

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32993
Name: Calumet-Eakin Gas Co., LLC
Address: 2455 E. 51st Street, Suite 101
City/State/Zip: Tulsa, Oklahoma 74105
Purchaser: _____
Operator Contact Person: Mike Graves
Phone: (918) 293-1519
Contractor: Name: Smith Oil Field Services, Inc.
License: 32998
Wellsite Geologist: Richard Langston

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: N/A
Well Name: N/A
Original Comp. Date: N/A Original Total Depth: N/A
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/10/03</u>	<u>11/12/03</u>	<u>2/25/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30446-00-00
County: Montgomery
SW SW SE Sec. 25 Twp. 33S S. R. 16 East West
330 feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Felts Well #: 1-25
Field Name: Coffeyville/Cherryvale
Producing Formation: N/A
Elevation: Ground: 732' Kelly Bushing: _____
Total Depth: 1040 Plug Back Total Depth: 750
Amount of Surface Pipe Set and Cemented at 70 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1040
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan ALT#2 KGR 5/22/07
(Data must be collected from the Reserve Pit)
Chloride content 8000 ppm Fluid volume 456 bbls
Dewatering method used pit not closed will remove fluid & backfill
Location of fluid disposal if hauled offsite:
Operator Name: Will be hauled by Ricks Well Service to
Lease Name: Smith #1 License No.: 32045
Quarter SE/4 Sec. 33 Twp. 31 S. R. 17 East West
County: Montgomery Docket No.: D-25900

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael L Graves
Title: Michael L. Graves Date: March 8, 2004
Subscribed and sworn to before me this 8 day of March,
20 04.
Notary Public: Stacy Bailey
Date Commission Expires: 10/27-07 # 99017269

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Calumet-Eakin Gas Co., LLC Lease Name: Felts Well #: 1-25
 Sec. 25 Twp. 33S S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CDNL
DISFL/GR
GR/CBL

RECEIVED

MAR 10 2004

KCC WICHITA

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Oswego	450	+282
Summit	462	+270
Mulky	518	+216
Riverton	958	-226
Miss Lm	973	-241

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface casing	11 1/4"	8 5/8"	20#	70'	Class A	67	21sx gel
production casing	7 7/8"	5 1/2"	15#	1040'	Class A	140	28sx gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	959.5'-962'	acidized w/ 500 gals 15% HCL	959.5
	set CIBP @ 750'		
4	481'-483'	acidized with 500 gals 15% HCL	481-522 OA
	518'-522'	acidized w/300 gals. 15% & frac w/6,000# 20/40	481-522 OA

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. **dryhole** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Production Interval Other (Specify)



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

RECEIVED

MAR 10 2004

KCC WICHITA

ORIGINAL

TICKET NUMBER 23441

LOCATION Bartlesville

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
11-14-03	2530	Felts 1-25		25	33S	16E	Montgomery	
CHARGE TO <u>Calumet-Eakin</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Production Casing		525.00
5402	1039'			145.46
1105	2 sks	Cottonseed Hulls		25.90
1107	3 sks	Ela Seal		113.25
1110	28 sks	Gilsonite		543.20
1111	350 #	Granulated Salt		82.50
1111A	150 #	Metsa		202.50
1112	2 sks	Premium Gel		23.60
1123	2,000 gal	City Water		28.25
1128	85 #	Lomax D		400.25
3123	85 #	Diacel FL		265.00
		BLENDING & HANDLING		
5407	min	TON-MILES		190.00
		STAND BY TIME		
		MILEAGE		
5501	3 1/2 hrs	WATER TRANSPORTS		280.00
5502	3 1/2 hrs	VACUUM TRUCKS		262.50
		FRAC SAND		
1131	140 sks	CEMENT		952.00
		Montgomery Co. 5.3% SALES TAX		170.26

Ravin 2790

ESTIMATED TOTAL 4785.67

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Tracy Williams

CUSTOMER or AGENT (PLEASE PRINT)

DATE

157778

