDER

7422

INVOICE NO.	Subject to Correction		
Date <i>1-6-04</i>	Lease <i>Dunkelberger</i>	Well # <i>5</i>	Legal <i>14-305-7W</i>
Customer ID	County <i>Kingman</i>	State <i>Ks.</i>	Station <i>Pratt</i>
CHARGE	Oil Producers Inc. of Ks.	Depth	Formation
		Shoe Joint <i>45.64</i>	
		Casing <i>8 5/8 23'</i>	Casing Depth <i>274</i>
		Job Type <i>8 5/8 S.P. New Well</i>	
	Customer Representative <i>Lavon Urban</i>	Treater <i>Bobby Drake</i>	

AFE Number	PO Number	Materials Received by <b>X</b> <i>Kirk Urban</i>
------------	-----------	--

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
<i>D203</i>	<i>215 sk.</i>	<i>60/40 Poz (common)</i>	<i>✓</i>			
<i>C194</i>	<i>50 lb.</i>	<i>CellFlake</i>	<i>✓</i>			
<i>C310</i>	<i>555 lb.</i>	<i>Calcium Chloride</i>	<i>✓</i>			
<i>F163</i>	<i>1 ea.</i>	<i>Wooden Cmt. Plug, 8 5/8</i>	<i>✓</i>			
RECEIVED MAR 03 2004 KCC WICHITA						
<i>E107</i>	<i>215 sk.</i>	<i>Cmt. Service Charge</i>				
<i>E100</i>	<i>50 mi.</i>	UNITS <i>1-Way</i> MILES <i>50 mi.</i>				
<i>E104</i>	<i>463 Tm.</i>	TONS MILES				
<i>R200</i>	<i>1 ea.</i>	EA. <i>0'-300'</i> PUMP CHARGE				
<i>R701</i>	<i>1 ea.</i>	<i>Cmt. Head Rental</i>				
		<i>Discounted Price</i>	<i>2999.57</i>			

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ORIGINAL

TREATMENT REPORT



KCC Wichita

Field Order # 7422	Station Pratt	Casing 8 7/8 23"	Depth 274	Customer ID Oil Producers Inc. of KS.	Date 1-6-03
Type Job 8 5/8 S.P. New Well	Formation	Lease Dunkelberger	County Kingman	Lease No.	Well # 5
Legal Description 14-305-7W			State Ks.		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 7/8 23"			Cont.	2.15 sk. 10/40 P02				5 Min.
Depth 274	Depth	From	To	Eye Pad 390 CC. 1/4 # Cellulose	Max			10 Min.
Volume 17.54	Volume	From	To	Pad 14.5 #/gal 1.25 FT <sup>3</sup>	Min			15 Min.
Max Press 200	Max Press	From	To	Frac	Avg			Annulus Pressure
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Total Load
Plug Depth 208.36	Packer Depth	From	To	Flush 13.7 Bbls	Gas Volume			

Customer Representative Lavon Urban	Station Manager Dave Antry	Treater Bobby Drake
--	-------------------------------	------------------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1930					On location - Safety Meeting
2034					Run Csg. - 4 jts. 8 7/8 23"
2132					Csg. On Bottom
2140					Hook Up to Csg. - Break Circ. w/ Rlg
2202	200		10	5.0	H2O Ahead
2204	200		52	5.0	Mix Cont. @ 14.5 #/gal
2215					Shut Down - Release Plug
2217	250		13.7	5.0	Start Disp.
2220	300				Plug Down
					Circulation thru Job
					Circulated Cont. to Pit
					Job Complete
					Thanks, Bobby

