## RECEIVED

## KANSAS CORPORATION COMMISSIONSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

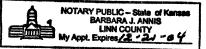
JUN 0 1 2004

Form ACO-1 September 1999 Form Must Be Typed

## **WELL COMPLETION FORM**

WELL HISTORY - DESCRIPTION OF WELL & LEASE-EVATION DIVISION RIGINAL WICHITA, KS

Operator: License # 33086	API No. 15 - 107-23783-00-00
Name: Rolling Meadows Oil and Gas Dev LLC	County: Linn
Address: 15093 County Road 1077	NE _NE _sesw Sec. 9 _ Twp. 21 S. R. 22 _ East _ West
City/State/Zip: Centerville, KS 66014	feet from (3) / N (circle one) Line of Section
Purchaser: Plains Marketing	2755 2.590 feet from (W)(circle one) Line of Section
Operator Contact Person: Don Breuel	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 795-2986	(circle one) NE SE NW SW
Contractor: Name: Kimzey Drilling	Lease Name: Breuel Well #: SWD#1
License: 33030	Field Name: Centerville
Wellsite Geologist:	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 294 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 602 1415 Plug Back Total Depth:
Oil	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan ALT#2 KJR 6/08/0
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
030804 031604 031904  Spud Date or Recompletion Date  Date Reached TD Completion Date or Recompletion Date	Lease Name: License No.: License No.: License No.: Docket No.: License
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  2 months if requested in writing and submitted with the form (see rule 82-3-  and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Sterre	KCC Office Use ONLY
Title: Owner Date: 5/21 Du	Letter of Confidentiality Received
Subscribed and sworn to before me this 27 day of May	If Denied, YesDate:
20.04.	Wireline Log Received
Notary Public: Barbara & annis	Geologist Report Received
Date Commission Expires: 12 21 - 200 4	UIC Distribution



#### Side Two

ORIGINAL

Operator Name: Rolli	ng Meadows O	l and Gas Dev L	LC Leas	se Name: [	Breuel		Well #: SWI	D#1
Sec. 9 Twp. 21	S. R22	✓ East	st Cour	nty: Linn				
NSTRUCTIONS: She ested, time tool open emperature, fluid recordectric Wireline Logs	and closed, flowin	g and shut-in press s if gas to surface	ures, whether test, along with	shut-in pre	essure reach	ed static level, hydi	ostatic pressure	es, bottom hole
Orill Stem Tests Taken		Yes	No		og Form	ation (Top), Depth	and Datum	Sample
•	,	Yes	No	Nam	е		Тор	Datum
Cores Taken Ye		Yes	No No	Squi	rrel			ECEIVED PORATION COMMISS
List All E. Logs Run:								N 0 1 2004
								RVATION DIVISION /ICHITA, KS
**************************************			SING RECORD	1 2	ew [] Used ermediate, prod	duction, etc.	The second secon	The second secon
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		/eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8-5/8	6"			20'	Portland	5	
Production	6-3/4	4-1/2		milanya sintiAnimika parpipy	1263	Portland	151	N I N I STANSON AND AND AND AND AND AND AND AND AND AN
Production	3-7/8	2-7/8			1415	THE RESIDENCE TO BE ADMINISTRATED INCOME.		
	THE TO SECTION ASSESSMENT AND DESCRIPTIONS AND DESCRIPTIONS ASSESSMENT ASSESS	ADDIT	ONAL CEMEN	TING / SQL	JEEZE RECO	PRD		provide the same and a same continues
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cemer	nt #Sac	eks Used		Type and	Percent Additives	
Shots Per Foot		ION RECORD - Bridg Footage of Each Inter		 De	Acid,	Fracture, Shot, Ceme (Amount and Kind of N		d Depth
					cement ti	ckets attached		
TUBING RECORD	Size	Set At	Packe	r At	Liner Run	Yes N	0	
Date of First, Resumerd	Production, SWD or I	Enhr. Produci	ng Method	Flowing	g Dur	nping Gas L	ift Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF (	COMPLETION			Production Ir	nterval	ententrative enamentarium anglesianinghiannaganium	MA-HIMOMONIAN IN THE ROLL AND L. SE M. GRANNINGS CONTINUES
Vented Sold (If vented, Sub	Used on Lease mit ACO-18.)	Open	Hole Pe	erf. D	Dually Comp.	Commingled		

