

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31725
Name: Shelby Resources LLC
Address: 5893 Saddle Creek Trail
City/State/Zip: Parker, Colorado 80134
Purchaser: Link Energy
Operator Contact Person: Jim Waechter
Phone: (303) 840-2183
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Ron Nelson

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

05/23/03	05/26/03	06/20/03
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25206000
County: Ellis
 NW SW SE Sec. 11 Twp. 11 S. R. 18 East West
990 feet from S N (circle one) Line of Section
1650 feet from E W (circle one) Line of Section

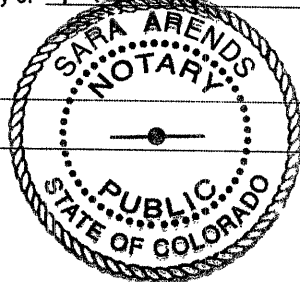
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Carmichael South Well #: 2
Field Name: Bemis Shutts
Producing Formation: Arbuckle
Elevation: Ground: 1894 Kelly Bushing: 1899
Total Depth: 3481 Plug Back Total Depth: 3420
Amount of Surface Pipe Set and Cemented at 212 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3481
feet depth to 850 w/ 525 sx cmt.

Drilling Fluid Management Plan ALT#2 KGR 5/21/07
(Data must be collected from the Reserve Pit)
Chloride content 3600 ppm Fluid volume 180 bbls
Dewatering method used haul free fluids
Location of fluid disposal if hauled offsite:
Operator Name: Shelby Resources LLC
Lease Name: Bemis Shutts A License No.: 31725
Quarter NE Sec. 28 Twp. 11 S. R. 17 East West
County: Ellis Docket No.: D - 00,351

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J A Waechter
Title: Managing Member Date: 3/15/04
Subscribed and sworn to before me this 15 day of March
2004
Notary Public: Sara Arends
Date Commission Expires: _____



My Commission Expires 10/23/2007

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Shelby Resources LLC Lease Name: Carmichael South Well #: 2
 Sec. 11 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Neutron Density, Dual Induction, Cement Bond Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1166	+ 733
Heebner	3077	- 1178
LKC	3118	- 1219
Arbuckle	3418	- 1519

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	25	212	common	160	2% gel, 3% cc
production	7 7/8"	5 1/2"	15.5	3481	ALHD	525	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3415-17	250 gals 15% MCA	3417
4 spf	3399-3402	250 gals 15% MCA	3402

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3340	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
06/22/03		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4	n/a	500		31

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 14659

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL
SERVICE POINT: R

DATE <u>5/22/03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>4:00p.m.</u>	JOB START	JOB FINISH <u>5:00</u>
LEASE <u>Lammichea</u>	WELL # <u>2</u>	LOCATION <u>Hays N 1/2 Rur Rd</u>		COUNTY <u>Ellis</u>	STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)				<u>N 1/4 E N 1/4</u>			

CONTRACTOR <u>Martin #116</u>	OWNER
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	T.D. <u>215</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>212</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>10</u>	
PERFS.	
DISPLACEMENT <u>12 3/4 Bbl</u>	

COMMON	<u>160</u>	@	<u>7 1/4</u>	<u>1144.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5</u>	@	<u>30.00</u>	<u>150.00</u>
HANDLING	<u>160</u>	@	<u>1.15</u>	<u>184.00</u>
MILEAGE		@	<u>54 1/2 / Mile</u>	<u>160.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Paul</u>
# <u>3166</u>	HELPER	<u>Shane</u>
BULK TRUCK	DRIVER	<u>Scott</u>
# <u>282</u>	DRIVER	

RECEIVED
MAR 17 2004
TOTAL 1668.00

REMARKS: CEMENT CIRCULATED!
KCC WICHITA SERVICE

Cement Circulated!

Thank You!

CHARGE TO: Shelby Resources

STREET _____

CITY _____ STATE _____ ZIP _____

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>520.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>25</u>	@ <u>3.50</u> <u>70.00</u>
PLUG <u>8 5/8"</u>	@ <u>45.00</u>
TOTAL	<u>635.00</u>

FLOAT EQUIPMENT

TAX	
TOTAL CHARGE	
DISCOUNT	IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Bill Wynn Bill Wynn
OK, thanks
PRINTED NAME

ALLIED CEMENTING CO., INC. 14723

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL
SERVICE POINT: Russell

DATE <u>5/27/03</u>	SEC. <u>11</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT <u>1:15 PM</u>	ON LOCATION <u>2:00 AM</u>	JOB START	JOB FINISH <u>6:20 AM</u>
LEASE <u>South</u> WELL # <u>2</u> LOCATION <u>Red Hills 12E</u>						COUNTY <u>Ellis</u>	STATE <u>Kan</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MURFIN #16
 TYPE OF JOB Sh Prod. Csg
 HOLE SIZE 7 7/8 T.D. 3481
 CASING SIZE 5 1/2 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 14.87
 PERFS.
 DISPLACEMENT 85 bbls

EQUIPMENT

PUMP TRUCK CEMENTER Bill
 # 345 HELPER DAVE
 BULK TRUCK
 # 362 DRIVER Glen
 BULK TRUCK
 # 213 DRIVER Rufus

OWNER
 CEMENT
 AMOUNT ORDERED
525 cu ALHD
500 gal WFR²
 COMMON 525 ALHD @ 12.20 6405.00
 POZMIX @
 GEL @
 CHLORIDE @
 WFR-2 500 gals @ 1.00 500.00
 HANDLING 525 @ 1.15 603.75
 MILEAGE 54 SK/mile 525.00

RECEIVED TOTAL 8033.75

MAR 17 2004

KCC WICHITA SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE 1130.00
 EXTRA FOOTAGE @
 MILEAGE 20 @ 3.50 70.00
 PLUG 5 1/2 Rubber @ 50.00
 TOTAL 1250.00

REMARKS:
Pipe size 3480
Shoe pt. 14.87
Insert 3465.13
Pump 500 gals WFR² Cement 350 lbs
Ellis Follow 15 min C14.8
Pump plus 85 bbls of water
Land plus e Float did hold
15 R.H. Cement did not circ.
10 min.

CHARGE TO: Shelby Res. LLC
 STREET
 CITY STATE ZIP

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

FLOAT EQUIPMENT

Insert @ 235.00
Guide Shoe @ 150.00
4-Centralizers @ 40.00 160.00
4-BASKETS @ 142.00 568.00
 TOTAL 1113.00

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS
 PRINTED NAME