### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33086	API No. 15 - 107 - 23784 - 00-00
Name: Rolling Meadows Oil and Gas Dev LLC	County: Linn
Address: 15093 County Road 1077	NWSE-NE-SE Sec. 9 Twp. 21 S. R. 22 DEast West
City/State/Zip: Centerville, KS 66014	1815 feet from(S)/ N (circle one) Line of Section
Purchaser: Plains Marketing	610 feet from E/ W (circle one) Line of Section
Operator Contact Person: Don Breuel	Footages Calculated from Nearest Outside Section Corner:
Phone: (913 ) 795-2986	(circle one) NE (SE) NW SW
Contractor: Name: Kimzey Drilling	Lease Name: Breuel Well #: 42
License: 33030	Field Name: Centerville
Wellsite Geologist:	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 994 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 605 Plug Back Total Depth:
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening RECEIVED Conv. to Enhr./SWD KANSAS CORPORATION COMMISSION Plug Back Total Depth	Chloride content ppm Fluid volume bbls  Dewatering method used
Commingle#UN 0 1 2084cket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
CONSERVATION DIVISIONOther (SWD ow/pht/P/)ks Docket No	Operator Name:
	Lease Name: License No.:
03/20/04         03/23/04         03/23/04           Spud Date or         Date Reached TD         Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ser or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Non Seul	KCC Office Use ONLY
Title: Owner Date: 5-27-0	Letter of Confidentiality Received
Subscribed and sworn to before me this 27 day of May	If Denied, Yes Date:
20.04	Wireline Log Received
Rachara D. Clarace	Geologist Report Received
Notary Public: National Public: Notary Public: Nota	UIC Distribution
Date Commission Expires. 12 - 2014	

## RECEIVED KANSAS CORPORATION COMMISSION

#### Side Two

JUN 0 1 2004

CONSERVATIO GRAGINAL

Operator Name: Roll Sec. 9 Twp. 21		and Gas Dev LLC	Lease Nar	.inn .inn	reuel		_ Well #!CALZA,	KS · · · · · · · · · · · · · · · · · · ·
NSTRUCTIONS: Shested, time tool open emperature, fluid rec	ow important tops a and closed, flowing overy, and flow rates	nd base of formations pen and shut-in pressures, value if gas to surface test, alinal geological well site r	enetrated. Det whether shut-i long with final	tail all in pres	ssure reached s	static level, hydro	ostatic pressure	s, bottom hole
Orill Stem Tests Take		Yes No		Lo	og Formatio	on (Top), Depth a	and Datum	Sample
Samples Sent to Geo	,	☐ Yes ☐ No		Name	•		Тор	Datum
Cores Taken	,	Yes No						
Electric Log Run (Submit Copy)		Yes No		Squirre	el	565-575		
List All E. Logs Run:			•		·			
		CASING Report all strings set-o	RECORD [	Ne	Assessment .	tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4	6"			20'	Portland	4	
Production	5-5/8	2-7/8			598	Portland	79	
		ADDITIONAL	OFMENTING	/ 001	IEEZE DECODE			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	additional cementing / Squ e of Cement #Sacks Used		PEZE RECORL		Percent Additives	
Shots Per Foot		ION RECORD - Bridge Plu Footage of Each Interval Pe			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  tickets attached			
	500-515							
TUBING RECORD	Size	Set At <b>590</b>	Packer At		Liner Run	Yes N	0	
Date of First, Resume 04-19-04	rd Production, SWD or		- Lannary	Flowing	g 📝 Pumpi	ing Gas L	.ift Oth	er <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil -	Bbls. Gas	Mcf	Wate	er E	Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLETION			Production Inte	rval		
Vented Sold	Used on Lease ubmit ACO-18.)	Open Hole Other (Spe	t		Dually Comp.	Commingled		

## Kimzey Drilling Co.

License #33030

**ORIGINA** 

Start Date: 03/20/04 End Date: 03/23/04

Marvin Kimzey P.O. Box 131 La Cygne, KS 66040

Rolling Meadows Oil & Gas Development LLC 15093 County Road 10777 Centerville, Ks.66014 Breuel #42 API#15-107-23784-00-00