District #	: 38-		KANSAS COR	
		-		- Form must
SGA?	Yes 💢 No	М	NOTICE OF Just be approved by KCC	ifive (5) days prior to commencing well blanks must
Expected Sp	pud Date March	h 8, 2004		Spot NE NE SESW
		month	day year	AY NENE SW Sec. 9 Twp. 21 S. R. 22
OPERATOR:	: License# 3308	6 /		4400
Name Rolli	ng Meadows Oil	& Gas Developme	ent IIC	2590 feet from N / V S Line of Se
Address 15	093 County Road	d 1077	on, LLO	SECTION   Regular   Irregular?
City/State/Zi	p: Centerville, KS	3 66014		-
Contact Per	son: Kelly Peterso	on		(Note: Locate well on the Section Plat on reverse side)
Phone: (816	3) 392-7171			County: Linn
		_		Lease Name: Breuel Well #: SWI
CONTRACTO	OR: License# 33	030		Field Name: Centerville
Name: Marv	in Kimzey dba	Kimzey Drilling		Is this a Prorated / Spaced Field?
		7	/	Target Formation(s): Arbuckle
/	Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary: 1160
Oil	Enh Rec	✓ Infield	✓ Mud Rotary	Ground Surface Elevation: 994'
Gas	Storage	Pool Ext.	Air Rotary	Water well within one-quarter mile:
owwo		Wildcat <sub>≪A</sub>	RECEIVED	Public water supply well within one mile:
	nic;# of Hole	es Other	NSAS CORPORATION COM	MISSION Depth to bottom of fresh water: 100+
Other_	-		MAR 0 3 2004	
If OWMO: at	ld well information	on falle.	"''''' U J ZUU4	Surface Pipe by Alternate: 1 2
Operator:		as tollows:	CONSERVATION	Length of Surface Pipe Planned to be set: 20'
Well Name			CONSERVATION DIVISION WICHITA, KS	
		Orig		Projected Total Depth: 1,490'
			ıınaı Iotal Depth:	Formation at Total Depth: Arbuckle
Directional, D	eviated or Horizo	ntal wellbore?	Yes 🗸 N	Water Source for Drilling Operations:
				Well Farm Pond Other
Bottom Hole I	Location:			DWR Permit #:
KCC DKT #:_				(Note: Apply for Permit with DWR )
				Will Cores be taken?
				If Yes, proposed zone:
				FFIDAVIT
The undersion	and hours and		A	
The undersign	ned hereby affirm	ns that the drilling	, completion and eventua	al plugging of this well will comply with K.S.A. 55 et. seg.
ag. oou (i)	iat are following i	mannum requiren	, completion and eventua nents will be met:	al plugging of this well will comply with K.S.A. 55 et. seq.
1. Notify th	he appropriate di	istrict office <b>prior</b>	, completion and eventua nents will be met:	
1. Notify th	he appropriate di	istrict office <i>prior</i>	, completion and eventual nents will be met: to spudding of well;	
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1. Notify th 2. A copy 3. The mir through 4. If the w. 5. The app 6. If an AL Or purst must be I hereby certify  Date: March 3,  For KCC Use API # 15 - Conductor pi Minimum suri Approved by This authorize	he appropriate di of the approved nimum amount of all unconsolidate rell is dry hole, an oropriate district of TERNATE II COI uant to Appendix o completed within by that the statem of the ONLY face pipe required or atton expires:  7	istrict office prior istrict office prior istrict office prior intent to f surface pipe as ed materials plus in agreement betwoffice will be notified MPLETION, produce "B" - Eastern Kan 30 days of the intents made herein signature of Operation 12 3 7 8 3 10 10 10 10 10 10 10 10 10 10 10 10 10	nents will be met:  to spudding of well; drill shall be posted on specified below shall be a minimum of 20 feet indiveen the operator and the ied before well is either puction pipe shall be cemansas surface casing order spud date or the well shall are true and to the best ator or Agent:	each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be so the underlying formation. e district office on plug length and placement is necessary prior to plugging or production casing is cemented in; ented from below any usable water to surface within 120 days of spud dater #133,891-C, which applies to the KCC District 3 area, alternate II central be plugged. In all cases, NOTIFY district office prior to any cementing to firm knowledge and belief.  Title: Agent  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry. Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting satt water.
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1. Notify th 2. A copy 3. The mir through 4. If the w. 5. The app 6. If an AL Or purst must be I hereby certify  Date: March 3,  For KCC Use API # 15 - Conductor pi Minimum suri Approved by This authorize	the appropriate di of the appropriate di of the approved nimum amount of all unconsolidate rell is dry hole, ar propriate district of TERNATE II COluant to Appendix e completed withing that the statem 1, 2004 See ONLY 1, 2004 S	istrict office prior istrict office prior istrict office prior intent to f surface pipe as ed materials plus in agreement betwoffice will be notified MPLETION, produce "B" - Eastern Kan 30 days of the intents made herein signature of Operation 12 3 7 8 3 10 10 10 10 10 10 10 10 10 10 10 10 10	nents will be met:  to spudding of well; drill shall be posted on specified below shall be a minimum of 20 feet indiveen the operator and the ied before well is either puction pipe shall be cemansas surface casing order spud date or the well shall are true and to the best ator or Agent:	each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be so the underlying formation. e district office on plug length and placement is necessary prior to plugging or production casing is cemented in; ented from below any usable water to surface within 120 days of spud dater #133,891-C, which applies to the KCC District 3 area, alternate II central be plugged. In all cases, NOTIFY district office prior to any cementing to firm knowledge and belief.  Title: Agent  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry. Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting satt water.