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**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b>		6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
OIL PRODUCERS INC. OF KANSAS			401065	1/29/04	7351	1/12/04
P.O. Box 8647			<b>Service Description</b>			
Wichita, KS 67208			Cement			
<b>RECEIVED</b>			<b>Lease</b>			
<b>MAR 03 2004</b>			Dunkel Berger			
<b>KCC WICHITA</b>			<b>Well</b>			
			5			
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	B. McCoy	T. Seba	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	125	\$13.74	\$1,717.50 (T)
D203	60/40 POZ (COMMON)	SK	50	\$7.84	\$392.00 (T)
C244	CEMENT FRICTION REDUCER	LB	47	\$4.50	\$211.50 (T)
C312	GAS BLOCK	LB	89	\$5.00	\$445.00 (T)
C321	GILSONITE	LB	627	\$0.60	\$376.20 (T)
C221	SALT (Fine)	GAL	654	\$0.25	\$163.50 (T)
C195	FLA-322	LB	95	\$7.50	\$712.50 (T)
C243	DEFOAMER	LB	12	\$3.00	\$36.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	4	\$67.00	\$268.00 (T)
F120	BASKET, 4 1/2"	EA	1	\$180.00	\$180.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$250.00	\$250.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.25	\$162.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	403	\$1.30	\$523.90
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$8,400.10

**Discount:** \$2,344.04

**Discount Sub Total:** \$6,056.06

**Kingman County & State Tax Rate: 5.30% Taxes:** \$207.76

(T) Taxable Item

**Total:** \$6,263.82

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.		Subject to Correction		<b>FIELD ORDER</b> 7351	
Date	1-12-04	Lease	DUNKELBERGER	Well #	5
Customer ID		County	KINEMAN	State	Ks
OIL Producers Inc. OF Ks.		Depth	105 1/2'	Formation	
		Casing	4 1/2	Casing Depth	4249'
		TD	4250'	Shoe Joint	37.83 LD Baffle
		Customer Representative	DRAIN McCoy		T-SEBA
		Treater	T-SEBA		
		Job Type	1 1/2 L.S NEW WELL		

CHARGE

AFE Number	PO Number	Materials Received by	X B [Signature]
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-105	125 SKS	AA-2 (PERM)	✓			
D-203	50 SKS	60/40 Poz	✓			
C-244	47 lbs	CMT FRICTION REDUCER	✓			
C-312	89 lbs	Gas-Block	✓			
C-321	627 lbs	Gelsolite	✓			
C-221	654 lbs	SAIT	✓			
C-195	95 lbs	PLA-322	✓			
C-243	12 lbs	DEFORMER	✓			
F-100	4 EA	Turbs 12ER	4 1/2 ✓			
F-120	1 EA	CMT BSKT	" ✓			
F-170	1 EA	L.D. PLUG; Baffle	" ✓			
F-210	1 EA	AFU FLOAT SHOE	" ✓			
C-141	2 GAL	CC-1	✓			
C-302	500 GAL	MUD Plus H	✓			
RECEIVED						
MAR 03 2004						
KCC WICHITA						
E-107	175 SKS	CMT SERV. CHARGE				
E-100	50 MF	UNITS / WAY MILES 50				
E-104	403 TM	TONS MILES				
R-209	1 EA	EA. 4249' PUMP CHARGE				
R-701	1 EA	CMT HEAD RENTAL				
				DISCOUNTED PRIB =	6,056.00	
				+ TAXES		

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## TREATMENT REPORT



Customer ID	Date
Customer <b>O.P</b>	<b>1-12-04</b>
Lease <b>DUNKLEBERGER</b>	Lease No.
	Well # <b>5</b>

Field Order # <b>7357</b>	Station <b>PRATT</b>	Casing <b>4 1/2</b>	Depth <b>4249'</b>	County <b>KINGMAN</b>	State <b>KS</b>
Type Job <b>4 1/2 L.S. NEW WELL</b>			Formation <b>TD: 4250</b>	Legal Description <b>14-325-7W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>4 1/2</b>	Tubing Size	Shots/Ft <b>20 bbls 2% KCL</b>	Acid <b>125 SKS AA2</b>	RATE	PRESS	ISIP		
Depth <b>4258.45</b>	Depth	From <b>12 bbls To M. Plug</b>	Pre Pad <b>10% SALT 5# GILSONITE</b>	Max <b>25% CFR-3</b>	<b>84% FLA</b>	<b>5 Min 322</b>		
Volume <b>67.11</b>	Volume	From	To	Pad <b>75% GAS-BLOCK .1% DEFOAMER</b>		10 Min.		
Max Press <b>2000</b>	Max Press	From	To	Frac <b>15#/GAL 1.44 ft<sup>3</sup></b>	Avg	15 Min.		
Well Connection <b>PC</b>	Annulus Vol.	From	To	<b>50 SKS 60/40 P02 2%</b>	HHP Used <b>4% CFR-3</b>	Annulus Pressure		
Plug Depth <b>4220.62</b>	Packer Depth	From	To	Flush <b>11.5#/GAL 2.42 ft<sup>3</sup></b>	Gas Volume	Total Load		

