

CONFIDENTIAL

KCC

NOV 29 2005

Form ACO-1

September 1999

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form Must Be Typed

ORIGINAL

Operator: License # 5447
 Name: OXY USA Inc.
 Address: P.O. Box 2528
 City/State/Zip: Liberal, KS 67905
 Purchaser: _____
 Operator Contact Person: Vicki Carder
 Phone: (620) 629-4200
 Contractor: Name: Murfin Drilling Co., Inc.
 License: 30616
 Wellsite Geologist: Marvin T. Harvey, Jr.
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

API No. 15 - 175-21993-00-00
 County: Seward
 _____ - _____ - SE - NE Sec. 18 Twp. 34 S. R. 33W
1980 feet from S (circle one) Line of Section
660 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Tucker D Well #: 1
 Field Name: Salley
 Producing Formation: Morrow
 Elevation: Ground: 2883 Kelly Bushing: 2894
 Total Depth: 6723 Plug Back Total Depth: 6167
 Amount of Surface Pipe Set and Cemented at 1680 feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I W#N
(Data must be collected from the Reserve Pit) 4-3-07
 Chloride content 1800 mg/l ppm Fluid volume 1700 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp, _____ S. R. East West
 County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
 Title: Capital Project Date 11/29/05
 Subscribed and sworn to before me this 29 day of Nov
20 05
 Notary Public: Anita Peterson
 Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

ANITA PETERSON
 Notary Public - State of Kansas
 My Appt. Expires October 1, 2009

X

Operator Name: OXY USA Inc. Lease Name: Tucker D Well #: 1
 Sec. 18 Twp. 34 S. R. 33W East West County: Seward

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2655	233
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Wabaunsee	3479	-591
List All E. Logs Run:	Neutron Induction	Shawnee	3962	-1074
Sonic	Microlog CBL	Heebner	4353	-1465
TracerScan	Geological Report	Toronto	4371	-1483
		Lansing	4481	-1593
		Kansas City	4762	-1874
		(See Side Three)		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1680	C	555	35/65 Poz + Additives
					C	195	Class C + Additives
Production	7 7/8	4 1/2	10.5	6712	H	320	50/50 Lite + Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6177-6218	Acidize-5000 gls 17% FE Acid	
		Frac-104680 gls 30# gel 65QN2, 96,930#	
		20/40 Sand	
	Set CIBP @ 6167		
4	6071-6094	Acidize - 3000 gls 7.5% FE Acid (See Side Three)	

TUBING RECORD	Size 2 3/8	Set At 6058	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 11/04/05	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil BBLs 0	Gas Mcf 240	Water Bbls 0	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18) Other (Specify) _____

ORIGINAL

Side Three

Operator Name: OXY USA Inc. Lease Name: Tucker D Well #: 1

Sec. 18 Twp. 34 S. R. 33W East West County: Seward

Name	Top	Datum
Marmaton	5212	-2324
Cherokee	5453	-2565
Atoka	5636	-2748
Morrow	5829	-2941
Lower Morrow Sand	6072	-3184
Chester C	6123	-3235
Chester B	6233	-3345
Chester A	6360	-3472
St. Genevieve	6474	-3586

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
		Frac - 86770 gls WF130 gel, 70QN2, 95,700# 20/40	
		Sand	
		Acidize-1150 gls 10% Acetic Acid 12050 gls 15% MSR-100	
4	6071-6094	Acidize-82 bbls 7.5% HCL-FE 70-Q/N2	

