

Operator Name: DOWNING-NELSON OIL CO., INC. Lease Name: CONNER Well #: 1-14

Sec. 14 Twp. 17 S. R. 21W East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3599</td> <td>-1400</td> </tr> <tr> <td>Toronto</td> <td>3618</td> <td>-1419</td> </tr> <tr> <td>LKC</td> <td>3640</td> <td>-1441</td> </tr> <tr> <td>BKC</td> <td>3906</td> <td>-1707</td> </tr> <tr> <td>Pawnee</td> <td>4004</td> <td>-1805</td> </tr> <tr> <td>Cherokee Shale</td> <td>4092</td> <td>-1893</td> </tr> <tr> <td>Conglomerate CHT</td> <td>4168</td> <td>-1969</td> </tr> <tr> <td>Mississippi</td> <td>4228</td> <td>-2029</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	3599	-1400	Toronto	3618	-1419	LKC	3640	-1441	BKC	3906	-1707	Pawnee	4004	-1805	Cherokee Shale	4092	-1893	Conglomerate CHT	4168	-1969	Mississippi	4228	-2029
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CDNL/GR, DIL, Sonic, Microlog

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	28	211.03	Common	150	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	D/A		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	D/A				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC. ORIGINAL 14380

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Wess City

DATE <u>1-22-04</u>	SEC. <u>14</u>	TWP. <u>17</u>	RANGE <u>21W</u>	CALLED OUT <u>12:00 noon</u>	ON LOCATION <u>2:30 pm</u>	JOB START <u>2:45 pm</u>	JOB FINISH <u>3:15 pm</u>
CONTRACTOR LEASE <u>Common</u>			WELL # <u>1-14</u>	LOCATION <u>McCracken - South Side</u>		COUNTY <u>Wess</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>			3 west 1/4 south - East Data				

CONTRACTOR Discovery #1

TYPE OF JOB Surface Pipe

HOLE SIZE 12 1/4 T.D. 212

CASING SIZE 8 5/8 DEPTH 211

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. approx 15'

PERFS. _____

DISPLACEMENT 13 DBLs

EQUIPMENT _____

PUMP TRUCK # 221 CEMENTER Jack

HELPER Tom

BULK TRUCK # 341 DRIVER Don

BULK TRUCK # _____ DRIVER _____

OWNER Downing-Nelson Oil Co, Inc

CEMENT AMOUNT ORDERED 120's x Common 3/2

COMMON	<u>150</u>	@	<u>7.15</u>	<u>1072.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5</u>	@	<u>30.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1.15</u>	<u>181.70</u>
MILEAGE	<u>25.5</u>			<u>197.50</u>

RECEIVED TOTAL 1631.70

MAR 22 2004

REMARKS:
Ran 5' of 8 5/8 csg. cement with 150' x cement - Displace plug with 13 DBLs & fresh water - Cement & Plug OK.

Thanks

KCC WICHITA SERVICE

DEPTH OF JOB	<u>212</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>25</u>	@	<u>3.50</u> <u>87.50</u>
PLUG	<u>1-8 5/8 lined</u>	@	<u>45.00</u> <u>45.00</u>
		@	
		@	

TOTAL 652.50

CHARGE TO: Downing-Nelson Oil Co, Inc.

STREET P.O. Box 372

CITY Wess STATE KS ZIP 67201

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL 0

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

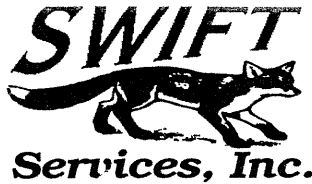
SIGNATURE Thomas Al

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Thomas Al



CHARGE TO:
 DOWDGG - NELSON
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No 6465

PAGE 1 OF 1

1. SERVICE LOCATIONS NESS CO, KS	WELL/PROJECT NO. 1-14	LEASE CONJER	COUNTY/PARISH NESS	STATE KS	CITY	DATE 1-29-04	OWNER SAME
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DISCOVERY DRILLING		RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3. WELL TYPE OIL	WELL CATEGORY ARABONIA	JOB PURPOSE PTA		WELL PERMIT NO.	WELL LOCATION MCRAK - 3W, 1/4 S, E 20		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	30		MC		2.50	75.00
576		1			PUMP SERVICE	1		JOB		550.00	550.00
410		1			TOP PLUG	1		SA	85/81*	60.00	60.00
328		1			SWIFT LIGHT 60/40 POZMIX (6% GEL)	20		SEZ		59.00	1209.50
276		1			FLOCEL	51		UGS		9.00	459.00
581		1			SERVICE CHARGE CEMT	20		SEZ		1.00	20.00
583		1			DRAPEAGE	1759		UGS	263,925 TM	85	22413

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED: 1-29-04
 TIME SIGNED: 2030
 A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2369.74
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	125.60
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	2495.34
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL: *[Signature]* Thank You!

WJG - NELSON

WELL NO. 1-14

LEASE COVER

JOB TYPE PTA

TICKET NO. 6465

HART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2015							ON LOCATION
								7D = 4243 8 5/8 = 211'
	2230		15					1 ST PLUG 50 SKS @ 1520'
	2310		24					2 ND PLUG 80 SKS @ 780'
	2335		12					3 RD PLUG 40 SKS @ 230'
	0040		3					4 TH PLUG 10 SKS @ 40' w/PLUG
	0043		4 1/2					5 TH PLUG 15 SKS @ RAHHOLE
	0045		3					6 TH PLUG 10 SKS @ MOUSEHOLE
								WASH UP
	0130							JOB COMPLETE
								THANK YOU WALTE, JUST, JASON