

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33086
Name: Rolling Meadows Oil and Gas Dev LLC
Address: 15093 County Road 1077
City/State/Zip: Centerville, KS 66014
Purchaser: Plains Marketing
Operator Contact Person: Don Breuel
Phone: (913) 795-2986
Contractor: Name: Kimzey Drilling
License: 33030
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingle Ticket No. _____
 Dual Completion Docket No. _____
 Other (SWD or ENHR) Docket No. _____
03/20/04 03/23/04 03/23/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

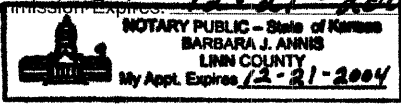
API No. 15 - 107-23784-00-00
County: Linn
NW SE NE SE Sec. 9 Twp. 21 S. R. 22 East West
1815 feet from (S) N (circle one) Line of Section
610 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Breuel Well #: 42
Field Name: Centerville
Producing Formation: Squirrel
Elevation: Ground: 994 Kelly Bushing: _____
Total Depth: 605 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT #2 KGR 6/8/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Breuel
Title: Owner Date: 5-27-04
Subscribed and sworn to before me this 27 day of May,
20 04.
Notary Public: Barbara J. Annis
Date Commission Expires: 12-21-2004



KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

X

JUN 01 2004

ORIGINAL

Side Two

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Rolling Meadows Oil and Gas Dev LLC Lease Name: Breuel
 Sec. 9 Twp. 21 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Squirrel 565-575

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4	6"		20'	Portland	4	
Production	5-5/8	2-7/8		598	Portland	79	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	565-575	tickets attached	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		1"	590			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
04-19-04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

Kimzey Drilling Co.

License #33030

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

ORIGINAL

Start Date: 03/20/04
End Date: 03/23/04

Rolling Meadows Oil & Gas Development LLC
15093 County Road 10777
Centerville, Ks.66014
Breuel #42 API#15-107-23784-00-00

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 01 2004

CONSERVATION DIVISION
WICHITA, KS

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
3	soil	3
4	clay	7
5	sand stone	12
8	shale	20
22	lime	42
26	shale	68
7	lime	75
7	shale	82
42	lime	124
8	shale	132
17	lime	149
6	shale	155
13	lime	168
168	shale	336
7	lime	343
10	shale	353
12	lime	365
51	shale	416
11	lime	427
14	shale	441
4	lime	445
28	shale	473
30	lime	503
9	shale	512
5	lime	517
41	shale	558
5	sand dry	563
2	sand odor	565
14	oil sand broken	579
6	dark sand broken	585
2	sand shale	587
18	dark shale	605T.D.



565
575

Perf record

Drilled 10 1/4ft. hole 20' set 20' of 7" surface w/4 sacks of cement.
Drilled 5 5/8 hole to 605'. Ran 598.10' of 2 7/8 pipe. Cored from 558' to 578'.

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

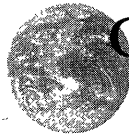
- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

1st Well

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 01 2004

CONSERVATION DIVISION
WICHITA, KS

FIELD TICKET

ORIGINAL

TICKET NUMBER 24176

LOCATION NE Conberville to
RR Tract E. to 1st Rd South
3 miles base

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-19-04	6946	Brunell 42		9	21	22	Leaon	Squaw
CHARGE TO <u>Rolling Meadows</u>				OWNER				
MAILING ADDRESS <u>15093 60 Rd. 1077</u>				OPERATOR				
CITY & STATE <u>Conberville Kans. 66011</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102-B-3	1	PUMP CHARGE <u>Trac Pump</u>		1825 ⁰⁰
5302	1	Acid Spool		390 ⁰⁰
3107	100 gal	15010 HCL Acid		70 ⁰⁰
1123	4032 gal.	City Water - Chanute		45 ³⁶
4139	0	Bad Sealers. 1356 7/8		
1215	7 gal	KCL Sub ISA-35		154 ⁰⁰
1244	4 gal.	Clay Slay		116 ⁰⁰
1205	1 gal	Bioxide - Superwash		74 ⁵⁰
1231	100 LBS	Trac Gel		2100 ⁰⁰
1208	2 pt.	Breaker LTB4		36 ⁵⁰
3115	1	Ball Injector		75 ⁰⁰
5116	1	Iron Treat		1625 ⁰⁰
		BLENDING & HANDLING		
		TON-MILES		
		STAND BY TIME		
3109	67 M	MILEAGE <u>Over Way</u>		190 ⁰⁰
3501	3 1/2 hrs	WATER TRANSPORTS		280 ⁰⁰
		VACUUM TRUCKS		
2102	1500 LBS	FRAC SAND <u>12/20</u>		187 ⁵⁰
2103	3500 LBS	<u>8/12</u>		453 ⁷⁵
		CEMENT		
		SALES TAX		240
		ESTIMATED TOTAL		4430.01 4430.01