Customer Representative <b>BRAD McCOY</b>	Station Manager <b>D. AUNTRY</b>	Treater <b>T. SEBA</b>
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Service Units	<b>114</b>	<b>26</b>	<b>47</b>	<b>70</b>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
24:00					CALLED OUT
1:15					RECEIVED ON LOC W/ TRUCK'S ; SAFETY MTG
					RUN 99 JTS 4 1/2 10.5#/PT CSG SETD 4249'
					PLUG SHOP ; L.O. BAFFLE 1ST = 37.83
					CENT 1-3-6-10 CNT BSKT 4
3:00					CSG ON BOTTOM ; TAG DROP (BAT)
3:10					HOOK UP TO CSG ; BREAK CIRC W/ RTG
4:00	200			5	START RUMBLING PRE-PLUG HOLES
			20		20 bbls 2% KCL
			5		5 bbls H <sub>2</sub> O
			12		12 bbls M. Flush
			5		5 bbls H <sub>2</sub> O
			10.76		START MAX! Pump 25 SKS SCAVANGER @ 11.5#/GAL
			32.06		START MAX! Pump 125 SKS AA2 @ 15#/GAL
4:26			10		SHUT DOWN C/LEAK Pump! LINES RELEASE Plug L.O
4:28	200			6	START DROP
	500		54	4	LIFT CNT
4:41	1000		67.11	2	Plug DOWN GARD CIRC
	1500				PTUP CSG THEN JOBS
					RELEASE! HOLD
			25 SKS 60/40 P02		Plug R.M HOLES

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5:30

White - Accounting • Canary - Customer

Pink - Field Office

THANKS TOOD

Taylor Printing, Inc.

ORIGINAL

OIL PRODUCERS INC, OF KANSAS  
Initial Completion Report

WELL- DUNKELBERGER # 5

LEGAL- C/SW-SW SEC 14-30S-7W KINGMAN CO. KS

API#- 15-095-21864

GROUND ELEV.- 1442'

K.B.- 5' ABOVE G.L.@ 1447'

SURFACE CSN- 8 5/8" 24# @ 281' W/ 215 SXS 60/40 POZ

RTD- 4250'

LTD- 4251

PRODUCTION CSN- 4.5" 10.5# NEW & USED R-3 CSN @ (4250')

PRODUCTION CSN CEMENT- 125 SXS AA-2 W/GAS BLOC

DV TOOL- N/A

TWO STAGE CEMENT- N/A

TOP OF CEMENT- 3670' (FAIR TO POOR BOND)

PBTD- 4175' (ELI 1/22/04), 4212' (ELI 1/15/04) THIS IS 8' HIGH TO TOP INSERT @ 4220'

CIBP-

PERFORATIONS- MISSISSIPPI 4114'-4124' 3/FT (ELI 1/15/04)

COMPLETION DATE- 1/15/03 04

TUBING IN HOLE-)

PACKER@- N/A

TBG ANCHOR @-N/A

TUBING SET @-

AVERAGE TBG JT-

PUMP RAN-

RODS RAN-

PUMP SET @-

PUMPING UNIT-

PRIME MOVER-

GAS SEPARATOR-

LINE HEATER-

GUN BBL-

HEATER TREATER-

FWKO-

STOCK TANKS-

WATER TANKS-

RECEIVED

MAR 03 2004

KCC WICHITA



S.W. PUMP-

RECEIVED

METER RUN-

MAR 03 2004

GAS PIPELINE-

KCC WICHITA

WATER DIPOSAL-**1/14/04**

COMANCHE ON LOCATION, RIG UP D-D DERRICK AND SWAB 4.5" CSN DOWN TO 2000'  
FROM SURFACE.

