

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33086  
Name: Rolling Meadows Oil and Gas Dev LLC  
Address: 15093 County Road 1077  
City/State/Zip: Centerville, KS 66014  
Purchaser: Plains Marketing  
Operator Contact Person: Don Breuel  
Phone: (913) 795-2986  
Contractor: Name: Kimzey Drilling  
License: 33030

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 01 2004  
CONSERVATION DIVISION  
WICHITA, KS

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>040804</u>	<u>040904</u>	<u>041904</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107-23795-00-00  
County: Linn  
E/2 SE SW Sec. 9 Twp. 21 S. R. 22  East  West

660 feet from S N (circle one) Line of Section  
2755 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: Breuel Well #: 502

Field Name: Centerville

Producing Formation: Squirrel

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: 602 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT#2 RGR 6/8/07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Breuel

Title: Owner Date: 5/29/04

Subscribed and sworn to before me this 27 day of May, 2004.

Notary Public: Barbara J Annis

Date Commission Expires: 12-21-04

**KCC Office Use ONLY**  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received \_\_\_\_\_  
Geologist Report Received \_\_\_\_\_  
UIC Distribution \_\_\_\_\_

NOTARY PUBLIC - State of Kansas  
BARBARA J. ANNIS  
LINN COUNTY  
My Appt. Expires 12-21-04

X

Operator Name: Rolling Meadows Oil and Gas Dev LLC Lease Name: Breuel Well #: 502  
 Sec. 9 Twp. 21 S. R. 22  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Squirrel 559-569

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JUN 01 2004**  
 CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4	6"		20'	Portland	6	
Production	5-5/8	2-7/8		598	Portland	83	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	559-569	MIT attached	

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify)

# Kimzey Drilling Co.

License #33030

# ORIGINAL

Marvin Kimzey  
P.O. Box 131  
La Cygne, KS 66040

Start Date: 04/08/04  
End Date: 04/09/04

Rolling Meadows Oil & Gas Development LLC  
15093 County Road 1077  
Centerville, Ks.66014  
Breuel #502 API#15-107-23795-00-00

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 01 2004

CONSERVATION DIVISION  
WICHITA, KS

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
2	soil	2
4	clay	6
8	shale	14
13	lime	27
3	shale	30
8	lime	38
29	shale	67
7	lime	74
8	shale	82
44	lime	126
7	shale	133
16	lime	149
7	shale	156
2	lime	158
5	shale	163
6	lime	169
170	shale	339
27	lime	366
52	shale	418
12	lime	430
14	shale	444
4	lime	448
29	shale	477
28	lime	505
1	shale	506
1	lime	507
9	shale	516
6	lime	522
13	shale	535
2	lime	537
12	shale	549
6	broken sand	555
10	oil sand	565
1	lime	567
3	oil sand	570
3	broken sand dark	573
29	shale	602T.D.

559 perf.  
569

Drilled 10 1/4ft. hole 20' set 20' of 6" surface w/6 sacks of cement.  
Drilled 5 5/8 hole to 602' and ran 598' of pipe.

ORIGINAL

NW-NP      Repressuring:  X  
 Flood:   
 Tertiary:   
 Date injection started: \_\_\_\_\_  
 API# 15- 107 - 23,795

bbl      feet from \_\_\_\_\_  
 2755      Feet from \_\_\_\_\_  
 Lease Breuel      Well 502  
 County Linn

Operator Name & Address  
Rolling Meadows Oil & Gas Dev., Inc.  
12211 West 900 Road  
Mound City, Kansas 66056

Operator License # 33086  
 Contact Person Don Breuel  
 Phone # 913-795-2986

Max. Auth. Injection Press. \_\_\_\_\_ psi.; Max. Inj. Rate \_\_\_\_\_ bbl/d;  
 If Dual Completion - Injection above production: \_\_\_\_\_ Injection below production: \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUN 01 2004  
 Set at: \_\_\_\_\_  
 CONSERVATION DIVISION  
 TYPE \_\_\_\_\_  
 WICHITA, KS

	Conductor	Surface	Production	Liner
Size	_____	6"	2 7/8"	_____
Set at	_____	20'	598'	_____
Cement Top	_____	circ.	circ.	_____
" Bottom	_____	20'	598'	_____
DV/Perf.	_____			
Packer Type	_____	Size	Set At: _____ ft.	
Zone of Injection	_____ ft.	to _____ ft.	Perforate or Open Hole	

TD (& plug back): \_\_\_\_\_ 602 ft. depth

Type MIT: \_\_\_\_\_ Pressure:  X Radioactive Tracer Survey:  Temperature Survey:

**FIELD DATA**

Time: Start \_\_\_\_\_ 10 min. \_\_\_\_\_ 20 min. \_\_\_\_\_ 30 min.