RECEIVED KANSAS CORPORATION COMMISSION

JUN 0 1 2004

CONSERVATION DIVISION WICHITA, KS

		WIC
Thickness of Strata	Strata Formation	Total Depth
3	soil	3
4	clay	7
5 8	sand stone	12
	shale	20
22	lime	42
26	shale	68
7	lime	75
7	shale	82
42	lime	124
8	shale	132
17	lime	149
6	shale	155
13	lime	168
168	shale	336
7	lime	343
10	shale	353
12	lime	365
51	shale	416
11	lime	427
14	shale	441
4	lime	445
28	shale	473
30	lime	503
9	shale	512
5	lime	517
41	shale	558
5 2	sand dry	563
	sand odor	565
14	oil sand broken	579
6	dark sand broken	585
2	sand shale	587
18	dark shale	605T.D.
		605T.D.
	565	, pu
	. (6)	am '
	5 6	<b>\</b> ^

Drilled 10 1/4ft. hole 20' set 20' of 7" surface w/4 sacks of cement. Drilled 5 5/8 hole to 605'. Ran 598.10' of 2 7/8 pipe. Cored from 558' to 578'.

## ORIGINAL



RECEIVED KANSAS CORPORATION COMMISSION

JUN 0 1 2004

TICKET NUMBER

22078

LOCATION DFFawa

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

CONSERVATION DIVISION WICHITAFIELD TICKET

3-23-DH CUE	STOMER ACCT # WELL	NAME OTR/QTR	SECTION TWP	RGE	COUNTY	FORMATION
CHARGE TO	Iling Alead	240	OWNER		1	
MAILING ADDRESS	- No.	1 1077	OPERATOR		40.04	1.5
	interville	KS 66014		Kinise	. 1	
		000-1	·		7	4.00
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION O	F SERVICES OR PRO	DUCT	UNIT PRICE	TOTAL AMOUNT
5401		PUMP CHARGE ( @	mont c	using		52500
5402	598'	Casing fo	olage		,14	NL
1118					11 20	- 260
1/07	A 5 x	Manigun	ge !		11	2375
4402	1 9x	21/2 rubber	die			3/00
1103	1	1 2 Y VIDEV	P'us		0	/3-
			·			
	1					
	Phy S <sub>h</sub>					
		. **	*		#	\$3.77
	7	*	A			
			•			
,						
			। क			
			\$			
×		DI FUDINO A LIANDI NA	<u> </u>			
5'07		BLENDING & HANDLING TON-MILES				100
) 1//	min	STAND BY TIME			- Salaker	190=
	1	MILEAGE	7		, , , , , , , , , , , , , , , , , , ,	·
	,	WATER TRANSPORTS				
	To proceed the control of the contro	VACUUM TRUCKS	·			
		FRAC SAND	,	*		
	,			,	, , ,	
1126	79	CEMENT OWC		*,	11 30	842 20
	y	Linu	5.3	70	SALES TAX	5136
. :	- 2	1				
avin 2790						1755
		. ,			ESTIMATED TOTAL	-0000044Z
		,		A A	1 1	
CUSTOMER or AGEN	TS SIGNATURE		CIS FOREMAN/	Admi	- AldDi	19001
				T COLUMN TO THE	Experience 30	The special of the second of t
NICTOMED ACTOR	T (DI E 4 OE DDI)	Į.		1	2 12	.04
USTOMER or AGEN	I (PLEASE PRINT)				DATE <u>J &amp; 2</u>	114

## RECEIVED KANSAS CORPORATION COMMISSION

- CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 .620-431-9210 OR 800-467-8676