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW



Plat of acreage attributable to a well in a prorated or spaced field

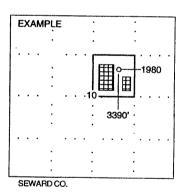
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Linn			
Operator: Rolling Meadows Oil & Gas Development, LLC	• • • •			
Lease: Breuel	1160 feet from N / S Line of Section 2590 feet from E / W Line of Section			
Well Number: SWD-1	Sec. 9 Twp. 21 S. R. 22			
Field: Centerville	Edit [ 100			
Number of Acres attributable to well:  OTR / OTR / OTR of acreage: NENE - SW SW SW	Is Section: Regular or Irregular			
QTR / QTR / QTR of acreage: NENE - SW SW - SW	If Section is irregular, locate well from nearest corner boundary.			
	Section corner used: NE NW SE SW			

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

	: :	• •	•
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		: ::	•
	: : : : : : : : : : : : : : : : : : : :	:	
	1140'		



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (Co-7 for oil wells; CG-8 for gas wells).

## Kimzey Drilling Co.

License #33030

**ORIGINAL** Start Date: 03/08/04

End Date: 03/16/04

RECEIVED KANSAS CORPORATION COMMISSION

JUN 0 1 2004

**WANSERVATION DIVISION** WICHITA, KS

1415

arbuckle

#### Rolling Meadows Oil & Gas Development LLC 15093 County Road 10777 Centerville, Ks.66014 Breuel SWD #1 API#15-107-23783-00-00

Marvin Kimzey P.O. Box 131

La Cygne, KS 66040

Thickness of Strata	Strata Formation	Total Depth
5	soil	5
7	clay	12
8	shale	20
10	lime	30
17	shale	47
11	lime	58
24	shale	82
10	lime	92
5	shale	97
45	lime	142
8	shale	150
16	lime	166
4	shale	170
4	lime	174
3	shale	177
6	lime	183
171	shale	354
26	lime	380
54	shale	434
13	lime	447
13	shale	460
5	lime	465
28	shale	493
30	lime	523
8	shale	531
4	lime	535
13	shale	548
4	sand shale	552
52	dark shale	604
2	lime	- 606
26	shale	632
2	lime	634
245	shale	879
5	coal	884
136	lime	1020 mississippi
31	lime break	1051
176	lime	1227
21	shale	1249
100		

Drilled 8 5/8ft. hole 20' set 20' surface w/5 sacks of cement. Drilled 6 3/4 hole to 1263' and ran 1253' of 4 1/2 pipe. Drilled 3 7/8 hole from 1263' to 1415'.

lime

166



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JUN 0 1 2004

CONSERVATION DIVISION WICHITA, KS

ORIGINAL

TICKET NUMBER

24276

LOCATION Claim Le

## FIELD TICKET

DATE CUS	STOMER ACCT # WELL N GSI 4 (O Brene )	IAME QTR/QTR Sw∆⊭(	SECTION		GE COUNTY 2	FORMATION
CHARGE TO RC	olling Meadows O	ald Gas	OWNER			
MAILING ADDRESS			OPERATOR		ž	
CITY & STATE (	Centerville K	5 (66014	CONTRACTO	R		
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION	OF SERVICES O	R PRODUCT	UNIT PRICE	TOTAL AMOUNT
5303	Khi.	PUMP CHARGE	2 Panne	_		59000
3107	50 gral	15% HCL	Acid			110000
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		rige			- Joseph	
		BLENDING & HANDLING		,		
		TON-MILES	<u> </u>			
- 7 m	( )	STAND BY TIME				
5306	62 mi.	MILEAGE	-	,	- 8 d	1 201, 50
	7	WATER TRANSPORTS	-	0	30	
		VACUUM TRUCKS	r	<del></del>		
		FRAC SAND			9	
						`
	,	CEMENT				
					SALES TAX	<
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avin 2790					,	1
		`` '.			ESTIMATED TOTAL	- 124150
		٠		-1		•
CUSTOMER or AGENT	rs signature	1	CIS FOREMAN_	- Gar	+ WKI	
		ì		N L	A STATE OF THE STA	Ş
USTOMER or AGENT	(PLEASE PRINT)	:	A STATE		DATE	