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Cementing Service Report

Customer OXY USA, INC.						Job Number 2205548241			
Well TUCKER 'D' 1			Location (legal) Sec 18-T34S-R33W			Schlumberger Location Perryton, TX			Job Start 2005-Aug-05
Field		Formation Name/Type		Deviation	Bit Size 12.3 in	Well MD 1,680 ft		Well TVD 1,680 ft	
County Seward		State/Province Kansas		BHP psi	BHST 97.5 °F	BHCT °F	Pore Press. Gradient psi/ft		
Well Master: 0630719597		API / UWI:		Casing/Liner					
Rig Name MURFIN 20	Drilled For Gas		Service Via Land		Depth, ft 1683.77	Size, in 8.63	Weight, lb/ft 24	Grade	Thread
Offshore Zone	Well Class New		Well Type Development		Tubing/Drill Pipe				
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cp		Depth,	Size, in	Weight, lb/ft	Grade	Thread
Service Line Cementing		Job Type Cem Surface Casing			Perforations/Open Hole				
Max. Allowed Tubing Pressure psi		Max. Allowed Ann. Pressure psi	WellHead Connection 8 5/8" H&SM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft
Service Instructions CEMENT SURFACE 8 5/8" CASING 10 BBLS FRESH WATER 555 SK 35:65 POZ:CLASS C+6% D020 + 2% S001 + 0.5 PPS D029 195 SK CLASS C + 2 % S001+ 0.25 PPS D029 PLUS 50 SK OF LEAD FOR CELLAR					Treat Down Casing	Displacement 104.5 bbl	Packer Type	Packer Depth ft	
				Tubing Vol. bbl	Casing Vol. 107 bbl	Annular Vol. 124 bbl	OpenHole Vol bbl		
Casing/Tubing Secured <input checked="" type="checkbox"/>			1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>			Casing Tools		Squeeze Job	
Lift Pressure: psi			Pipe Rotated <input type="checkbox"/>			Pipe Reciprocated <input type="checkbox"/>		Shoe Type: Auto-Fill	
						Shoe Depth: 1641.23 ft		Squeeze Type	
No. Centralizers: 5			Top Plugs: 1	Bottom Plugs:		Stage Tool Type:		Tool Depth: ft	
Cement Head Type:						Stage Tool Depth: ft		Tail Pipe Size: in	
Job Scheduled For:		Arrived on Location: 2005-Aug-05 4:00		Leave Location: 2005-Aug-05 21:45		Collar Type:		Tail Pipe Depth: ft	
						Collar Depth: ft		Sqz Total Vol: bbl	
Date	Time	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal	Volume bbl	0	0	0	Message
2005-Aug-05	19:17	0.00	0.0	8.28	0.0	0	0	0	
2005-Aug-05	19:17	0.00	0.0	8.28	0.0	0	0	0	
2005-Aug-05	19:17								Start Job
2005-Aug-05	19:17	0.00	0.0	8.28	0.0	0	0	0	
2005-Aug-05	19:17								Pressure Test Lines
2005-Aug-05	19:17								Start Pumping Spacer
2005-Aug-05	19:17	0.00	0.0	8.28	0.0	0	0	0	
2005-Aug-05	19:18	0.00	0.0	8.28	0.0	0	0	0	
2005-Aug-05	19:18	0.00	0.0	8.28	0.0	0	0	0	
2005-Aug-05	19:18	0.00	0.0	8.28	0.0	0	0	0	
2005-Aug-05	19:19	0.00	0.0	8.28	0.0	0	0	0	
2005-Aug-05	19:19	0.00	0.0	8.28	0.0	0	0	0	
2005-Aug-05	19:19	0.00	0.0	8.28	0.0	0	0	0	
2005-Aug-05	19:20	0.00	0.0	8.28	0.0	0	0	0	
2005-Aug-05	19:20	155.64	5.1	8.25	0.4	0	0	0	
2005-Aug-05	19:20	22.89	0.0	8.27	1.6	0	0	0	
2005-Aug-05	19:21	18.31	0.0	8.29	1.6	0	0	0	
2005-Aug-05	19:21	18.31	0.0	8.29	1.6	0	0	0	
2005-Aug-05	19:21	18.31	0.0	8.29	1.6	0	0	0	
2005-Aug-05	19:22	9.16	0.0	8.29	1.6	0	0	0	
2005-Aug-05	19:22	0.00	0.0	8.28	1.6	0	0	0	
2005-Aug-05	19:22	3062.43	0.1	8.29	1.6	0	0	0	

