Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License #_32993	API No. 15 - 125-30446-00-00
Name: Calumet-Eakin Gas Co., LLC	County: Montgomery
Address: 2455 E. 51st Street, Suite 101	SWSESec25Twp33S_SR16
City/State/Zip: Tulsa, Oklahoma 74105 RECEIVED	330 feet from S / N (circle one) Line of Section
Durchagar	feet from E/ W (circle one) Line of Section
Operator Contact Person: Mike Graves MAR 1 0 2004	Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 293-1519 KCC WICHIT	•
Contractor: Name: Smith Oil Field Services, Inc.	Lease Name: Felts Well #: 1-25
License: 32998	Field Name: Coffeyville/Cherryvale
Wellsite Geologist: Richard Langston	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: 732' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1040 Plug Back Total Depth: 750
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 70 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1040
Operator: N/A	feet depth to surface w/ 140 sx cmt.
Well Name: N/A	NIT + 2 VAD 5/22
Original Comp. Date: N/A Original Total Depth: N/A	Drilling Fluid Management Plan ALT#2 KJR 5/22/(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 8000 ppm Fluid volume 456 bbls
Plug Back Plug Back Total Depth	Dewatering method used_pit not closed will remove fluid & backfill
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name: Will be hauled by Ricks Well Service to
11/10/03 11/12/03 2/25/04	Lease Name: Smith #1 License No.: 32045
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	Quarter SE/4 Sec. 33 Twp. 31 S. R. 17 Fast West County: Montgomery Docket No.: D-25900
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Signature: / / Color /	KCC Office Use ONLY
Date.	Letter of Confidentiality Attached
Subscribed and sworn to before me this 8 day of MARC	If Denied, Yes Date:
20_04	Wireline Log Received
Notary Public: Italy Baily	Geologist Report Received
	UIC Distribution
Date Commission Expires: 1027-070 # 99017269	

ORIGINAL

Operator Name: Ca	alumet-Eakin Ga	s Co., LLC	Lease	Name:	Felts		Well #;1.	-25
Sec. 25 Twp. 3	3S S. R. 16	East West	County	y: <u>Mon</u>	tgomery			
tested, time tool oper temperature, fluid red	n and closed, flowin covery, and flow rate	and base of formations g and shut-in pressures es if gas to surface test, final geological well site	s, whether sl along with t	hut-in pr	essure reached	static level, hydr	ostatic pressu	res, bottom hole
Drill Stem Tests Take (Attach Additional		☐ Yes ✓ No		₽ L	.og Forma	tion (Top), Depth	and Datum	Sample
Samples Sent to Geological Survey Yes V No				Nan	ne		Тор	Datum
Cores Taken	•	Yes No		Osw	/ego		450	+282
Electric Log Run (Submit Copy)		Yes No		Sun	nmit		462	+270
List All E. Logs Run:		RECEIVEI		Mull	ку		518	+216
CDNL			<i>3</i>	Rive	erton		958	-226
DISFL/GR GR/CBL		MAR 1 0 200	4	Mis	s Lm		973	-241
CIVODE		KCC WICHI		<u> </u>				
		CASING Report all strings set	3 RECORD -conductor, su		ew Used ermediate, produc	ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei	ght	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface casing	11 1/4"	8 5/8"	20#		70'	Class A	67	21sx gel
production casing	g 7 7/8"	5 1/2"	15#		1040'	Class A	140	28sx gilsonite
Purpose:	Depth				JEEZE RECOR			
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of Cement	#Sacks	Used		Type and I	Percent Additives	S
	DEDEODATI	ON PEOODS BY						
Shots Per Foot		ON RECORD - Bridge Plu Footage of Each Interval Pe				icture, Shot, Cemen mount and Kind of M		rd Depth
4	959.5'-962'				acidized w/	500 gals 15%	HCL	959.5
	set CIBP @ 750)r						
4	481'-483'				acidized wi	th 500 gals 15	% HCI	481-522 O/
	518'-522'					00 gals. 15% &		
TUBING RECORD	Size	Set At	Packer A	t	Liner Run	Yes No		# 20/40 481-522 O/
Date of First, Resumerd	Production, SWD or E	nhr. Producing Me	thod					~
dryhole				Flowing	J Pumpi	ng Gas Lif	ft Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er E	bls. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	COMPLETION			Production Inter	val		
Vented Sold (If vented, Sub	Used on Lease mit ACO-18.)	Open Hole	Perf.		ually Comp.	Commingled _		and the second s



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

RECEIVED

MAR 1 0 2004 KCC WICHITA

ORIGINAL

TICKET NUMBER

23468

807636

LOCATION Ruth

FIELD TICKET

DATE CU /1-/0-03 3	STOMER ACCT # Fe WELL	NAME QTR/QTF	SECTION TWP RGE		FORMATION
CHARGE TO (almet		OWNER		
MAILING ADDRESS	3		OPERATOR		
CITY & STATE			CONTRACTOR		
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION	OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE	rictace end	77102	585.00
5402	t3 OF		Lotrye		9.70
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<u>5504</u>	3/48	TON-MILES STAND BY TIME	t bed to		180.00
		MILEAGE	1/2		
SEOI	Shrs	WATER TRANSPORTS	,		400.00
		VACUUM TRUCKS			100100
		FRAC SAND	1		
1104	6186	CEMENT			10.10
	S.O.C.	OCIVICIA I	te .	SALES TA	34490 x
			•	UALLO IA	33,61
Ravin 2790	<u> </u>			5	4
			_	ESTIMATED TOTA	学校生物
CUSTOMER or AGEN	TS SIGNATURE		CIS FOREMAN A	intes	2181.07
CUSTOMER or AGENT	T (PI FASE PRINT)				
- 2. OMEN OF AGEN	· (· LEAGE (DIINI)			DATE`	

