

ORIGINAL

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Sycamore Springs Ranch Well #: B3-19
 Sec. 19 Twp. 31 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See Attached

RECEIVED
MAR 18 2004
KCC WICHITA

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		22'	Class A	4	
Prod	6 3/4"	4 1/2"	10.5	1520'	50/50 Poz	185	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
6		1387'-1388'	300 gal 10% HCl, 30 BBL fl	Depth
6		1346'-1347'	300 gal 10% HCl, 1730# sd, 230 BBL fl	
6		1132'-1134'	300 gal 10% HCl, 1700# sd, 220 BBL fl	
6		1068.5'-1070'	300 gal 10% HCl, 2335# sd, 255 BBL fl	
6		1038'-1041.5'	300 gal 10% HCl, 18 bio-balls, 7120# sd, 735 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1487'	NA	Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
12-22-03		Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/>		Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	86	NA	NA

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

RECEIVED

MAR 18 2004

KCC WICHITA
FIELD TICKET

ORIGINAL

TICKET NUMBER 22599

LOCATION B'ville

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
9-15-03	2368	<u>Sycamore Springs</u> Ranch B3-19		19	31	15	MG	
CHARGE TO <u>DART</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 1520'	PUMP CHARGE LONGSTRING		525.00
1110	19 SX	GILSONITE	*	368.60
1111	450 #	SALT	*	45.00
1118	5 SX	GEL	*	59.00
1107	3 SX	FLO SEAL	*	113.25
1105	2 SX	HULLS	*	25.90
4404	1 ea	4 1/2 rubber plug	*	27.00
1123	6300 GAL	CITY H2O	*	70.88
1238	1 GAL	SOAP		30.00
1205	1 1/2 GAL	BI-CIDE		33.75
		BLENDING & HANDLING		
5407	MIN	TON-MILES		190.00
		STAND BY TIME		
		MILEAGE		
5501	4 HR	WATER TRANSPORTS		300.00
5502	4 HR	VACUUM TRUCKS		280.00
		FRAC SAND		
1124	185 SX	CEMENT 50/50	*	1193.25
			* SALES TAX	104.66
			ESTIMATED TOTAL	3366.29

Ravin 2790

CUSTOMER or AGENTS SIGNATURE William B. ... CIS FOREMAN

Jeff ...

CUSTOMER or AGENT (PLEASE PRINT)

DATE

186638

RECEIVED

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

MAR 18 2004

TICKET NUMBER 30533

LOCATION Biville

KCC WICHITA

FOREMAN [Signature]

TREATMENT REPORT

ORIGINAL

Sycamore Springs

DATE <u>9-15-03</u>	CUSTOMER # <u>2368</u>	WELL NAME <u>Ranch 83-19</u>	FORMATION
SECTION <u>19</u>	TOWNSHIP <u>31</u>	RANGE <u>15</u>	COUNTY <u>Mc</u>
CUSTOMER <u>DART</u>			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>393</u>	<u>Ken T</u>		
<u>117</u>	<u>Bob</u>		
<u>415</u>	<u>Steven</u>		
<u>226</u>	<u>Dale</u>		

WELL DATA	
HOLE SIZE <u>6 3/4</u>	PACKER DEPTH
TOTAL DEPTH <u>1527</u>	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>4 1/2</u>	OPEN HOLE
CASING DEPTH <u>1520</u>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

est circ - ran 25x gel ahead of 10 BBL foamers followed by 10 BBL clean H2O - pumped 185 x 50/50 5# 57.2% 1/2" w/ Halls @ 13.5 PPG - shut down - washed out lines & pump - dropped plug - displaced to bottom
 AUTHORIZATION TO PROCEED landed plug @ 1350# - circ. cont. to surface TITLE DATE & SET SLOPE

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN
							MAX RATE
							MIN RATE
<u>4</u>							

185036