DATE

CUSTOMER # | WELL NAME | FORMATION |

JUN 0 1 2004

CONSERVATION DIVISION WICHITA, KS

ORIG		į
LOCATION	01/420-	
FOREMAN	Man Mades	

TRUCK #

DRIVER

### TREATMENT REPORT

TRUCK #

DRIVER

12 22	1 m	n d	1	1	THOOK #	DUILER	INUCK#	DRIVER
3-23-04	6946	Orene! #	42	<u></u>	386	A Moder		
SECTION	TÖWNSHIP	RANGE	COUNTY	;	164	I Trutille		
	21	102	LN		195	Allardna	47	
CUSTOMER	* 4 .			1				
holling	Meado	<u>ws</u>						
MAILING ADDR	ESS	* # ~: ~						
13093	Lo KK	1077						
CITY	- 1							anceres as the same of the sam
STATE		ZIP CODE	,	1				
166		660	14			TYPE OF TR	EATMENT	
			1		[ ]SURFACE		[ ] ACID BREA	KDOWN
TIME ARRIVED	ON LOCATION				PRODUCT		[ ] ACID STIMU	
	WELL	DATA		1	[ ]SQUEEZE		[ ] ACID SPOT	
HOLE SIZE	5 1/8	PACKER DEPT	H	]	[ ] PLUG & AE		[]FRAC	
TOTAL DEPTH	605	PERFORATION			[ ] PLUG BAC		[ ] FRAC + NIT	ROGEN
		SHOTS/FT		i	[ ] MISP. PUM			
CASING SIZE	248	OPEN HOLE			[ ]OTHER			300
CASING DEPTH	1 393			r			reacon new companion and an experience of the contract of the	· · · · · · · · · · · · · · · · · · ·
CASING WEIGH	IT "	TUBING SIZE				PRESSURE LI	MITATIONS	人 1999年
CASING COND	TION	TUBING DEPTH	1				THEORETICAL	INSTRUCTED
,		TUBING WEIGH	łТ		SURFACE PIPE			
		TUBING COND	TION		ANNULUS LONG	STRING		
TREATMENT V	IA .			,	TUBING			
		- : : 1 .	A				ئى سىر ي	! .a a
INSTRUCTION	PRIOR TO JOB	tstablishe	d circul	al. m. 1	Miredlan	poch 25x	501 Ac/	owed by
10661 01	CDU WO	24. Al. x	edipu	mpol	795x DW	6 14 Ho	seat Cir	cialed
(EMPAT.	11. 400	DAMID.	Pamp	0112/2	plus to 1	D. Web	(15/1	300 PSI
AUTHO	RIZATION TO PE	ROCEED	,	TITLE	ge success	A .	DA	
Management				{		. The second of the	en A	maked.
TIME	CTACE	BBL'S	LINUDATE	PROPPANT	LCAND / STACE	PSI	T	
AM / PM	STAGE	PUMPED	INJ RATE	PPG	SAND/STAGE	P31		
				ę		100000000000000000000000000000000000000	BREAKDOWN F	PRESSURE
					-	300	DISPLACEMEN	T
				I,			MIX PRESSURE	
							MIN PRESSURI	and and
						300	ISIP	
	wywa, marana wakata kata tafa 1945. Walio kata kata kata tafa 1945. Walio kata kata kata kata kata kata kata k	The state of the s		,			15 MIN.	<u>,</u> 15. ?∗
	and the second s			1		5 CPM	MAX RATE	
	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -						MIN RATE	
				1				

### **TERMS**

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

#### **SERVICE CONDITIONS**

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

### WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. **THERE** ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

## RECEIVED KANSAS CORPORATION COMMISSION

### JUN 0 1 2004

## ORIGINAL



CUSTOMER ACCT #

6946

4 19.04

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

CONSERVATION DIVISION WICHITA, KS

QTR/QTR

TICKET NUMBER

COUNTY

24176

**FORMATION** 

### **FIELD TICKET**

SECTION

LOCATION N	E.		in C	une	U to
RR Trotto	E.	la	151	Rd	5000
Seen to loop	e.		,		*

CHARGE TO ROL	Clay Neodows	OWNER	fi.	,
1	15093 60 Rd.	i de la companya de		
CITY & STATE	Louble Kans.	66014 CONTRACTOR		
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5 102-13-3	1	PUMP CHARGE Evac Press	PRICE	1825°
•		and the second s		
		*		- plant
t 2 0 )		A . 8		
5302 3107	100 Gal	15 90 HCL New	-	39000
1123	4032 Gal.	Cety Water - Chanule		45.36
1215	76d	Ball Sealow. 1356. 7/9 KCL Sult FSA-35		154/00
1205	4 Gol.	Clay Stay Beoride - Supersust	8,	11600
1231	1001BS	Troc Dol		10000
3115	- April	Breaker LFB4 Ball Injector	1 3u	7522
5116		Two treets BLENDING & HANDLING	-	16250
		TON-MILES	Ser J.	
3109	67 N:	STAND BY TIME MILEAGE One Way	Y Ex	10000
3501	3/2 hu	WATER TRANSPORTS	The state of the s	N 38000
7103	1500 185	VACUUM TRUCKS		10 750
2103	3500LBS	8/12	* * * * * * * * * * * * * * * * * * *	101-