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

RECEIVED MAR 1 0 2004

KCC WICHITA

CORIC	ALA 2391
LOCATION	R-c.lle
FOREMAN	J. D

TREATMENT REPORT

DATE	CUSTOMER#	MELL NAME	FORMATION	ľ f	I			
		WELL NAME	FORMATION	1	TRUCK #	DRIVER	TRUCK #	DRIVER
11.10.03	2530	re45			290	mark		
SECTION	TOWNSHIP	RANGE	COUNTY	i demonstration	Ian	Tinis		
35	33	16	mort		येक	Habb		
CUSTOMER	3 3		1	j	1115	Dale		
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MAILING ADDRI	ESS ,			į į				
				1				
CITY				1				
				1				
STATE		ZIP CODE						
						TYPE OF TE	REATMENT	
				* 1	SURFACE	PIPE	[] ACID BREA	KDOWN
TIME ARRIVED	ON LOCATION			. 8	[] PRODUCT	TON CASING	[] ACID STIMU	JLATION
	WELL	DATA		į	[]-SQUÉEZE	CEMENT	[] ACID SPOT	TING
HOLE SIZE	3 5/8	PACKER DEPT	- 		[]PLUG&A	BANDON	[]FRAC	
TOTAL DEPTH	7384	PERFORATION	S	1			[] FRAC + NITROGEN	
		SHOTS/FT		9	[]MISP.PU	ИP	[]	
CASING SIZE	7 ''	OPEN HOLE			[]OTHER		[]	
CASING DEPTH	TOCK			4			. ,	
CASING WEIGH	IT	TUBING SIZE	·			PRESSURE L	IMITATIONS	
CASING CONDI	TION	TUBING DEPTH	1	3			THEORETICAL	INSTRUCTED
		TUBING WEIGH	łΤ		SURFACE PIPE	·		
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211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

RECEIVED

KCC WICHITA

MAR 1 0 2004

TICKE

ORIGINAL

TICKET NUMBER 23

LOCATION Bartlesville

FIELD TICKET

DATE CUS	TOMER ACCT # WELL NA	ME QTR/QTR	SECTION TWP RGE	COUNTY	FORMATION
		25	25 333 168	Montgomery	
71 17 000				3 /	
CHARGE TO	alumet Cak	, N	OWNER		
The same of the sa					
MAILING ADDRESS			OPERATOR		
	, , , , , , , , , , , , , , , , , , , ,	., .	101		
CITY & STATE	•	· ` ` '	CONTRACTOR		
The same of the sa					
ACCOUNT	OLIANITITY of HANTS	DESCRIPTION	SERVICES OR PRODUCT	UNIT	TOTAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Production Cosing		585,00
5402	1039'			145,46
	•	<u>.</u>		
1105	2 sks	Cottonseed Hulls		<i>85</i> ,90
110)	33ks	Flo Seal		113,25
///0	08sks	Gilsonite		543,20
11)1	350#	Granulated Salt		8250
11114	150 th	Metso!		909,50
1/18	& sk3	Premium Gel.		23.60
1103	2,000 gal	City Water	·	<u> </u>
1128	85# 1	Loniar D		400.95
3123	85#	Diacel FL		265.00
)		
		i i		
		i.		
		BLENDING & HANDLING		
5401	min	TON-MILES		190.66
		STAND BY TIME		
		MILEAGE	1	
5501	3 12 hrs 3 12 hrs	WATER TRANSPORTS		380,00
5508	3/2hrs	VACUUM TRUCKS		262.50
		FRAC SAND		
1.5		<u> </u>		0.54
1131	140sks	CEMENT		<i>_ </i>
		/Nontgomery	Cc 5.32 SALES TAX	120.26
Ravin 2790		l ş	ESTIMATED TOTAL	4185,62
		:	L	

CUSTOMER or AGENTS SIGNATURE	CIS FOREMAN Siace I Mamo
,	
CUSTOMER or AGENT (PLEASE PRINT)	DATE

187778

CONSOLIDATED OIL WELL SERVIC_S, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

CUSTOMER #

TOWNSHIP

WELL NAME

2530 Felts 1-25

FORMATION

COUNTY

1 x · % ,

DATE

1-14-03

SECTION

MAR 1 0 2004

RECEIVED

KCC WICHITA

ORIGINAL 32429	
LOCATION Bartlesville	
FOREMAN Tracy L.W. Iliam.	5

TRUCK #

DRIVER

DRIVER

TREATMENT REPORT

TRUCK #

418

25 335	160	Montgon	eny	235	Mack		
CUSTOMER	1		1	124	Marshall		
[Ca)umet	· · Cak	· 1			•		
MAILING ADDRESS			•				
CITY			1				
			*				
STATE	ZIP CODE		1				
				-	TYPE OF TE	REATMENT	
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	L DATA		.; . \$* 	[]SQUEEZE	CEMENT	[] ACID SPOT	TING
HOLE SIZE 12/2	PACKER DEPT	Н] \	[] PLUG & AI	BANDON	[]FRAC	
TOTAL DEPTH 1040	PERFORATION	IS	, ·	[] PLUG BAC	CK	[] FRAC + NIT	ROGEN
	SHOTS/FT		*,	[] MISP. PUN	ИP	[]	
CASING SIZE 51/3	OPEN HOLE			[]OTHER		[]	
CASING DEPTH 1035	}		:				
CASING WEIGHT			,		PRESSURE L	IMITATIONS	
CASING CONDITION	CASING CONDITION TUBING DEPTH		1			THEORETICAL	INSTRUCTED
Coffle Plate 100	CTUBING WEIGH	HT .] :	SURFACE PIPE			
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