SDFN

**1/15/04**

COMANCHE ON LOCATION

ELI WIRELINE ON LOCATION TO RUN CORRELATION AND SONIC BOND LOG.  
FOUND TTL DEPTH @- 4212' (THIS IS 8' HIGH TO TOP INSERT @ 4220')  
FOUND TOP OF CEMENT @- 3670'

COMANCHE RIGGED TO SWAB WELL DOWN TO APPROX 3450' FROM SURFACE

ELI WIRELINE RIGGED TO PERFORATE PROPOSED INTERVAL IN MISSISSIPPI  
FORMATION UTILIZING 32-GRAM EXPENDABLE CSN GUN.

PERFORATE MISSISSIPPI FORMATION AS FOLLOWS:

MISSISSIPPI 4114'-4124' 3/FT

COMANCHE RIGGED TO SWAB TEST NATURALLY FOUND FOLLOWING:  
½ HR NATURAL REC- 30' FLUID NO OIL SLIGHT SHOW GAS

GREAT PLAINS ON LOCATION W/ 80 BBL 2% KCL WATER

ACID SERVICES ON LOCATION TO ACIDIZE MISSISSIPPI PERFORATIONS W/2500 GALS  
DSFE 15% ACID AND 45 BALL SEALERS.

ACIDIZE MISSISSIPPI PERFORATIONS AS FOLLOWS :

PUMP 500 GALS DSFE 15% ACID  
PUMP 2000 GALS DSFE 15% ACID W/45 BALLSEALERS EQUALLY SPACED  
PUMP 7 BBL 2 % KCL, HOLE LOADED  
PRESSURE TO 800#, START FEEDING  
DISPLACE 500 GALS ACID @ 6.7 BPM 430#  
DISPLACE 1000 GALS ACID @ 6.7 BPM @ 450# TO 1500# ( BALLED OFF)  
DISPLACE 1000 GALS ACID @ 3.5 BPM 250 #  
ISIP - 100#, VAC- 2 MINUTES  
TTL LOAD TO RECOVER-127 BBLs

COMANCHE RIGGED TO SWAB TEST MISSISSIPPI PERFORATIONS AFTER ACID.

SOUIX TRUCK ON LOCATION TO DELIVER SWAB TANK.

ORIGINAL

SWAB TEST MISSISSIPPI AFTER ACID AS FOLLOWS:  
FOUND FLUID LEVEL @ 500' FROM SURFACE

SWAB WELL DOWN RECOVERED - 73.38 BBL

TRACE OIL

SHOW GAS

½ HR- REC 3.34 BBL NO OIL 9 MCFPD  
1 HR- REC 3.34 BBL TRACE OIL 15 MCFPD  
1 HR- REC 3.34 BBL TRACE OIL 15 MCFPD

RECEIVED

MAR 03 2004

KCC WICHITA

SOUIX TRUCKON LOCATION W/ FRAC TANK

GREAT PLAINS ON LOCATION TO FILL FRAC TANK W/450 BBL OF FRESH WATER FOR FRAC.

SDFN

1/16/04

COMANCHE ON LOCATION TO GET MORNING REPORT

SICP-310# FLUID LEVEL @- 3000' FREE OIL- TRACE  
SBHP- 872#

COMANCHE RIGGED TO CONTINUE SWAB TEST OF MISSISSIPPI PERFORATIONS AFTER ACID.

SWAB TEST AFTER ACID AS FOLLOWS:

1 HR- REC 2.92 BBL TRACE OIL 15.5 MCFPD  
1 HR- REC 3.34 BBL TRACE OIL 16.5 MCFPD

GREAT PLAINS ON LOCATION TO TOP OF FRAC TANK W/ FRESH WATER FOR FRAC(TANK LEAKED)

KANSA DIRT ON LOCATION W/ DOZER TO ASSIST IN SET UP FOR FRAC.