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Well		Field			Service Date		Customer			Job Number
TUCKER 'D' #1					05217-Aug-05		OXY USA, INC.			2205548241
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message	
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0		
2005-Aug-05	19:23	260.92	0.0	8.30	1.6	0	0	0		
2005-Aug-05	19:23	22.89	0.0	8.29	1.6	0	0	0		
2005-Aug-05	19:23	9.16	0.0	8.29	1.6	0	0	0		
2005-Aug-05	19:24	54.93	0.0	8.29	1.6	0	0	0		
2005-Aug-05	19:24	82.40	3.3	8.29	2.4	0	0	0		
2005-Aug-05	19:24	109.86	4.3	8.29	3.6	0	0	0		
2005-Aug-05	19:25	123.60	6.7	8.29	5.6	0	0	0		
2005-Aug-05	19:25	119.02	6.7	8.29	7.8	0	0	0		
2005-Aug-05	19:25	119.02	6.7	8.28	10.1	0	0	0		
2005-Aug-05	19:26	109.86	6.7	8.29	12.3	0	0	0		
2005-Aug-05	19:26	119.02	6.7	8.29	12.4	0	0	0		
2005-Aug-05	19:26								Start Mixing Lead Slurry	
2005-Aug-05	19:26								End Spacer	
2005-Aug-05	19:26	119.02	6.7	8.31	12.6	0	0	0		
2005-Aug-05	19:26	119.02	6.7	8.57	13.3	0	0	0		
2005-Aug-05	19:26								Reset Total, Vol = 13.31 bbl	
2005-Aug-05	19:26	128.17	6.7	9.05	1.2	0	0	0		
2005-Aug-05	19:26	160.22	6.7	9.89	3.5	0	0	0		
2005-Aug-05	19:27	169.37	6.7	10.89	5.7	0	0	0		
2005-Aug-05	19:27	196.84	6.8	11.59	8.0	0	0	0		
2005-Aug-05	19:27	201.42	6.8	11.99	10.2	0	0	0		
2005-Aug-05	19:28	205.99	6.8	12.01	12.5	0	0	0		
2005-Aug-05	19:28	196.84	6.8	12.08	14.8	0	0	0		
2005-Aug-05	19:28	201.42	6.8	12.24	17.1	0	0	0		
2005-Aug-05	19:29	201.42	6.9	12.24	19.3	0	0	0		
2005-Aug-05	19:29	187.68	6.9	12.20	21.6	0	0	0		
2005-Aug-05	19:29	183.10	6.7	12.13	23.9	0	0	0		
2005-Aug-05	19:30	178.53	6.8	12.10	26.1	0	0	0		
2005-Aug-05	19:30	169.37	6.7	11.87	28.4	0	0	0		
2005-Aug-05	19:30	164.79	6.5	12.21	30.6	0	0	0		
2005-Aug-05	19:31	169.37	6.5	12.40	32.8	0	0	0		
2005-Aug-05	19:31	160.22	6.5	12.31	34.9	0	0	0		
2005-Aug-05	19:31	151.06	6.5	12.05	37.1	0	0	0		
2005-Aug-05	19:32	141.91	6.5	11.92	39.3	0	0	0		
2005-Aug-05	19:32	141.91	6.5	12.15	41.5	0	0	0		
2005-Aug-05	19:32	137.33	6.5	12.27	43.7	0	0	0		
2005-Aug-05	19:33	141.91	6.6	12.35	45.9	0	0	0		
2005-Aug-05	19:33	132.75	6.7	12.23	48.0	0	0	0		
2005-Aug-05	19:33	123.60	6.6	11.85	50.2	0	0	0		
2005-Aug-05	19:34	114.44	6.6	11.49	52.4	0	0	0		
2005-Aug-05	19:34	109.86	6.6	11.71	54.6	0	0	0		
2005-Aug-05	19:34	109.86	6.5	11.83	56.8	0	0	0		
2005-Aug-05	19:35	114.44	6.6	11.87	59.0	0	0	0		
2005-Aug-05	19:35	114.44	6.6	11.91	61.2	0	0	0		
2005-Aug-05	19:35	114.44	6.6	12.01	63.4	0	0	0		
2005-Aug-05	19:36	119.02	6.6	12.17	65.6	0	0	0		
2005-Aug-05	19:36	123.60	6.6	12.35	67.8	0	0	0		
2005-Aug-05	19:36	123.60	6.6	12.21	70.0	0	0	0		
2005-Aug-05	19:37	119.02	6.6	11.94	72.2	0	0	0		
2005-Aug-05	19:37	119.02	6.6	12.19	74.4	0	0	0		
2005-Aug-05	19:37	119.02	6.6	12.37	76.6	0	0	0		
2005-Aug-05	19:38	123.60	6.6	12.40	78.8	0	0	0		
2005-Aug-05	19:38	123.60	6.6	12.35	81.0	0	0	0		
2005-Aug-05	19:38	123.60	6.6	12.34	83.2	0	0	0		