Pressures: \_\_\_\_\_ 800 \_\_\_\_\_ 800 \_\_\_\_\_ 800 Set up 1 System Pres. During Test: \_\_\_\_\_  
 \_\_\_\_\_ Set up 2 Annular Pres. During Test: \_\_\_\_\_  
 \_\_\_\_\_ Set up 3 Fluid Loss During Test: \_\_\_\_\_ bbls.

Tested: Casing:  X Casing Tubing Annulus:

The bottom of the tested zone is shut in with \_\_\_\_\_ Pressure Test

Test Date: 4/19/04 Using Midwest Surveys, Inc. Company Equipment

The Operator hereby certifies that the zone between 0 ft. and 598 ft. was the zone tested

Ray Windisch Signature Contractor Title

The results were Satisfactory  X Marginal \_\_\_\_\_ Not Satisfactory \_\_\_\_\_

State Agent Thomas J. Welch Title Perforator Witness: Yes  No \_\_\_\_\_

Remarks: Pressured Casing up to 800# Well not perforated

Origin. Conservation Div.:  District Office  
 Computer Update



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 01 2004

CONSERVATION DIVISION  
WICHITA, KS

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 01 2004

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

TICKET NUMBER 24339

LOCATION Chanute

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4/9/04	6946	Brent 502		9	21	22	Linn	
CHARGE TO <u>Rolling Meadows</u>				OWNER				
MAILING ADDRESS <u>15093 County Rd 1077</u>				OPERATOR				
CITY & STATE <u>Centerville KS 66014</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 well	PUMP CHARGE <u>Convent Pump</u>		11525 <sup>00</sup>
4402	1	2 1/2 Rubber Plug		15 <sup>00</sup>
5407	min mileage	BLENDING & HANDLING TON-MILES <u>Delivery</u> STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		1490 <sup>00</sup>
1126	83 Sack	CEMENT <u>OWC</u>		937 <sup>20</sup>
			SALES TAX	50 <sup>50</sup>
			ESTIMATED TOTAL	17145 <sup>00</sup>

Ravin 2790

CUSTOMER or AGENTS SIGNATURE \_\_\_\_\_

CIS FOREMAN \_\_\_\_\_

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_

DATE \_\_\_\_\_

*Handwritten notes and signatures:*  
D. Taylor  
189723  
189723

JUN 01 2004

TICKET NUMBER 31524

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

CONSERVATION DIVISION  
WICHITA, KS

LOCATION Chanute  
FOREMAN Dwayne

TREATMENT REPORT

ORIGINAL

#502

DATE <u>4/1/04</u>	CUSTOMER # <u>6946</u>	WELL NAME <u>Breuel</u>	FORMATION
SECTION <u>9</u>	TOWNSHIP <u>21</u>	RANGE <u>22</u>	COUNTY <u>Linn</u>
CUSTOMER <u>Rolling Meadows</u>			
MAILING ADDRESS <u>15093 County Rd 1077</u>			
CITY <u>Centerville</u>			
STATE <u>KS</u>		ZIP CODE <u>66014</u>	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>197</u>	<u>Herb</u>		
<u>230</u>	<u>Chris</u>		

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISF. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

WELL DATA

HOLE SIZE <u>5 7/8</u>	PACKER DEPTH
TOTAL DEPTH <u>604</u>	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>2 1/2</u>	OPEN HOLE
CASING DEPTH <u>598</u>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA <u>Cement Pump</u>	

INSTRUCTION PRIOR TO JOB

Break circulation Pump & Socks from Gel Followed by 83 sacks of cement. Stop and wash out pump then pump plug to Bottom and Shut In 500 PSI

AUTHORIZATION TO PROCEED

TITLE

DATE

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI
						BREAKDOWN PRESSURE
						DISPLACEMENT
						MIX PRESSURE
						MIN PRESSURE
						ISIP
						15 MIN.
						MAX RATE
						MIN RATE

## TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions:

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

## SERVICE CONDITIONS

**Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.**

**"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."**

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

## WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.