ACID SERVICES AND GORE NITROGEN SERVICE ON LOCATION TO FRACTURE STIMULATE MISSISSIPPI PERFORATIONS 4114'-4124' 3/FT W/ 50,000# OF SAND AND 38,800 GALS OF 70% QUALITY N2O FOAM.

FRACTURE STIMULATE MISSISSIPPI PERFORATIONS AS FOLLOWS:

PUMP 14,000 GALS 70% Q N2O FOAM PAD, ESTABLISH INJECTION RATE @ 18 BPM-1900#  
PUMP 4,000# 20/40 OTTAWA SAND @ 1 PPG(4,000 GALS N2O FOAM) @ 18 BPM-1830#  
PUMP 8,000# 20/40 OTTAWA SAND @ 2 PPG(4,000 GALS N2O FOAM) @ 18 BPM-1750#  
PUMP 7,500# 20/40 OTTAWA SAND @ 2.5 PPG(3,000 GALS N2O FOAM) @ 18 BPM-1700#  
PUMP 12,500# 12/20 BRADY SAND @ 2.5 PPG(5,000 GALS N2O FOAM) @ 18 BPM-1800#  
PUMP 12,000# 12/20 BRADY SAND @ 3 PPG(4,000 GALS N2O FOAM) @ 18 BPM-1850#  
PUMP 6,000# ACFRAC SAND @ 3 PPG(2,000 GALS N2O FOAM) @ 18 BPM-1850#  
PUMP 2,800 GALS 70% Q N2O FOAM FLUSH @ 18 BPM-1975#

SIP-1720# 5 MIN SIP-1550#

TTL LIQUID LOAD TO RECOVER- 277BBL

COMANCHE TIE DOWN RIG

SDFW

RECEIVED

MAR 03 2004

KCC WICHITA

1/19/04

COMANCHE ON LOCATION

SICP-875#

COMANCHE RIGGED TO FLOW TEST MISSISSIPPI PERFORATIONS AFTER FRACTURE STIMULATION.

FLOW TEST MISSISSIPPI PERFORATIONS VIA 4.5" CSN AS FOLLOWS:

1 HR-REC 38 BBL	TRACE OIL	SLIGHT SAND	140# CSN
1 HR-REC 38 BBL	TRACE OIL	SLIGHT SAND	110# CSN
1 HR-REC 70 BBL	TRACE OIL	SLIGHT SAND	110# CSN
1 HR-REC 38 BBL	TRACE OIL	NO SAND	90# CSN
1 HR-REC 40 BBL	TRACE OIL	NO SAND	90# CSN
1 HR-REC 56 BBL	TRACE OIL	NO SAND	80# CSN

NOTE: @ THIS POINT LIQUID LOAD FROM FRAC(277 BBL) HAS BEEN RECOVERD.

1 HR-REC 46 BBL	TRACE OIL	NO SAND	70# CSN
1 HR-REC 38 BBL	TRACE OIL	NO SAND	70# CSN
1 HR-REC 40 BBL	TRACE OIL	NO SAND	65# CSN

TEST GAS @ 1388 MCFPD (THIS GAS TEST IS HIGHLY INFLATED DUE TO THE LARGE VOLUME OF FLUID THRU THE GAS TESTER)

SDFN.

1/20/04

COMANCHE ON LOCATION

SICP- 750#

SHAWNEE LEASE SERVICE ON LOCATION TO FIX GAS SEPARATOR ON SWAB TANK.

COMANCHE RIGGED TO SWAB TEST MISSISSIPPI PERFORATIONS AFTER FRACTURE STIMULATION.

