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SEP 26 2003

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

Operator: License # 31093
Name: Becker Oil Corporation
Address: 122 E. Grand, Suite 212
City/State/Zip: Ponca City, OK 74601
Purchaser:
Operator Contact Person: Clyde M. Becker, Jr.
Phone: (303) 816-2013
Contractor: Name: Cheyenne Drilling Co.
License: 5382
Wellsite Geologist: James C. Musgrove

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

Table with 3 columns: Spud Date or Recompletion Date, Date Reached TD, Completion Date or Recompletion Date. Values: 5/7/03, 5/10/03, 7/25/03

API No. 15 - 083-21479 0000

County: Hodgeman

S/2 Sec. 12 Twp. 21 S. R. 21 East West

1320 feet from S / N (circle one) Line of Section

2486 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Stinemetz/Nelson Well #: 1

Field Name: Eakin NE

Producing Formation: Kridler

Elevation: Ground: 2132 Kelly Bushing: 2138

Total Depth: 2380 Plug Back Total Depth: 2266

Amount of Surface Pipe Set and Cemented at 312 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) ALT I WITH 4-25-07

Chloride content 54,000 ppm Fluid volume 1000 bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker
Title: President Date: 9/16/03

Subscribed and sworn to before me this 24th day of September 2003

Notary Public: Maxine Johnson

Date Commission Expires: 11-14-04 Com # 00017199

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: Becker Oil Corporation Lease Name: Stinemetz/Nelson Well #: 1  
 Sec. 12 Twp. 21 S. R. 21  East  West County: Hodgeman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Blaine Anhydrite	607	(+1531)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Cedar Hills SS	700	(+1438)
List All E. Logs Run:		Stone Corral Anhydrite	1275	(+863)
		Wellington Group	1697	(+441)
		See attached Page 2		

CNL-FDL w/PE  
CBL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	312	70/30 Poz	180	3%cc,2%gel
Production	7 7/8"	4 1/2"	10.5#	2380	ASL	100 sx	1/4# floeal
					Lite	360 sx	1/4# floeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 spf	U. Winfield 2274-2280 set CIBP at 2266	ac w/500 gals 15% Fe	
1 spf	U. & L. Krider 2219-2233, 2246-2254	ac w/2000 gals 15% Fe	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	2207	None	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	97	20		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31093  
Name: Becker Oil Corporation  
Address: 122 E. Grand, Suite 212  
City/State/Zip: Ponca City, OK 74601  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Clyde M. Becker, Jr.  
Phone: (303) 816-2013  
Contractor: Name: Cheyenne Drilling Co.  
License: 5382  
Wellsite Geologist: James C. Musgrove

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

5/7/03	5/10/03	7/25/03
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21479  
County: Hodgeman  
\_\_\_\_\_ S/2 Sec. 12 Twp. 21 S. R. 21  East  West  
1320 feet from  N (circle one) Line of Section  
2486 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Stinemetz/Nelson Well #: 1

Field Name: Eakin NE  
Producing Formation: Krider  
Elevation: Ground: 2132 Kelly Bushing: 2138

Total Depth: 2380 Plug Back Total Depth: 2266  
Amount of Surface Pipe Set and Cemented at 312 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 54,000 ppm Fluid volume 1000 bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Vice President Date: 9/16/03  
Subscribed and sworn to before me this 16 day of September,  
20 03.  
Notary Public: Carmilla L. Miller  
Date Commission Expires: 11/25/06

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

# BECKER OIL CORPORATION

CLYDE M. BECKER  
PRESIDENT  
122 E. GRAND, SUITE 212  
POMCA CITY, OKLAHOMA 74601  
(580) 765-8788

CLYDE M. BECKER, JR.  
VICE PRESIDENT, EXPLORATION  
11299 FOXTON RD.  
MAILING ADDRESS:  
P.O. BOX 1550  
CONIFER, COLORADO 80433  
(303) 816-2013

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KCC WICHITA

Stinemetz/Nelson  
Well Completion Form  
Page 2

Name	Top	Datum
Chase Group	2192	(-54)
Krider	2216	(-78)
Winfield	2273	(-135)
Towanda	2340	(-202)
TD (Drfr)	2380	(-242)
TD (Log)	2384	(-246)

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# 48-0727860

\*\*\*\*\*  
 \*  
 \* INVOICE \*  
 \*  
 \*\*\*\*\*

Invoice Number: 089901

Invoice Date: 05/15/03

Sold Becker Oil Corp.  
 To: 122 E. Grand  
 Suite #212  
 Ponca City, OK  
 74601

RECEIVED  
 SEP 19 2003  
 KCC WICHITA

Cust I.D. .... Desk  
 P.O. Number...: Steinemetz Nelson #1  
 P.O. Date....: 05/15/03

Due Date.: 06/14/03  
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC Chloride Lite	100.00	SKS	9.0000	900.00	T
	7.00	SKS	30.0000	210.00	T
	360.00	SKS	6.7000	2412.00	T
FloSeal	115.00	LBS	1.4000	161.00	T
FL-160	50.00	LBS	8.0000	400.00	T
AS Flush	250.00	GAL	1.0000	250.00	T
Handling	521.00	SKS	1.1500	599.15	E
Mileage (34)	34.00	MILE	26.0500	885.70	E
521 sks @\$ .05 per sk per mi					
Production	1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk	34.00	MILE	3.5000	119.00	E
Rubber plug	1.00	EACH	48.0000	48.00	T
Turbo Centralizers	7.00	EACH	55.0000	385.00	T
Guide Shoe	1.00	EACH	125.0000	125.00	T
Guide Shoe	1.00	EACH	150.0000	150.00	T

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$777.48  
 ONLY if paid within 30 days from Invoice Date

Subtotal:	7774.85
Tax.....:	355.39
Payments:	0.00
Total....:	8130.24

**ALLIED CEMENTING CO., INC.**

PO BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# 48-0727860

\*\*\*\*\*  
 \* I N V O I C E \*  
 \*\*\*\*\*

Invoice Number: 089902

Invoice Date: 05/15/03

Sold Becker Oil Corp.  
 To: 122 E. Grand  
 Suite #212  
 Ponca City, OK  
 74601

RECEIVED  
 SEP 19 2003  
 KCC WICHITA

Cust I.D.....: Beck  
 P.O. Number...: Steinemetz Nelson #1  
 P.O. Date.....: 05/15/03  
 Due Date.: 06/14/03  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	126.00	SKS	7.1500	900.90	T
Pozmix	54.00	SKS	3.8000	205.20	T
Gel	3.00	SKS	10.0000	30.00	T
Chloride	5.00	SKS	30.0000	150.00	T
Handling	188.00	SKS	1.1500	216.20	E
Mileage (12)	34.00	MILE	9.4000	319.60	E
188 sks @\$ .05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Extra Footage	12.00	PER	0.5000	6.00	E
Mileage pmp trk	34.00	MILE	3.5000	119.00	E
Top Wood Plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$251.19  
 ONLY if paid within 30 days from Invoice Date

Subtotal:	2511.90
Tax.....:	83.86
Payments:	0.00
Total....:	2595.76