\* CONSOLIDATED OIL WELL SERVICES, INC. RECEIVED 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

JUN 0 1 2004

FOREMAN Cook

6.5

MAX RATE MIN RATE

# CONSERVATION DIVISION TREATMENT REPORT

						-		
DATE	CUSTOMER #	WELL NAME	FORMATION		TRUCK #	DRIVER	TRUCK #	DRIVER
3-11-64	6946	Brenelino		· ·	4104	Cary		
SECTION	TOWNSHIP	RANGE	COUNTY	į		. /		
1	21	33	LN	1				
CUSTOMER				1				The state of the s
Rolling	Meaden Ess 5 (cunty	os Oil4	605	ſ				
MAILING ADDR	ESS		M					
15093	Venus) &	Rud 10	77	3. !				
_				1				
STATE	Lerville	710 0005		į į				
KS KS		ZIP CODE		1				
1/ 2		66014		\$		TYPE OF T	REATMENT	NEW TOTAL CONTRACTOR OF THE STREET WAS A STREET OF THE STR
				1	[ ] SURFACE	PIPE	[ ] ACID BREA	KDOWN
TIME ARRIVED	ON LOCATION		·		[ ] PRODUCT	ION CASING	[4] ACID STIMU	JLATION
<u> </u>	WELL	DATA		; ,	[ ] SQUEEZE	CEMENT	[ ] ACID SPOT	TING <sup>.</sup>
HOLE SIZE	4	PACKER DEPTI	Η	:	[ ] PLUG & AI	BANDON	[ ] FRAC	
TOTAL DEPTH		PERFORATION	S		[ ] PLUG BAC	K	[ ] FRAC + NIT	ROGEN
		SHOTS/FT			[ ] MISP. PUN	<b>IP</b>	[ ]	
CASING SIZE	4	OPEN HOLE /	200 -		[ ]OTHER		[ ]	
CASING DEPTH	-				i,			4
CASING DEPTH CASING WEIGH		TUBING SIZE			1,	PRESSURE I	LIMITATIONS	The second secon
***************************************	HT /200	TUBING SIZE TUBING DEPTH	I			PRESSURE I	LIMITATIONS THEORETICAL	INSTRUCTED
CASING WEIGH	HT /200				SURFACE PIPE	PRESSURE I		INSTRUCTED
CASING WEIGH	HT /200	TUBING DEPTH	IT		SURFACE PIPE ANNULUS LONG			INSTRUCTED
CASING WEIGH	HT 1200 ITION	TUBING DEPTH TUBING WEIGH	IT					INSTRUCTED
CASING WEIGH	IT 1200 ITION	TUBING DEPTH TUBING WEIGH TUBING CONDI	IT TION		ANNULUS LONG TUBING	STRING	THEORETICAL	
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CASING WEIGH CASING COND TREATMENT V INSTRUCTION AUTHO	IT /2CO ITION  IA  PRIOR TO JOB  RIZATION TO PR	TUBING DEPTH TUBING WEIGH TUBING CONDI  TUBI	500 gor	TITLE	ANNULUS LONG TUBING	STRING	THEORETICAL	TE PRESSURE
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CASING WEIGH CASING COND TREATMENT V INSTRUCTION AUTHO	IT /2CO ITION  IA  PRIOR TO JOB  RIZATION TO PR	TUBING DEPTH TUBING WEIGH TUBING CONDI  TUBI	500 gor	TITLE	ANNULUS LONG TUBING	STRING  (COS)	DA DA BREAKDOWN F DISPLACEMEN MIX PRESSURE	PRESSURE T