SWAB TEST AS FOLLOWS:

1 HR- REC 6.68 BBL	TRACE OIL	GOOD SHOW GAS	(1 SWAB RUN)
1 HR- REC 41.75 BBL	TRACE OIL	GOOD SHOW GAS	(1 SWAB RUN)
1 HR- REC 46.76 BBL	TRACE OIL	GOOD SHOW GAS	(1 SWAB RUN)
1 HR- REC 60.12 BBL	(WELL KICKED OFF FLOWING)	TEST GAS @ 259MCFPD	

NOTE: CONTINUE SWAB TEST

½ HR-REC 15.03 BBL	TRACE OIL	SLIGHT SAND	542-156 MCFPD
½ HR-REC 16.70 BBL	TRACE OIL	SLIGHT SAND	617-116 MCFPD
½ HR-REC 13.36 BBL	TRACE OIL	SLIGHT SAND	34.5 MCFPD
½ HR-REC 15.03 BBL	TRACE OIL	SLIGHT SAND	34.5 MCFPD
½ HR-REC 15.03 BBL	TRACE OIL	SLIGHT SAND	30.6 MCFPD
½ HR-REC 15.03 BBL	TRACE OIL	SLIGHT SAND	37.1 MCFPD
1 HR- REC 20.04 BBL	TRACE OIL	SLIGHT SAND	150 MCFPD (1 SWAB RUN OFF BOTTOM)

SDFN

ORIGINAL

RECEIVED

MAR 03 2004

KCC WICHITA

1/21/04

COMANCHE ON LOCATION

SICP- 378# FLUID LEVEL- 3330' FROM SURFACE FREE OIL- 63'  
SBHP- 786# W/FLUID 430# W/OUT FLUID IN CSN OVERNIGHT OIL FILL UP %-8

COMANCHE ON LOCATION TO CONTINUE SWAB TEST OF MISSISSIPPI PERFORATIONS  
AFTER FRACTURE STIMULATION

SWAB TEST VIA 4.5" CSN AS FOLLOWS:

1 HR-REC 12.94 BBL	TRACE OIL	SLIGHT SAND	7.7 MCFPD
1 HR-REC 15.03 BBL	NO OIL	SLIGHT SAND	8.9 MCFPD
1 HR-REC 15.44 BBL	TRACE OIL	NO SAND	12 MCFPD
1 HR-REC 15.44 BBL	TRACE OIL	NO SAND	14 MCFPD
1 HR-REC 14.61 BBL	TRACE OIL	NO SAND	21 MCFPD
1 HR-REC 15.44 BBL	TRACE OIL	NO SAND	19 MCFPD
1 HR-REC 15.44 BBL	TRACE OIL	NO SAND	20 MCFPD

NOTE: DECISION MADE TO RUN TRACER SURVEY IN MORNING.

SDFN

1/22/04

COMANCHE ON LOCATION

LEFT CSN OPEN TO TANK OVERNIGHT- CSN PRESSURE-0#  
FLUID LEVEL @-2680' FROM SURFACE  
SWAB DOWN -REC 23.38 BBL  
SBHP- 696#

ELI WIRELINE ON LOCATION TO RUN TRACER SURVEY.  
FOUND TTL DEPTH OF- 4175' (37' SAND FILL)

TRACER SURVEY FOUND: MICRO ANNULUS COMMUNICATION FROM PERFS @4114'-  
4124' TO A DEPTH OF 4175'.

NOTE: A CEMENT/DIESEL SQUEEZE IS LIKELY AT SOME POINT IN FUTURE.

DECISION MADE TO PUT WELL ON AT THIS POINT.

COMANCHE RIGGED TO RIH WITH PRODUCTION 2 3/8" TBG.

RUN 2 3/8" PRODUCTION TBG AS FOLLOWS:

MUD ANCHOR	15.00'
SEAT NIPPLE	1.10'
132 JTS 2 3/8" TBG	4128.72'
KB (5'x2')	3.00'
TBG SET @	4147.82'( NOTE THIS IS 28' OFF BOTTOM)
SEAT NIPPLE @	4132.82'

RECEIVED

ORIGINAL

MAR 03 2004

KCC WICHITA

SDFN

1/23/04

COMANCHE ON LOCATION AND RIGGED TO RUN BHP AND RODS.

