## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Workover

\_\_\_\_Conv. to Enhr./SWD

\_\_Plug Back Total Depth

\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_Temp. Abd.

\_\_ Other (Core, WSW, Expl., Cathodic, etc)

Docket No .\_\_

Docket No.\_\_\_

Notary Public: Y Onon & Molary Public, Ingham County, MI

ENHR \_\_\_\_ SIGW

Original Comp. Date: \_\_\_\_\_ OriginalTotal Depth: \_\_ \_\_\_\_Re-perf.

Operator: License # 33074

Address: P O Box 177

Purchaser: Oneok

License: 5675

Gas

\_ Drv

\_ Deepening

\_\_ Plug Back\_

\_\_\_ Commingled

\_\_\_ Dual Completion

Operator:\_ Well Name:\_

1200G Ets

Date Commission Expires:\_

Name. Dart Cherokee Basin Operating Co., LLC

City/State/Zip: Mason MI 48854-0177

Operator Contact Person: Beth Oswald

If Workover/Re-entry: Old Well Info as follows:

Phone: (517) 244-8716 Contractor: Name: McPherson

Wellsite Geologist: Bill Barks

Designate Type of Completion: New Well Re-Entry

. HOR OF WELL & ELF	NOL.	NR	IGI	NΙΛ	1
API No. 15 - 125-30458	-00-00	UI	101	IV	\ L_
County: Montgomery			***************************************		
SE_NW_SW_SE Sec.	19_ Twp	31 S. I	R. 15	Z East	Wes
750' FSL	feet from S	N (cir	cle one) Lir	ne of Se	ction
2121' FEL	feet from E	M (cii	cle one) Li	ne of Se	ection
Footages Calculated from					
(circle one) NE	SE	NW			
Lease Name: Sycamore				03-19	
Field Name: Cherokee E		I Gas A	ea		
Producing Formation: Per	nn Coals				
Elevation: Ground: 937'		Kelly Busi	ning:		
Total Depth: 1524' Plu	g Back Tota	I Depth:_	1518'		
Amount of Surface Pipe Se	t and Ceme	nted at 2	0	Warning and American	Feet
Multiple Stage Cementing (	Collar Used	?		Yes	<b>✓</b> No
If yes, show depth set					Feet
If Alternate II completion, c	ement circu	lated from			
feet depth to					
Drilling Fluid Managemen (Data must be collected from th	t Plan e Reserve Pit	)			
Chloride content NA	ppm	Fluid vol	<sub>ume</sub> NA		bbls
Dewatering method used_r					
Location of fluid disposal if					
Operator Name:					
Operator Name:					
Lease Name:					
		License N	lo.:		
Lease Name:		License N S. R	lo.:	East	West

Wireline Log Received

**UIC Distribution** 

Geologist Report Received

\_ Other (SWD or Enhr.?) Docket No. 1-15-04 1-20-04 1-27-04 Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. **KCC Office Use ONLY** Letter of Confidentiality Attached Subscribed and sworn to before me this 36th day of March If Denied, Yes Date:\_\_\_\_

My Comm. Expires Mar. 3, 2007

•	t Cherokee Basin		LC_ Leas	se Name:_S	Sycamore Spi	rings Ranch	Well #:D3	-19	
Sec. 19 Twp. 3	31 s. R. 15	✔ East West	Cour	nty: Mont	gomery				
tested, time tool oper temperature, fluid rec	now important tops and and closed, flowing a covery, and flow rates i s surveyed. Attach fin	ind shut-in pressures f gas to surface test,	, whether along with	shut-in pre	ssure reached s	tatic level, hydros	tatic pressur	es, bottoi	m hole
Drill Stem Tests Take		☐ Yes 🗸 No		Lo	og Formatio	n (Top), Depth an	d Datum	v 5	Sample
Samples Sent to Geo	logical Survey	☐ Yes 🗸 No		Name	e		Тор	[	Datum
Cores Taken		Yes ✔ No		See	Attached				
Electric Log Run (Submit Copy)		✓ Yes No				RECEIVED			
List All E. Logs Run:					•	RECEIVED	04		
High Resolution	Compensated Der	sitv Neutron &			M	IAR 29 <del>-201</del> 6			
Dual Induction S		, , , , , , , , , , , , , , , , , , , ,			K	CC WICH	TA		
			RECORD			7447 1441			
Duranes of Chrise	Size Hole	Report all strings set	<del></del>	surface, inter	rmediate, production	on, etc. Type of	# Sacks	Type s	and Percent
Purpose of String	Drilled	Set (In O.D.)		5. / Ft.	Depth	Cement	Used		dditives
Sur	f 11"	8 5/8'	'		20'	Class A	5		
Proc	6 3/4"	4 1/2'	•	9.5#	1518'	50/50 Poz	200	See A	ttached
		ADDITIONA	L CEMENT	ING / SOU	EEZE RECORD				
Purpose:	Depth	Type of Cement		s Used		Type and Per	cent Additives		N-101.111.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom								
		1							
Shots Per Foot		RECORD - Bridge Plu tage of Each Interval Pe		•		ure, Shot, Cement S ount and Kind of Mate		d	Depth
4			1374.5'-	1375.5'	300 gal 1	10% HCI, 1680	# sd, 220	BBL fl	
4		Military and the second	133	2'-1333'	300 gal 1	0% HCI, 1685	# sd, 225 I	BBL fl	
4		and the second s	112	7'-1129'	300 gal 1	10% HCI, 1720	# sd, 225 l	BBL fl	
4			1032	2'-1035'	300 gal 1	10% HCI, 6080	# sd, 455 l	BBL fl	
TUBING RECORD	0:			_					
TOBING RECORD	Size 2 3/8"	Set At 1478'	Packer A	l l	Liner Run	Yes ✔ No			
	Production, SWD or Enhr. 2-3-04	Producing Met		Flowing	✓ Pumping	Gas Lift	Othe	r (Explain)	
Estimated Production	Oil Bbl	s. Gas	Mcf	Water	Bbls		-Oil Ratio	(=Apiani)	Gravity
Per 24 Hours	NA	0			108	343	NA		NA
Disposition of Gas	METHOD OF COM	PLETION			Production Interva				
Vented Sold (If vented, Sun	Used on Lease nit ACO-18.)	Open Hole Other (Spec	Per	f. Du	ally Comp.	Commingled			