CUSTOMER or AGENTS SIGNATURE

Gary L Brunell CIS FOREMAN

Frank Kachly

CUSTOMER or AGENT (PLEASE PRINT)

DATE 4-19-04

189836

RECEIVED
 CONSOLIDATED OIL WELL SERVICES, INC. KANSAS CORPORATION COMMISSION
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

JUN 01 2004

CONSERVATION DIVISION
 WICHITA, KS
TREATMENT REPORT

ORIGINAL

TICKET NUMBER **32738**

LOCATION *NE Carlsbad 111*

FOREMAN *JK*
T. Hill T. Hill 111 S Santa Base

Bruehl

DATE	CUSTOMER #	WELL NAME	FORMATION
	<i>6992</i>	<i>7112</i>	<i>Sand</i>
SECTION	TOWNSHIP	RANGE	COUNTY
<i>9</i>	<i>21</i>	<i>12</i>	<i>Lea</i>
CUSTOMER			
<i>Rolling Meadows</i>			
MAILING ADDRESS			
<i>13273 W 111 677</i>			
CITY			
<i>Carlsbad</i>			
STATE		ZIP CODE	
<i>KS</i>		<i>66914</i>	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<i>115</i>	<i>George</i>		
<i>212</i>	<i>Bill</i>		
<i>124</i>	<i>Victor</i>		
<i>236</i>	<i>Don</i>		
<i>411</i>	<i>Mac</i>		
<i>400</i>	<i>Larry</i>		
<i>260</i>	<i>Clay</i>		

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input checked="" type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING <i>Casey</i>	<i>4500</i>	<i>4000</i>

WELL DATA

HOLE SIZE	PACKER DEPTH
TOTAL DEPTH	PERFORATIONS <i>405 57</i>
	SHOTS/FT
CASING SIZE <i>2 7/8 9.8</i>	OPEN HOLE
CASING DEPTH	
CASING WEIGHT	TUBING SIZE
CASING CONDITION <i>New</i>	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA <i>Casey</i>	

100 gal 15-20 HCl
INSTRUCTION PRIOR TO JOB *and Spool, Probe Well down, 7400 PSI. Stage Acid 2 hrs 10 BPM, 1 gallon Mar Kals 19 BPM, Ann 15 min 12' 50, 10 min 8 1/2, Drop Balls 10 min 7 1/2, Drop Balls 15 min 8 1/2, 10 min 8 1/2, Release Balls, 1 gallon Mar Kals 10' 12 1/2.*

AUTHORIZATION TO PROCEED

TITLE

DATE

Greg Bruehl

4-19-04

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
	<i>Prod.</i>	<i>15</i>	<i>19 BPM</i>			<i>2400</i>	BREAKDOWN PRESSURE
<i>12:20</i>	<i>Sand</i>			<i>50-100</i>	<i>1500 LBS</i>	<i>3.49 BP</i>	DISPLACEMENT
<i>9/12</i>	<i>Sand</i>		<i>6 BPM</i>	<i>75-125</i>	<i>1000 LBS</i>	<i>1400</i>	MIX PRESSURE
<i>9/12</i>	<i>Sand</i>		<i>5 BPM</i>	<i>75-150</i>	<i>1000 LBS</i>	<i>1000</i>	MIN PRESSURE
<i>3/12</i>	<i>Sand</i>			<i>100-125</i>	<i>1500 LBS</i>	<i>300</i>	ISIP
	<i>1.lev</i>	<i>4</i>	<i>Release</i>	<i>Balls</i>			15 MIN.
	<i>Completion</i>	<i>10</i>	<i>19 BPM</i>			<i>19</i>	MAX RATE
						<i>17</i>	MIN RATE

No Balls Received

96 Bbl 7 day

*1500 LBS 12/30 7 day
 3500 LBS 9/12*

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS; or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions, and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

RECEIVED

APR 07 2004

KCC WICHITA

TICKET NUMBER 22078

LOCATION Ottawa

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
323-04	6946	Crevel #42		9	21	22	LN	
CHARGE TO <u>Rolling Meadows</u>				OWNER				
MAILING ADDRESS <u>15093 Co Rd 1077</u>				OPERATOR				
CITY & STATE <u>Centerville Mo 66014</u>				CONTRACTOR <u>Kimsey</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE cement casing		525.00
5402	593'	casing footage	1.14	NC
1113	2 sz	premium gel	11.20	23.60
1107	1 sz	flow seal		37.75
4402	1	2" rubber plug		15.00
		BLENDING & HANDLING		
5107	mls	TON-MILES		190.00
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS		
		FRAC SAND		
1126	79	CEMENT <u>DWC</u>	11.20	892.20
		<u>h.m</u> 3.3%	SALES TAX	51.36
				1735.41
			ESTIMATED TOTAL	1735.41

Ravin 2790

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Allen Maden

CUSTOMER or AGENT (PLEASE PRINT)

DATE 323 04

181414