CUSTOMER or AGENT (PLEASE PRINT)

ESTIMATED TOTAL

4430.01

CIS FOREMAN

DATE 4-19-04

CEMENT

189836

SALES TAX

RECEIVED
- CONSOLIDATED OIL WELL SERVICES, INC. KANSAS CORPORATION COMMISSION 211 W. 14TH STREET, CHANUTE, KS 66720 . 620-431-9210 OR 800-467-8676

JUN 0 1 2004

ORIGINAL	<b>3</b> ,t
TICKET NUMBER 32130	g ,
LOCATION NA Cartarelle	A. M.
FOREMAN	*
1. 10 1 That 11 5 6 1 to	Ba

# CONSERVATION DIVISION TREATMENT'S REPORT

		Fruex		_				
DATE	CUSTOMER#	WELL NAME	FORMATION	,	TRUCK #	DRIVER	TRUCK #	DRIVER
12 1 1 1 1 1 1 1	6996	11/2	Squal	1	11.5	Commence		
SECTION	TOWNSHIP	RANGE	COUNTY		Lat it	e Black		
G	121	1	Lem	ţ.	154	Feb. A		
CUSTOMER	I was a second of the second o		p soyu.	ľ	3.30	C. Billian		
<b>1</b> 3	Meadow			,	4.11	Hac		
MAILING ADDE	RESS	<u> </u>		,	w 00	Tours		
		1277		,	(m) the Co	con y		
CITY	Jan Jan Hill				2700	Olman		***************************************
· autro	- 2001			. L			<u></u>	
STATE	Post Sur-	ZIP CODE		.da r				đ đ
1.7		660	4			TYPE OF TR	EATMENT	
103		G 7	7	* 1	1 101105405			KDOWN
					[ ] SURFACE		[ ] ACID BREA	
TIME ARRIVED	ON LOCATION			, a	[ ] PRODUCTI		[ ] ACID STIMU	
	WELL	DATA		1	[ ] SQUEEZE		[4] ACID SPOT	TING <sup>.</sup>
HOLE SIZE		PACKER DEPT			[ ] PLUG & AB		[ ]FRAC	,
TOTAL DEPTH	l	PERFORATION	18 1 = 4 5 7.	-310	[ ] PLUG BAC	K	[ ] FRAC + NIT	ROGEN
		SHOTS/FT		J.	[ ] MISP. PUM	IP	[ ]	,
CASING SIZE	37219.5	OPEN HOLE			[ ]OTHER	7	[]	3
CASING DEPT	Н			\$				-
CASING WEIG	HT	TUBING SIZE				PRESSURE L	IMITATIONS	
CASING CONE	DITION Vece	TUBING DEPTH	4	], ,			THEORETICAL	INSTRUCTED
	and impries the Conference in the Secretary of the Conference of t	TUBING WEIGI			SURFACE PIPE			,
	ga manaza ga em a dela juenza y pereguna à les Reinfoldes (par licenses de l'emperature de Manaz	TUBING COND	ITION		ANNULUS LONG	STRING		· · · · · · · · · · · · · · · · · · ·
TREATMENT \	/IA Jan			~~a.	TUBING C	Long	4500	by Old On
DAGR	15-24 HEL "	4		- · · · · · · · · · · · · · · · · · · ·	7		4 1 1	
INSTRUCTION	PRIOR TO JOB				er, )-400p		Aud Alen	10 LM
That town	Marilalo 1.	1 BPP, No	en 15 m	1) 1-0, 10	In 8/11/10	LOD Balls	10M 3/134	1200 Ba
5. M 8/12	1 These 1	Parks,	Peleane 1	Balls To	Nables Ma	(Rate our	480 10 V	36
AUTHO	ORIZATION TO PI	ROCEED)		TITLĘ	•	Ĺ		ATE
	47 Ca	ent		e			4 19-09	<u>'r</u>
	/			1 18 14	.~			
TIME AM / PM	STAGE	BBL'S  J PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI		
AIVI / PIVI	Pod.	/ 5°	19BPM	FFG		2400	BREAKDOWN	
15/5/			1-1/7 Mes	50-100	1500LB5	3.49 BP	DISPLACEMEN	
12170	Jams.	<u> </u>	1 8.16	75-175	1000 435			
11 Jun	Sand.		Coffeels.			1400	MIX PRESSUR	
\$/12	Sand.		5 Bally	15 180	1060183	7000	MIN PRESSUR	E (277)/37-87
3/12-	Sand		<del> </del>	100-122	1500133	300	ISIP	
	1. Ceer	4	Kelaen	Ball	<u> </u>		15 MIN.	
	Owy Con.	10	19BBM	<u> </u>		19	MAX RATE	
	*		o			/ 7	MIN RATE	· .
								ě ·
		1	1	1	i	I	I	

