

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed
CONFIDENTIAL

Operator: License # 33239
Name: River Gas Chanute, LLC
Address: 219 3600 Street
City/State/Zip: Savonburg, KS 66772
Purchaser: _____
Operator Contact Person: J. Morris
Phone: (620) 754-3627
Contractor: Name: Mc Pherson Drilling
License: 5675
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic) _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled ____ Docket No. _____
____ Dual Completion ____ Docket No. _____
____ Other (SWD or Enhr.?) ____ Docket No. _____

3-4-05 3-11-05 4-4-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-29177-00-00
County: Allen
NE _NW_ NE_ Sec. 10 Twp. 26 S. R. 20 East West
400 feet from S / N (circle one) Line of Section
1620 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cross Well #: A3-10
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Cherokee Coals
Elevation: Ground: 997 Kelly Bushing: n/a
Total Depth: 1027 Plug Back Total Depth: 1018
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1027
feet depth to 0 w/ 125 sx cmt.

Drilling Fluid Management Plan *ALT II WITH*
(Data must be collected from the Reserve Pit) *3-19-07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeff Morris
Title: _____ Date: 5/5/05

Subscribed and sworn to before me this 5th day of May, 2005.

Notary Public: Norman Thole
Date Commission Expires: 01-26-06



KCC Office Use ONLY
____ Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: River Gas Chanute, LLC Lease Name: Cross Well #: A3-10
 Sec. 10 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL CDL CNL CBL	<input type="checkbox"/> Log Formation <u>(Top)</u> Depth and Datum <input type="checkbox"/> Sample Name Top Datum Kansas City LS 11 986 Lenepan LS 296 701 Altamont LS 318 679 Pawnee LS 414 583 Fort Scott LS 481 516 Mississippi LS 881 116
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	11"	8.625"	24#	8.625' 21	Portland Type A	24	n/a
Production Casing	6.75"	4.5"	9.5	4.5' 1057	Class A Thickset	125	Thickset

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	871-872.5 739.5-740.5 635.5-636.5 609.5-610.5 587.5-590 499.5-502.5 409.5-410.5	500 gal of 10% acid per perf interval and 1500# of sand per feet of zone	Perf'd
			Intervals

RECEIVED
 MAY 12 2005
 KCC WICHITA

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.375"	978	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
4/4/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0	30	n/a	n/a

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3573
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
3-31-05			15	26S	20E	Allen																
CUSTOMER <u>River Gas Chanute, LLC</u>			<table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>446</td> <td>Rick</td> <td></td> <td></td> </tr> <tr> <td>440</td> <td>Scott</td> <td></td> <td></td> </tr> <tr> <td>452-763</td> <td>Jim</td> <td></td> <td></td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Rick			440	Scott			452-763	Jim		
TRUCK #	DRIVER	TRUCK #					DRIVER															
446	Rick																					
440	Scott																					
452-763	Jim																					
MAILING ADDRESS <u>509 Energy center Blvd. Ste 804</u>																						
CITY <u>North Port</u>																						
STATE <u>Al.</u>																						
ZIP CODE <u>35473</u>																						

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1063' CASING SIZE & WEIGHT 4 1/2" - 9.5 lb.
 CASING DEPTH 1057' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 lb. SLURRY VOL 37 Bbls. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 17 1/4 Bbls. DISPLACEMENT PSI 650 MAX PSI 1150 Load Plug RATE 4BPM-2BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with fresh water. Wash casing down. Well had 18' of fill. Pumped 10 Bbl Gel Flush, circulate Gel around to condition hole. Rig up Cement Head. Pumped 20 Bbls water Ahead, 8 Bbl. Dry water. Mixed 125 sks Thick Set cement w/ 4# P/SK of KOL-SEAL at 13.2 lb P/GAL. Shutdown washout pump lines - Release Plug - Displace Plug with 17 1/4 Bbls. Final pumping at 650 PSI - Bumped Plug to 1150 PSI - wait 2 min. Release Pressure Float Held - Close casing with 0 PSI. Good cement returns to surface with 8 Bbl. slurry = 27 sks cement. Job complete - Tear down. Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	0	MILEAGE Truck Infield	235	N/C
				MAY 12 2005
1126 A	125 SKS.	Thick Set cement	11.85	1,481.25
1110 A	10 SKS.	KOL-SEAL 4# P/SK	15.75	157.50
5407 A	6.88 Ton	60 miles - Bulk Truck	.85	350.88
5501 c	6 Hrs.	Transport	84.00	504.00
1123	6000 GAL	City water	12.10	72.60
1205	1 1/2 GAL	Supersweet - Biocide	23.65	35.48
1118	2 SKS.	Gel - Flush Ahead	13.00	26.00
1215	2 GAL.	KCL Substitute	23.10	46.20
1205	1 GAL.	Supersweet - Biocide	23.65	23.65
4404	1	4 1/2" Top Rubber Plug	37.00	37.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				118.42
				3562.98

AUTHORIZATION [Signature] TITLE _____ DATE _____