

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

RECEIVED

MAR 08 2004

KCC WICHITA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>7-15-03</u>	<u>7-17-03</u>	<u>8-7-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30175-00-00  
County: Montgomery  
C - NW - SW Sec. 18 Twp. 33 S. R. 15  East  West  
1980' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
4620' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: J&V Gordon Trust Well #: C1-18  
Field Name: Jefferson-Sycamore  
Producing Formation: Penn Coals  
Elevation: Ground: 849' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1506' Plug Back Total Depth: 1501'  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT #2 KQR 5/24/07  
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 600 bbls  
Dewatering method used empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:

Operator Name: Dart Cherokee Basin Operating Co LLC  
Lease Name: Butler A1-26 SWD License No.: 33074  
Quarter NW Sec. 26 Twp. 33 S. R. 14  East  West  
County: Montgomery Docket No.: D-27878

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
Title: Admn & Engr Asst Date: 3-5-04  
Subscribed and sworn to before me this 5<sup>th</sup> day of March,  
18 2004.  
Notary Public: Cheryl L. Quinn  
Date Commission Expires: 10-20-05

KCC Office Use ONLY

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&V Gordon Trust Well #: C1-18  
 Sec. 18 Twp. 33 S. R. 15  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction SFL/GR	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached  <div style="text-align: center;"> <b>RECEIVED</b>  <b>MAR 08 2004</b>  <b>KCC WICHITA</b> </div>
--	---

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		21'	Class A	4	
Prod	6 3/4"	4 1/2"	11.6	1501'	50/50 Poz	180	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1360'-1361'		

TUBING RECORD		Size Set At	Packer At	Liner Run
		NA	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
Not Completed		Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	NA	NA	NA	

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled \_\_\_\_\_  
*(If vented, Sumit ACO-18.)*       Other (Specify) \_\_\_\_\_

**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 3	<b>S. 18 T. 33 S 15 E</b>
<b>API No.</b> 15- 125-30175	<b>County:</b> MG
<b>Elev.</b> 849'	<b>Location:</b> NW SW

<b>Operator:</b> Dart Cherokee Basin Operating Co. LLC
<b>Address:</b> P.O. Box 177 Mason, MI 48854-0177
<b>Well No:</b> C1-18 <b>Lease Name:</b> J & V Gordon Trust
<b>Footage Location:</b> 1980 ft. from the South Line 4620 ft. from the East Line
<b>Drilling Contractor:</b> McPherson Drilling LLC
<b>Spud date:</b> 7/15/2003 <b>Geologist:</b>
<b>Date Completed:</b> 7/17/2003 <b>Total Depth:</b> 1506'

**ORIGINAL**

RECEIVED  
MAR 08 2004  
KCC WICHITA

Casing Record			Rig Time:
	Surface	Production	2 1/2 hrs. Gas tests
<b>Size Hole:</b>	11"	6 3/4"	
<b>Size Casing:</b>	8 5/8"		
<b>Weight:</b>	20#		
<b>Setting Depth:</b>	21'	McPherson	
<b>Type Cement:</b>	Portland		
<b>Sacks:</b>	4	McPherson	

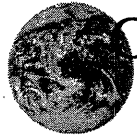
**Remarks:**

start injecting water @ 980'

oil on pit when unloading hole morning of 7-17-03

**Well Log**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	5	sand/shale	484	896			
shale	5	94	1st Oswego	896	928			
lime	94	97	Summit	928	939			
shale	97	142	2nd Oswego	939	960			
lime	142	151	Mulky	960	969			
shale	151	221	3rd Oswego	969	978			
lime	221	227	shale	978	982			
shale	227	386	coal	982	984			
lime	386	398	shale	984	1012			
shale	398	407	coal	1012	1014			
lime	407	427	shale	1014	1055			
shale	427	577	coal	1055	1057			
lime	577	587	shale	1057	1186			
shale	587	590	oil sand	1186	1214 gas			
oil sand	590	600	sand/shale	1214	1253			
sand/shale	600	622	shale	1253	1314			
shale	622	647	coal	1314	1316			
lime	647	668	shale	1316	1364			
shale	668	672	coal	1364	1367			
lime	672	678	shale	1367	1380			
shale	678	789	Mississippi	1380	1506 TD			
pink lime	789	811 oil						
shale	811	829						
oil sand	829	848						



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

RECEIVED

MAR 08 2004

KCC WICHITA

**ORIGINAL**

TICKET NUMBER 22163

LOCATION Bville

FIELD TICKET

*J & V Gordon*

DATE 7-18-03	CUSTOMER ACCT # 2368	WELL NAME Trust C1-18	QTR/QTR	SECTION 18	TWP 33	RGE 15	COUNTY MONT	FORMATION
CHARGE TO DART				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 1501'	PUMP CHARGE LONGSTRING		525.00
1110	18 SK	GILSONITE	X	349.20
1111	450 #	SALT	X	45.00
1118	5 SK	GEL	X	59.00
1107	3 SK	FLO SEAL	X	113.25
1105	2 SK	HULLS	X	25.90
4404	1 ea	4" Rubber plug	X	27.00
1238	1 GAL	SOAP		30.00
1205	1 1/2 GAL	B1-CIDE		33.75
1123	5800 GAL	CITY H2O	X	65.25
5407	MIN	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE		190.00
5501	4 HR	WATER TRANSPORTS		300.00
5502	4 HR	VACUUM TRUCKS FRAC SAND		280.00
1124	180 SK	CEMENT 50/50	X	1161.00
			X SALES TAX	101.61
ESTIMATED TOTAL				3305.86

Flavin 2790

CUSTOMER or AGENTS SIGNATURE William Babs CIS FOREMAN Jeff Cochran

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_ DATE \_\_\_\_\_

185384

ORIGINAL

RECEIVED

MAR 08 2004

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

KCC WICHITA TICKET NUMBER 21278

LOCATION B'ville

FOREMAN [Signature]

TREATMENT REPORT

*J+V Gordon*

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
7-18-03	2368	Trust CI-18		18	33	15	Mont	
CHARGE TO <u>DART</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

HOLE SIZE	6 3/4
TOTAL DEPTH	1506
CASING SIZE	4 1/2
CASING DEPTH	1561
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB

JOB SUMMARY

*ran wireline ahead -*

DESCRIPTION OF JOB EVENTS

*Est. CIRC - ran 2 st gel ahead of 10 BBC former - then 10 BBC clean H<sub>2</sub>O - ran 180 st 5 1/2" 5# 5% 2% 1/2" @ 13.5 PPG - shut down - washed out lines + pump - dropped plug - displaced to bottom + set stage - shut in -*

*Loaded plug @ 1200#*

*- CIRC. Cmt to surface*

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	