#### **TERMS**

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

#### SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

### **WARRANTIES - LIMITATION OF LIABILITY**

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

### RECEIVED

APR 0.7 200%

KCC WICHITA

TICKET NUMBER 22078

LOCATION DEFINE

### FIELD TICKET

DATE CUSTO	OMER ACCT# WELL	L NAME QTR/QTR	SECTION TWP	RGE	COUNTY	FORMATION
The court of the property of the property of the court of	Ling Mead	TARLET AND A TELEFORM AND	OWNER	<i>AA</i> 1-		
	15093 Co.K		OPERATOR.			
TO PROCE THE STATE OF THE STATE		K.S 66014				
ACCOUNT	QUANTITY or UNITS		OF SERVICES OR PRODUC		UNIT	TOTAL
5401 5402	/ / //		mont Za	CONTRACTOR OF THE CONTRACTOR O	PRICE	AMOUNT 525 = D
					u Z	
1116 1107 11402		Howaym Hoseal 1's rubbe	981 = 0/45			3355 355
100 pt 10						
					1 (14) (14) (14) (15) (15) (15) (15) (15) (15) (15) (15	2 (2 (2 (2 (2 (2 (2 (2 (2 (2 (2 (2 (2 (2
					A Commence of the Commence of	
		BLENDING & HANDLING				
5 127	M / 1	TON-MILES STAND BY TIME				1905
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		MILEAGE WATER TRANSPORTS				
		VACUUM TRUCKS				
		FRAC SAND			30	77.
1126	7. <b>7</b> . 1	CEMENT OUL	and the other our spirit is proved that with all absorbed the	70	//	- 19人(年) 5126
						17354
Ravin 2790					ESTIMATED TOTAL	
CUSTOMER or AGENTS	S SIGNATURE		CIS FOREMAN	<u> Mar</u>	Mak	
CUSTOMER or AGENT	(PLEASE PRINT)			מ.	vie <u>323</u>	24
				oN:		

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 .620-431-9210 OR 800-467-8676