#### **McPherson Drilling LLC Drillers Log**

Rig Number: 2 S. 19 T. 31 R. 15 API No. 15- 125-30458 County: MG 937' Location: Elev. NW SW SE

Operator:

Dart Cherokee Basin Operating Co. LLC

Address:

3541 CR 5400

Independence, KS. 67301

Well No:

D3-19

Lease Name: Sycamore Springs Ranch

Footage Location:

750 2121

ft. from the South East

Line

Line

Drilling Contractor:

McPherson Drilling LLC

1/15/2004

Geologist:

Date Completed:

Spud date:

1/20/2004

Total Depth: 1524'

ft. from the

ORIGINAL

Gas Tests:

RECEIVED MAR 2 9 2010 KCC WICHITA

Comments:

A8 . ...

start injecting water @ 500'

Casing Record		Rig Time:	
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	21'	McPherson	
Type Cement:	Portland		
Sacks:	5	McPherson	

				Well Log			Marine and the commence of the	
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
lime	0	- 66	lime	1013	1028		Harris of the second	
shale	66	390	Mulky	1028	1036			
sandy lime	390	445	lime	1036	1042			
sand	445	<sup>*</sup> 475	shale	1042	1062			
shale blk	475	477	coal	1062	1063			
sand/shale wet	477	495	shale	1063	1082			
sand wet	495	520	coal	1082	1084			
sand shale	520	577	shale	1084	1127			
lime	577	594	coal wet	1127	1129			
shale	594	645	shale	1129	1138			
sand	645	654	lime	1138	1140			
sand/shale	654	660	shale	1140	1150			
shale	660	700	sand oil	1150	1160			
lime	700	720	sand/shale	1160	1178			
sand/shale	720	745	coal/shale	1178	1179			
lime	745	772	shale	1179	1330			
shale	772	888	coal	1330	1333			
coal	888	889	shale	1333	1372			
lime pink	889	913	coal	1372	1375			
shale blk	913	925	shale	1375	1381			
lime	925	930	Miss lime	1381	1524 TD			
sand/shale	930	977						
Osw lime	977	1004						
Summit	1004	1013						
				- 100 mg				



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

# MAR 29 2010

KCC WICHITA

# ORIGINAL

TICKET NUMBER

23976

LOCATION Bulk

## FIELD TICKET

DATE CUSTOMER ACCT # WELL NAME OF OTRIOTR	SECTION TWP RGE COUNTY FORMATION
CHARGE TO TACK	OWNER
MAILING ADDRESS	OPERATOR
CITY & STATE	CONTRACTOR

