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SEP 26 2003

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31093
Name: Becker Oil Corporation
Address: 122 E. Grand, Suite 212
City/State/Zip: Ponca City, OK 74601
Purchaser: _____
Operator Contact Person: Clyde M. Becker, Jr.
Phone: (303) 816-2013
Contractor: Name: Cheyenne Drilling Co.
License: 5382
Wellsite Geologist: James C. Musgrove

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/12/03	5/14/03	5/15/03
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21481 0000
County: Hodgeman
 NW NE Sec. 3 Twp. 21 S. R. 22 East West
644 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Cox Well #: 2

Field Name: _____
Producing Formation: _____
Elevation: Ground: 2166 Kelly Bushing: 2172
Total Depth: 2453 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 234 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT II P&A WITH*
(Data must be collected from the Reserve Pit) *4-25-03*
Chloride content 15,000 ppm Fluid volume 400 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker
Title: Vice President Date: 9/16/03
Subscribed and sworn to before me this 24th day of September
2003
Notary Public: Martine Holman
Date Commission Expires: 11-14-04 Com # 000 17199

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Becker Oil Corporation Lease Name: Cox Well #: 2
 Sec. 3 Twp. 21 S. R. 22 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)</p> <p>List All E. Logs Run: FDL-CNL w/PE</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Blaine Anhydrite</td> <td>712</td> <td>(+1460)</td> </tr> <tr> <td>Cedar Hills</td> <td>811</td> <td>(+1361)</td> </tr> <tr> <td>Stone Corral Anhydrite</td> <td>1349</td> <td>(+823)</td> </tr> <tr> <td>Wellington Group</td> <td>1757</td> <td>(+415)</td> </tr> </table> <p>See attached Page 2</p>	Name	Top	Datum	Blaine Anhydrite	712	(+1460)	Cedar Hills	811	(+1361)	Stone Corral Anhydrite	1349	(+823)	Wellington Group	1757	(+415)
Name	Top	Datum														
Blaine Anhydrite	712	(+1460)														
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Stone Corral Anhydrite	1349	(+823)														
Wellington Group	1757	(+415)														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	234	Class "A"	150 sx	3% cc, 2% gel, 1/4# floeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run			
						<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method					
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

Production Interval _____

BECKER OIL CORPORATION

CLYDE M. BECKER
PRESIDENT
122 E. GRAND, SUITE 212
POMCA CITY, OKLAHOMA 74601
(580) 765-8788

CLYDE M. BECKER, JR.
VICE PRESIDENT, EXPLORATION
11299 FOXTON RD.
MAILING ADDRESS:
P.O. BOX 1550
CONIFER, COLORADO 80433
(303) 816-2013

Cox #2
Well Completion Form
Page 2

Name	Top	Datum
Chase Group	2236	(-64)
Krider	2261	(-89)
Winfield	2316	(-144)
Towanda	2388	(-216)
Ft. Riley	2435	(-263)
RTD	2456	(-284)
LTD	2454	(-282)

RECEIVED
SEP 19 2003
KCC WICHITA

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

 *
 * **I N V O I C E** *
 *

Invoice Number: 089903

Invoice Date: 05/15/03

Sold Becker Oil Corp.
 To: 122 E. Grand
 Suite #212
 Ponca City, OK
 74601

RECEIVED
SEP 19 2003
KCC WICHITA

Due Date.: 06/14/03
 Terms....: Net 30

Cust I.D.....: Book
 P.O. Number...: Cox #2
 P.O. Date.....: 05/15/03

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	7.1500	1072.50	T
Gel	3.00	SKS	10.0000	30.00	T
Chloride	5.00	SKS	30.0000	150.00	T
Handling	150.00	SKS	1.1500	191.70	E
Mileage (23)	23.00	MILE	7.9000	181.70	E
158 sks @\$.05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	23.00	MILE	3.5000	80.50	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$221.64
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2216.40
 Tax.....: 78.91
 Payments: 0.00
 Total....: 2295.31