RECEIVED APR 0.7 2004 KCC WICHITA

TICKET NUMBER 29068 LOCATION DF Hawg FOREMAN Alau Madeu

### TREATMENT REPORT

e esta									
DATE	CUSTOMER#	WELL NAME	FORMATION		TRUCK #	DRIVER	TRUCK#	DRÍVER	
3-23-04	1,946	Brevel F	12		386	A Mader	A PORT OF THE PROPERTY OF THE		
SECTION	TOWNSHIP	RANGE	COUNTY		TOH	Tiraille			
	21	カス	LN		195	AHardma			
CUSTOMER	THE SERVE STATE OF SERVER						160		
Bollins	Meadou	US			Character to				
MAILING ADDA	ESS				462.78.4				
15093	LOKA	1077	BOTT BEST		<b>基础基础</b>				
CITY					THE SOUTH PROPERTY.				
Center	-ville								
STATE		ZIP CODE							
14.5		<i>ا (00 کا کا کا</i>	4 30 30 5			TYPE OF TR	EATMENT :		
	minute in the contract of the	· Vango variante di salam di salam	FF Constad Promise 15 from 1 = 6		[ ] SURFACE	· 新州 · · · · · · · · · · · · · · · · · ·	[ ] ACID BREA	Personal Participation	
TIME ARRIVED	ON LOCATION				The state of the s	TON CASING	[ ] ACID STIMU	<b>建小学。张珍丽、红丽园《江西村</b> 》	
	WELL!	C 48 3			[ ] SQUÉEZÉ	「治・マルン・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・	[ ] ACID SPOT	TING	
	518	PACKER DEPTI			[ ] PLUG & A	A. A	[ ] FRAC		
TOTAL DEPTH	605	PERFORATION	S ***		[ ] PLUG BAC		[ ] FRAC + NIT	ROGEN	
entralista de la con-	07/	SHOTS/FT			[ ] MISP. PUMP				
CASING SIZE		OPEN HOLE			[ ] OTHER				
CASING DEPTH	1 1857 J. J. J. Str. 1968	<u>ालको इ.स.स.सम्बद्धः सङ्ग्रहेश</u>	r alleks war strak-						
CASING WEIGH	Alakari arangan	TUBING SIZE				PRESSURE L	OL CAPERON MARKETSON		
CASING COND	ITION	TUBING DEPTH	There are a state of the said				THEORETICAL	INSTRUCTED	
		TUBING WEIGH			SURFACE PIPE	The second of the second secon			
		TUBING CONDI	HON		ANNULUS LONG	a STHING			
TREATMENT V		THE PART OF THE PA		1	TUBING			545 AND	
METRUCTION	PRIOR TO JOS	Fshillich	1 2 19 1	1.	וויי נוניים	Med 25x	1 / C /	awn A L	
INSTRUCTION	LUICH IC JOB	- 5/95 13/15/ 3/11/2	· CITCAL	11.211.V	79 - AH	17-00 25X C. 1144 No.	761 101	2 - C - C - C - C - C - C - C - C - C -	
	Jushed				plus to		ueld	RAN PS	
	RIZATION TO PR	A CONTRACT OF THE PROPERTY OF	JAMP.	TITLE	plus ro	v. vyen	and whomas in a batter of	<i>// / / / / / / / / / / / / / / / / / /</i>	
AUTHO						1	en M		
The first control of the second of the secon						-			
TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT	SAND/STAGE	PSI			
							BREAKDOWN	PRESSURE	
The state of the s	124 (12.23 to 1.23 to		THE PARTY OF THE P			300	DISPLACEMEN	2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1	
				5.42X# <u>8</u>			MIX PRESSURI	Committee of Charles of the State of St	
							MIN PRESSUR	- 2. 418 has a managed by 1. 8.	
						800	ISIP	TYPE AND	
	A CONTRACTOR OF THE PROPERTY O	The same of the sa					15 MIN.		
				The same	or the King arms of the Control	5 BPM	MAX RATE		
THE TOTAL	- trendent	THE SEAL	File State of				MIN BATE		

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHÂNUTE, KS 66720 620-431-9210 OR 800-467-8676

