

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-15-03</u>	<u>12-17-03</u>	<u>12-20-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30439-00-00
 County: Montgomery
N/2 S/4 NE SE Sec. 22 Twp. 32 S. R. 15 East West
1823' FSL feet from S N (circle one) Line of Section
660' FEL feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wint Trust Well #: C4-22
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 793' Kelly Bushing: _____
 Total Depth: 1300' Plug Back Total Depth: 1297'
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT#2 KEJR 5/24/07
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 800 bbls
 Dewatering method used empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Dart Cherokee Basin Operating Co LLC
 Lease Name: Adee B1-8 License No.: 33074
 Quarter NW Sec. 8 Twp. 31 S. R. 16 East West
 County: Montgomery Docket No.: D-28237

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Admn & Engr Asst Date: 3-25-04
 Subscribed and sworn to before me this 25th day of March,
2004.
 Notary Public: Karen L. Welton
 Date Commission Expires: _____

Karen L. Welton
 Notary Public, Ingham County, MI
 My Comm. Expires Mar. 3, 2007

KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Wint Trust Well #: C4-22
 Sec. 22 Twp. 32 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Indusion SFL/GR	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> RECEIVED <i>2004</i> MAR 29 2010 KCC WICHITA </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		20	Class A	5	
Prod	6 3/4"	4 1/2"	10.5#	1297'	50/50 Poz	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1176.5'-1177.5'	300 gal 10% HCl, 1685# sd, 210 BBL fl	
4	959'-962'	300 gal 10% HCl, 4575# sd, 345 BBL fl	
4	871'-873'	300 gal 10% HCl, 1690# sd, 210 BBL fl	
4	786'-788.5'	500 gal 10% HCl, 8 bioballs, 5070# sd, 450 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1281'	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 1-10-04		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbbs. NA	Gas Mcf 1	Water Bbbs. 12	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

CONSOLIDATED

→ C O W S CHA.

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RECEIVED
2004
MAR 29 2010
KCC WICHITA

ORIGINAL

TICKET NUMBER 23550

LOCATION Bartlesville

FIELD TICKET

2368

DATE 12-18-03	CUSTOMER ACCT # 2368	WELL NAME Witt Trust C4-22	QTR/QTR	SECTION 22	TWP 32S	RGE 15E	COUNTY Montgomery	FORMATION
CHARGE TO Dart				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Production Casing		525.00
1105	2 sks	Cottonseed Hulls		25.90
1107	2 sks	Flg Seal		15.50
1110	16 sks	Gilsonite		310.40
1111	400 #	Granulated Salt		100.00
1118	5 sks	Premium Gel		59.00
1123	6000 gal	City Water		67.50
4404	1	4 1/2" Rubber Plug		22.00
1205	1 1/2 gal	Supersweet		33.25
1238	1 gal	Mud Flush		30.00
5407	min	BLENDING & HANDLING TON-MILES		190.00
5501	3 hrs	STAND BY TIME		
5502	3 hrs	MILEAGE WATER TRANSPORTS		240.00
		VACUUM TRUCKS		225.00
		FRAC SAND		
1124	160 sks	CEMENT		1032.00
		Montgomery Co. 5.3%	SALES TAX	89.96
ESTIMATED TOTAL				3031.00

Revin 2790

CUSTOMER or AGENTS SIGNATURE Willie Baker CIS FOREMAN Tracy L. Williams

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

188374