RUN BHP AND RODS AS FOLLOWS:

2X1 1/2 X 12' RWB HOLLOW ROD W/6' GA	14.00'
2' X 3/4" ROD SUB	2.00'
120- 3/4" RODS	3000.00'
44- 7/8" RODS	1100.00'
8', 6', 4', 2' X 7/8" ROD SUBS	20.00'
16' POLISH ROD W/7' LINER	16.00'
<u>PUMP SET @</u>	<u>4132.82'</u>

COMANCHE SPACED OUT PUMP, RECORDED GOOD PUMP ACTION, PRESSURE TO 200#

COMANCHE RIGGED DOWN D-D DERRICK AND MOVE OFF LOCATION.

**1/29/04**

NOTE: THE DECISION WAS MADE AT THIS POINT TO ATTEMPT TO SQUEEZE MICROANNULUS COMMUNICATION.

COMANCHE ON LOCATION, RIGGED UP D-D- DERRICK

COMANCHE PULL OUT OF HOLE W/ BHP AND ROD STRING AND 2 3/8" PRODUCTION TBG.

TR SERVICES ON LOCATION W/4.5" PACKER

COMANCHE RIH W/ 4.5" PACKER AND 2 3/8" TBG SET PACKER ABOVE PERFS

SDFN

**1/30/04**

COMANCHE ON LOCATION  
TR SERVICES ON LOCATION  
ACID SERVICES ON LOCATION  
GREAT PLAINS FLUID SERVICE ON LOCATION

ACID SERVICES RIGGED TO DOC SQUEEZE MISSISSIPPI PERFORATIONS W/ 50 SXS COMMON CEMENT MIXED W/ DIESEL FUEL IN ATTEMPT TO SHUT OFF WATER FROM MICROANNULUS COMMUNICATION.

SQUEEZE PERFS AS FOLLOWS:

PRESSURE BACKSIDE TO 500# HELD  
ESTABLISH INJECTION RATE OF 3 BPM-100#  
MIX 50 SXS COMMON CEMENT W/ DIESEL FUEL  
DISPLACE 25 SXS PRESSURE TO 1000#

ORIGINAL

COMANCHE RELEASE PACKER AND ACID SERVICES REVERSE OUT REMAINING CEMENT AND RUN PACKER AND TBG TO TD TO REMOVE SAND FILL UP.(WILL LET CEMENT SET OVER WEEKEND)  
POOH W/ 2 3/8" TBG AND PACKER.

RECEIVED

SDFW.

MAR 03 2004

2/2/04

KCC WICHITA

COMANCHE ON LOCATION

SICP-VAC

FLUID LEVEL- 2100'

COMANCHE RIGGED TO SWAB CSN DOWN AND SWAB TEST MISSISSIPPI PERFS AFTER SQUEEZE.

SWAB TEST AS FOLLOWS:

1 HR-REC 33.40 BBL	NO OIL	SLIGHT SHOW GAS
1 HR-REC 30.06 BBL	NO OIL	SLIGHT SHOW GAS
NOTE: AT THIS POINT WELL IS SWABBED DOWN(GAS CAN NOT BE MEASURED WITH PROVER, TO SLIGHT)		
½ HR-REC 5.84 BBL	NO OIL	SLIGHT SHOW GAS
½ HR-REC 9.18 BBL	NO OIL	SLIGHT SHOW GAS
½ HR-REC 8.35 BBL	NO OIL	SLIGHT SHOW GAS
½ HR-REC 9.18 BBL	NO OIL	6 MCFPD
1 HR-REC 15.03 BBL	NO OIL	2.76 MCFPD

NOTE: AT THIS POINT THE DECISION WAS MADE TO HALT COMPLETIONS EFFORTS DUE TO THE LACK OF GAS VOLUME AND HIGH H2O RECOVERY.

SDFN.

2/3/04

COMANCHE ON LOCATION RIGGED TO LAY DOWN RODS FROM DERRICK IN SINGLES.

COMANCHE RIGGED TO LAY DOWN 2 3/8" TBG FROM DERRICK.

COMANCHE RIGGED DOWN D-D-DERRICK AND MOVE OFF LOCATION.

END OF REPORT

Brian J. McCoy