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

 *
 * **INVOICE** *
 *

Invoice Number: 089970

Invoice Date: 05/21/03

Sold Becker Oil Corp.
 To: 122 E. Grand
 Suite #212
 Ponca City, OK
 74601

Cust I.D.....: Beck
 P.O. Number...: Cox #2
 P.O. Date.....: 05/21/03

Due Date.: 06/20/03
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	126.00	SKS	7.1500	900.90	T
Pozmix	84.00	SKS	3.8000	319.20	T
Gel	11.00	SKS	10.0000	110.00	T
FloSeal	53.00	LBS	1.4000	74.20	T
Handling	221.00	SKS	1.1500	254.15	T
Mielage (23)	23.00	MILE	11.0500	254.15	T
221 sks @\$.05 per sk per mi					
Rotary Plug	1.00	JOB	520.0000	520.00	T
Mileage pmp trk	23.00	MILE	3.5000	80.50	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$251.31
 ONLY if paid within 30 days from Invoice Date

Subtotal:	2513.10
Tax.....:	177.17
Payments:	0.00
Total...:	2690.27

JAMES C. MUSGROVE

Petroleum Geologist
P.O. Box 1162
Great Bend, KS 67530

Office (316) 792-7716

Res. Claflin (316) 587-3444

Becker Oil Corp
Cox #2
644' FNL & 1980' FEL
Section 3-21s-22w
Hodgeman Co, Kansas
Page No. 1

RECEIVED
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Dry and Abandoned

Contractor: Cheyenne Drilling Company (Rig #8)
Commenced: May 12, 2003
Completed: May 15, 2003
Elevation: 2172' K.B.; 2170' D.F.; 2166' G. L.
Casing Program: Surface; 8 5/8" @ 234'
Production; none.
Samples: Samples saved and examined 2200' to the Rotary Total Depth.
Drilling Time: One (1) foot drilling time recorded and kept 2100' to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Formation Testing: None.
Electric Log: By Eli Wireline Services; Compensated Density, Neutron Porosity Log.
Gas Detector: By Earth Tech.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Krider	2261	-89
Winfield	2316	-144
Towanda	2388	-216
Ft. Riley	2435	-263
Rotary Total Depth	2456	-284
Log Total Depth	2454	-282

(All tops and zones are corrected to Electric Log measurements.)

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

KRIDER SECTION

2264-2280' Dolomite; gray, very finely crystalline, sucrosic, shaley, poor visible porosity, few with fair pinpoint porosity, no fluorescence, 3 unit gas kick.
2285-2302' Dolomite; gray and tan, finely crystalline, sucrose in part, scattered vugular type porosity, no fluorescence, 2 unit gas kick.

WINFIELD SECTION

- 2316-2331' Dolomite; tan, sucrosic, fair pinpoint porosity, trace gas bubbles, no fluorescence, 2 unit gas kick.
- 2323-2360' Dolomite; gray and tan to dark gray, finely crystalline, fair vugular porosity, shaley in part, no shows.

TOWANDA SECTION

- 2388-2406' Dolomite; gray, medium crystalline, tan, vugular and intercrystalline porosity, no shows, no gas kick.
- 2406-2420' Dolomite; gray, mottled, speckled, sucrosic in part, plus gray chert.

FT RILEY SECTION

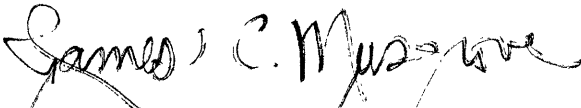
- 2435-2454' Limestone; white, highly dolomitic, poor visible porosity, no shows.

Rotary Total Depth 2456 (-284)
Log Total Depth 2454 (-282)

Recommendations:

On the basis of the low structural position and there being no other zones worthy of any further testing it was recommended by all parties involved that the Cox #2 be plugged and abandoned at the Rotary Total Depth 2456 (-284).

Respectfully submitted,


James C. Musgrove
Petroleum Geologist