RECEIVED TICKET NUMBER 29068 LOCATION 0 - 1400 - 2

APR 0 7 2004

FOREMAN Madie

## TREATMENTAEPOATHITA

		34, 34, 37, 48, 47, 53 G	Secure Secure Secular as Secure	W. 497 . 5 W.	Sec. 1 to suppose the training
DATE   CUSTOMER #   WELL NAME   FORMATION	TR	UCK#	DRIVER	TRUCK#	DRIVER
1523-04 1.946 Bread \$192		86	Mader	<b>《整题》第</b>	Company of the Compan
SECTION TOWNSHIP RANGE COUNTY		4	T Trustilla		<b>的影响起,</b> 对说。
1 4 21 22 11	Walter Sales Transaction	7	411022000		
CUSTOMER		-			
	l				
HOLIAS MEALOWS MAILING ADDRESS	1			and Charles Charles	
15093-1-074 1077	<u></u>				
CITY					
Lenterville					
STATE ZIP CODE					100 mg (100 mg) 100 mg (100 mg)
1 34 5 May 1 600 141			TYPE OF TRE	ATMENT	
	4 141	SURFACE PI	PE	[ ] ACID BREAK	KDOWN
TIME ARRIVED ON LOCATION	ת 🔭 📗	PRODUCTIO	N CASING	[:] ACID STIMU	LATION
well data	913	SQUEEZE C	EMENT	[ JACID SPOT	ring
HOLE SIZE 578 PACKER DEPTH		PLUG & ABA	NDON	[]FRAC	100
TOTAL DEPTH 605 PERFORATIONS	T 1 1-1-1	PLUG BACK		[ ] FRAC + NIT	ROGEN
SHOTS/FT		MISP. PUMP		[]	
CASING SIZE A OPEN HOLE		OTHER	1000	[ ]	7.9
CASING DEPTH 113	+	O.,,			
The Control of the Co			PRESSURE LI	MITATIONS	And the second
CASING WEIGHT TUBING SIZE			FRESSORE E	THEORETICAL	INCTRICTED
CASING CONDITION TUBING DEPTH	+ = ====	AGENCE		THEORETOAL	INGTHEOTED
TUBING.WEIGHT		ACE PIPE			
TUBING CONDITION	and the second second	ILUS LONG S	THING		- 45
TREATMENT VIA	] TUBIN	VG			
	. /			1 7 0	
		POF JUNE	real x51	901 Fol	uwuu bu
INSTRUCTION PRIOR TO JOB & Stablished Cive a	<u> </u>	in in 1994 - CAN, 2019a	and the second	at an interest Committee the little of the little benefits	Barrier and Service and Servic
11 bbl clope water M xed to	,,,,,2,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	5, OUL	1/////	at an interest Committee the little of the little benefits	calated
11 bbl clope water M xed to	a Nova albana albana - Marie Mandallanda - A	5x 0000 5 10 7		iest ( 1 1 s.H	erlated 100 PSI
1764 clean water M xed 1p.	,,,,,2,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	5x 00/C 2 to 7	<u> 1714 flas</u> D 10011	(1 ) (1 ) (1 ) (1 ) (1 ) (1 ) (1 ) (1 )	<u>eulaled</u> 500 PSE 115
1996 clean water Nixed Age	19 24 79 10 21 100	5	<u> 1714 flas</u> D 10011	iest ( 1 1 s.H	<u>eulaled</u> 500 PSE 115
All Act pany Pany  AUTHORIZATION TO PROCEED	79 <u>100 179 100 179 170 170 170 170 170 170 170 170 170 170</u>	5x 0006 5 to 7	1914 (b <u>.)</u> D. 10ell A.	(1 ) (1 ) (1 ) (1 ) (1 ) (1 ) (1 ) (1 )	<u>eulaled</u> 500 PSE 115
AUTHORIZATION TO PROCEED  TIME STAGE BBL'S INJEATE.	TITLE  PROPPANT SAN	5x 0006 5 to 7	<u> 1714 flas</u> D 10011	(1 ) (1 ) (1 ) (1 ) (1 ) (1 ) (1 ) (1 )	<u>eulaled</u> 500 PSE 115
All Act pany Pany  AUTHORIZATION TO PROCEED	79 <u>100 179 100 179 170 170 170 170 170 170 170 170 170 170</u>	5x 0006 5 to 7	1914 (b <u>.)</u> D. 10ell A.	seol ( 2 1 s U Un M	citated 500 PSI ME 182
AUTHORIZATION TO PROCEED  TIME STAGE BBL'S INJEATE.	TITLE  PROPPANT SAN	5x 0006 5 to 7		BREAKDOWN	Calaled 500 PS I TE 122.
AUTHORIZATION TO PROCEED  TIME STAGE BBL'S INJEATE.	TITLE  PROPPANT SAN	5x 0006 5 to 7	1914 (b <u>.)</u> D. 10ell A.	BREAKDOWN I	CATALON DO PSE TE TE PRESSURE T.
AUTHORIZATION TO PROCEED  TIME STAGE BBL'S INJEATE.	TITLE  PROPPANT SAN	5x 0006 5 to 7		BREAKDOWN I	Caladed 300 PST TE 204 PRESSURE T
AUTHORIZATION TO PROCEED  TIME STAGE BBL'S INJEATE.	TITLE  PROPPANT SAN	5x 0006 5 to 7		BREAKDOWN I DISPLACEMEN MIX PRESSURI	Caladed 300 PST TE 204 PRESSURE T
AUTHORIZATION TO PROCEED  TIME STAGE BBL'S INJEATE.	TITLE  PROPPANT SAN	5x 0006 5 to 7		BREAKDOWN I DISPLACEMEN MIX PRESSURI MIN PRESSURI ISIP	Caladed 300 PST TE 204 PRESSURE T
AUTHORIZATION TO PROCEED  TIME STAGE BBL'S INJEATE.	TITLE  PROPPANT SAN	5x 0006 5 to 7	1011/03 D. LUATI PSI 300	BREAKDOWN I DISPLACEMEN MIX PRESSURI MIN PRESSURI ISIP	Caladed 300 PST TE 204 PRESSURE T
AUTHORIZATION TO PROCEED  TIME STAGE BBL'S INJEATE.	TITLE  PROPPANT SAN	5x 0006 5 to 7		BREAKDOWN I DISPLACEMEN MIX PRESSURI MIN PRESSURI ISIP	Caladed 300 PST TE 204 PRESSURE T