

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-23-03</u>	<u>8-26-03</u>	<u>9-6-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 125-30380-00-00
 County: Montgomery
SE SE SE Sec. 26 Twp. 33 S. R. 14 East West
330' FSL feet from S N (circle one) Line of Section
500' FEL feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Gritton Well #: D4-26
 Field Name: Wayside-Havana
 Producing Formation: Penn Coals
 Elevation: Ground: 841' Kelly Bushing: _____
 Total Depth: 1465' Plug Back Total Depth: 1461'
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan Alter on 6-23-04
(Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 840 bbls
 Dewatering method used empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Dart Cherokee Basin Operating Co LLC
 Lease Name: Butler A1-26 SWD License No.: 33074
 Quarter NW Sec. 26 Twp. 33 S. R. 14 East West
 County: Montgomery Docket No.: D-27878

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Admn & Engr Asst Date: 3-12-04
 Subscribed and sworn to before me this 12 day of March,
2004
 Notary Public: Bonnie R. Friend
 Date Commission Expires: 11-29-04

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

ORIGINAL

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Gritton Well #: D4-26
 Sec. 26 Twp. 33 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction Log	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> RECEIVED MAR 15 2004 KCC WICHITA </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		22'	Class A	4	
Prod	6 3/4"	4 1/2"	11.6	1461'	50/50 Poz	180	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Attached		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1445'	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
10-1-03			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	31	15	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

ORIGINAL

Dart Cherokee Basin Operating Co LLC #33074
Gritton D4-26 API #15-125-30380-00-00
SE SE SE Sec 26 T33S-R14E
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
6	1353.5'-1354.5'	300 gal 12% HCl, 20 BBL FL	
6	1317'-1318'	300 gal 12% HCl, 1540# sd, 215 BBL fl	
6	1131'-1132'	300 gal 12% HCl, 1580# sd, 210 BBL fl	
6	1064.5'-1066.5'	300 gal 12% HCl, 2050# sd, 225 BBL fl	
6	996'-997'	300 gal 12% HCl, 605# sd, 325 BBL fl	
6	975'-978'	300 gal 12% HCl, 4785# sd, 455 BBL fl	

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McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 26 T. 33 S R 14 E
API No. 15- 125-30380	County: MG
Elev. 841'	Location: SE SE SE

Gas Tests:

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Remarks:

start injecting water @ 180'

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 3541 CR 5400 Independence, KS 67301
Well No: D4-26 Lease Name: Gritton
Footage Location: 330 ft. from the South Line 500 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 8/23/2003 Geologist:
Date Completed: 8/26/2003 Total Depth: 1465'

Casing Record		Rig Time:
	Surface	Production
Size Hole:	11"	6 3/4"
Size Casing:	8 5/8"	
Weight:	20#	
Setting Depth:	22'	McPherson
Type Cement:	Portland	
Sacks:	4	McPherson
		2 1/2 hrs. Gas Tests

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
top soil	0	3	oil sand	698	711	sand/shale	1266	1310	odor
shale	3	18	coal	711	712	coal	1310	1314	
lime	18	20	oil sand	712	728	sand/shale	1314	1365	
shale	20	127	sand/shale	728	755	Mississippi	1365	1465	TD
lime	127	137	oil sand	755	763				
shale	137	174	sand	763	780				
sand	174	200	sand/shale	780	798				
sand/shale	200	287	pink lime	798	819				
lime	287	302	shale	819	902				
sand/shale	302	367	1st Oswego	902	935				
lime	367	380	Summit	935	946				
sand	380	442	2nd Oswego	946	968				
sand/shale	442	471	Mulky	968	978				
shale	471	486	3rd Oswego	978	985				
sand/shale	486	545	shale	985	993				
lime	545	551	coal	993	998				
shale	551	566	shale	998	1020				
lime	566	583	coal	1020	1022				
sand/shale	583	626	sand/shale	1022	1030				
sand	626	644	coal	1030	1032				
lime	644	662	sand/shale	1032	1108				
shale	662	668	coal	1108	1112				
lime	668	683	sand/shale	1112	1265				
sand/shale	683	698	coal	1265	1266				



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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FIELD TICKET

→ C O W S C H A .

4004

ORIGINAL

TICKET NUMBER 22657

LOCATION Bartlesville

DATE 8-22-03	CUSTOMER ACCT # 2368	WELL NAME Gritton 04-2A	QTR/QTR	SECTION 26	TWP 33S	RGE 14E	COUNTY Montgomery	FORMATION
CHARGE TO Dart				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Production Casing		525.00
1105	2 sks	Cottonseed Hulls		28.90
1107	2 sks	Flg Seal		75.50
1110	1.8 sks	Gilsonite		349.20
1111	450 #	Granulated Salt		45.00
1118	6 sks	Premium Gel		70.80
1123	2500 gal	City Water		84.38
4404	1	4 1/2" Rubber Plug		87.00
5407	min	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE		190.00
5501	3 1/2 hrs	WATER TRANSPORTS		262.50
5502	3 1/2 hrs	VACUUM TRUCKS FRAC SAND		245.00
1124	180 sks	CEMENT		1161.00
		SALES TAX		101.13
ESTIMATED TOTAL				3162.41

Ravin 2790

CUSTOMER or AGENTS SIGNATURE Willie Baker CIS FOREMAN Joseph Williams

CUSTOMER or AGENT (PLEASE PRINT)

DATE

186396