#### **TERMS**

In donsideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

#### SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

#### **WARRANTIES - LIMITATION OF LIABILITY**

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

# RECEIVED \*\*ANSAS CORPORATION COMMISSION\*\*

JUN 0 1 2004

# ORIGINAL



CONSERVATION DIVISION WICHITA, KS

TICKET NUMBER

LOCATION Ottaus

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

FIELD TICKET

3-16-00	6946 Brewel	SWD # CTRIOTR SECTION	TWP RGE	COUNTY	FORMATION
CHARGE TO	Rolling Mc	adous owner		2.74	•
MAILING ADDRESS	13093 Co. Ro	1077 OPERATOR	•	•	
CITY & STATE C	enterville K	1	15:mse	1/	
ACCOUNT CODE	QUANTITY or UNITS	DECEDITION			
		DESCRIPTION OF SERVICES OF	PRODUCT	UNIT PRICE	TOTAL AMOUNT
3401	1254	casing footage	uell	14	525 NC
11.07	39x	fremium gel			35 40
1107	2	floseal	·	. ,	7550
	**************************************	·	!		
			: :		to a district the second of
•	7 tr				
		* ** ** *** *** *** *** *** *** *** **			
		BLENDING & HANDLING		· · · · · · · · · · · · · · · · · · ·	·
5407	Mia	TON-MILES STAND BY TIME			1900
5502	3	MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		 	22500
1126	151	CEMENT OWC 51	3%	SALES TAX	170630
90m 279D	Adjust 118-1619 Ber Helder graphers graphers and the state of the				-1

CIS FOREMAN Aller Madee

DATE 3.16.04 CUSTOMER OF AGENTS SIGNATURE\_ CUSTOMER or AGENT (PLEASE PRINT)\_

RECEIVED KANSAS CORPORATION COMMISSION

JUN 0 1 2004

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

CONSERVATION DIVISION WICHITA, KS

TICKET NUMBER 29957 LOCATION O++awg FOREMAN Alan Mader

ORIGINA

#### TREATMENT REPORT

Ì	DATE	COSTOMER#	MELL NAME	FORMATION	TRUCK #	D
I	3-18-04	6946	Brenel	SWD#)	386	11
I	SECTION	TOWNSHIP	RANGE	COUNTY		0
1	9	21	22	1.37	368	BW
ŀ	CUSTOMER		00	- 17	121	17.7/
	MAILING ADDR		ows		 144	BZ
	15093 CITY	County K	1 1077	•		
	Center.	Alle	*			<u> </u>
I	STATE		ZIP CODE			
	155		6601	4		T
				CAST CONTRACT	[ ] SURFACE	PIPE
l	TIME ARRIVED	ON LOCATION			[ ] PRODUCT	ION CA
r		WELL	DATA		( ) SQUEEZE	
ļ	HOLE SIZE	6 2/4	PACKER DEPT	Н	[]PLUG&A	
1						

WELL DATA					
DLE SIZE BOM	PACKER DEPTH				
TAL DEPTH 1263	PERFORATIONS				
5	SHOTS/FT				
SING SIZE N/2	OPEN HOLE				
SING DEPTH 1254'					
SING WEIGHT	TUBING SIZE				
SING CONDITION	TUBING DEPTH				
	TUBING WEIGHT				
	TUBING CONDITION				
EATMENT VIA					
EAIMENT VIA					

TRUCK #	DRIVER	TRUCK #	DRIVER
386	AMader		
368	BWIll Jours		
221	JAMILLO		
144	B Zabel		
		· · · · · · · · · · · · · · · · · · ·	
			***************************************
	<u> </u>		

TYPE OF	TREATMENT
[ ] SURFACE PIPE	[ ] ACID BREAKDOWN
[ ] PRODUCTION CASING	[ ] ACID STIMULATION
( ) SQUEEZE CEMENT	[ ] ACID SPOTTING
[ ] PLUG & ABANDON	[]FRAC
[ ] PLUG BACK	[ ] FRAC + NITROGEN
[ ] MISP, PUMP	f 1
LYOTHER DISPOSG!	[]

PRESSURE LIMITATIONS			
	THEORETICAL	INSTRUCTED	
SURFACE PIPE		_	
ANNULUS LONG STRING		1	
TUBING		(	

INSTRUCTION PRIOR TO JOB MIX & Pump	3gel to flygh hole	Mixxeume 14bbl due
followed by 1512x DW.	YN # Flo-seal Ciccular	
placed casing with 1915		lahad as
AUTHORIZATION TO PROCEED	TITLE	Noted cement to gurkece
		Alexa Makes

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND/STAGE	PSI	
							BREAKDOWN PRESSURE
· · · · · · · · · · · · · · · · · · ·							DISPLACEMENT
			ļ·	-		300 PS.I	MIX PRESSURE
		<del>                                     </del>					MIN PRESSURE
						300 85T	ISIP
			<u> </u>				15 MIN.
						4BPM	MAX RATE
							MIN RATE
		ļ		·			A