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401		PUMP CHARGE DECOLUTE HICE CASING		
5402	1524			525.00
	1204	tootage		213.30
			- American	
1.105	92ks	Coffenseed bulls		
1107	35ks		C To and	25.90
1110	20 s/s	Gilson te	The state of the s	113.25
1118	5 45	0	- Same - C. N.	386.00
1123	lan 0613	Gel II a	The state of the s	59.00
1111	43016	6 Ty H20	- vitenings	75.60
1205	200	- Cut		107,50
1238	390	Juper Sweet		67.50
यंवर्ध	1 Post	750 11	3-7	30.00
		9 2 rubber plug		27.00
	,		· · · · · · · · · · · · · · · · · · ·	
		1		
A	,* *	<u> </u>		
		BLENDING & HANDLING		
£107	4	TON-MILES		
"TOLIN"	Mio.	STAND BY TIME		10c/co
		MILEAGE		
5501	3ha			
.5502		WATER TRANSPORTS	, , , , , , , , , , , , , , , , , , ,	240.00
. White	3/18	VACCOUNT TRUCKS		225.00
		FRAC SAND		
1124	7/20 1-	0-500		
1100	200 sks	CEMENT 5%0 po2	, ``	30.00
			SALES TAX	112.16
		, ,		
n 2790				
			ESTIMATED TOTAL	3119.27

,			LOTIMIATE	DIGINE OTTION
CUSTOMER OF AGENTS SIGNATURE Land Me	Bala	CIS FOREMAN	Sanders	:
CUSTOMER or AGENT (PLEASE PRINT)	,		DATE.	of the same

CONSOLIDATED OIL WELL SERVICES INC.
211 W-14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

See 8

SHADL ATTY

d ta seri

RECEIVED MAR 2 9 <del>2010</del> KCC WICHITA

TICKET NUMBER 32647
LOGATION BUILD
FOREMAN

TREATMENT REPORT

ORIGINAL

	; ;
DATE CUSTOMER # WELL NAME FORMATION	TRUCK # DRIVER TRUCK # DRIVER
4-21-04 25708 Sullinge	289-10-10-10-10-10-10-10-10-10-10-10-10-10-
SECTION TOWNSHIP RANGE COUNTY	JOS SERRAL CONTRACTOR
19 31 /5 mont	355 Cero
CUSTOMER 450	203 AND ASSESSED AS ASSESSED BOTH A
Dact Mark to Mark to be a	र्योग्री कर यो प्रकार होते हैं कि का मान कर के यह कर का मान कर
MAILING ADDRESS	Gara was different and a state to a state of the
The state of the s	The second secon
CITY Professional factors and the control factors and	
and the second of the second o	न्य प्राप्त अभिन्न । हर्षा हेश में हर पर से हर किस हर है के विकास कर है
STATE ZIP CODE	The second section of the second seco
services for using by priers and a convers	. Som beiden and
	[ TSURFACE FIRE & 28 D TO TACTO BREAKDOWN
TIME ARRIVED ON LOCATION	[ X PRODUCTION CASING   ] JACID STIMULATION
and the second and well-pathing in stantic loss.	[ ] SQUEEZE CEMENT [] ACID SPOTTING
HOLE SIZE CONA SECTION PACKER DEBTHOS 1884	Indreugle ABANDON Language LERACTES account
TOTAL DEPTH 1504 PERFORATIONS OF THE	[ ] PLUG BACK SOME THAT THE PROPERTY OF THE PR
SHOTS/FT DETERMINE	L IMOD DUMP
CASING SIZE 21/2 OPEN HOLE	[]OTHER
CASING DEPTH 1520	F SERVICE STREET
CASING WEIGHT TUBING SIZE	
CASING CONDITION TUBING DEPTH	THEORETICAL INSTRUCTE
TÜBING WEIGHT	SURFACE PIPE
TUBING CONDITION	ANNULUS LONG STRING
MERCHANIASHOY PERSON AND TRIANTABATE	TUBING TO BAS SERVICES TO THE VOICE AND
AND	the best state of the state of the state of the
INSTRUCTION PRIOR TO JOB CHINGO TO TO BE TRATER	Startal all the and in the small
broke cir. Starter com can 200 ste a	em tilladet et alla international
plus to 1520 of will ad bh	Shut in washed surprise of it washes in
	TITLE
The state of the s	्या सम्बद्धाः स्टेब्स स्टब्स्याना वर्षे वर्षे क्रान्या है।
22. 4	า การ <b>กรุ่งสายรูป จะ</b> สำรุงสำหรับ รายการเกี่ยวรูป เป็นที่เป็น เป็นเป็น เป็นเป็น เป็น เป็น เป็น เป
" a 1 d 200 t de 1 d 200 t de 1 d 200 t	PPG PROPERTY OF THE PROPERTY O
of the many treatment assumed the contract of	BREARDOWNPRESSURE
ក្នុងស្រាក់ដល់ រ (១) មាន និង និង និង និង និង និង និង និង និង និ	Una segratabu santabe-are an Latina identite an interior.
COWS or according to the Second SWOD	MIX PRESSURE
mining the state of the state o	11.6.7.5
The state of the s	TENNERS OF THE PROPERTY OF THE
CONTROL OF THE STATE OF STATES OF ST	IISIP A
ASSESSED OF THE RESIDENCE OF THE STATE OF TH	15 MIN CHARGE TOUCH TO THE PARTY OF THE PART