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Well		Field			Service Date		Customer			Job Number
TUCKER 'D' #1					05217-Aug-05		OXY USA, INC.			2205548241
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message	
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0		
2005-Aug-05	19:39	119.02	6.6	12.31	85.4	0	0	0		
2005-Aug-05	19:39	123.60	6.6	12.26	87.6	0	0	0		
2005-Aug-05	19:39	100.71	6.6	12.17	89.8	0	0	0		
2005-Aug-05	19:40	141.91	7.2	12.05	92.0	0	0	0		
2005-Aug-05	19:40	105.29	6.5	11.93	94.2	0	0	0		
2005-Aug-05	19:40	109.86	6.5	12.10	96.4	0	0	0		
2005-Aug-05	19:41	109.86	6.5	12.23	98.6	0	0	0		
2005-Aug-05	19:41	114.44	6.5	12.35	100.8	0	0	0		
2005-Aug-05	19:41	119.02	6.6	12.36	103.0	0	0	0		
2005-Aug-05	19:42	109.86	6.5	12.17	105.1	0	0	0		
2005-Aug-05	19:42	100.71	6.5	12.01	107.3	0	0	0		
2005-Aug-05	19:42	105.29	6.5	11.99	109.4	0	0	0		
2005-Aug-05	19:43	73.24	5.5	11.82	111.6	0	0	0		
2005-Aug-05	19:43	73.24	5.5	11.99	113.4	0	0	0		
2005-Aug-05	19:43	119.02	6.4	12.53	115.3	0	0	0		
2005-Aug-05	19:44	114.44	6.4	12.31	117.5	0	0	0		
2005-Aug-05	19:44	105.29	6.3	12.02	119.6	0	0	0		
2005-Aug-05	19:44	100.71	6.4	12.13	121.7	0	0	0		
2005-Aug-05	19:45	109.86	6.3	12.39	123.9	0	0	0		
2005-Aug-05	19:45	109.86	6.4	12.15	126.0	0	0	0		
2005-Aug-05	19:45	100.71	6.4	11.77	128.1	0	0	0		
2005-Aug-05	19:46	109.86	6.4	12.24	130.3	0	0	0		
2005-Aug-05	19:46	123.60	6.4	12.88	132.4	0	0	0		
2005-Aug-05	19:46	119.02	6.4	12.32	134.5	0	0	0		
2005-Aug-05	19:47	119.02	6.4	12.37	136.7	0	0	0		
2005-Aug-05	19:47	100.71	6.0	12.21	139.0	0	0	0		
2005-Aug-05	19:47	123.60	6.7	12.30	141.2	0	0	0		
2005-Aug-05	19:48	119.02	6.6	12.25	143.4	0	0	0		
2005-Aug-05	19:48	132.75	7.2	11.94	145.7	0	0	0		
2005-Aug-05	19:48	119.02	6.7	12.04	148.0	0	0	0		
2005-Aug-05	19:49	114.44	6.6	12.17	150.2	0	0	0		
2005-Aug-05	19:49	119.02	6.6	12.26	152.4	0	0	0		
2005-Aug-05	19:49	128.17	6.6	12.40	154.6	0	0	0		
2005-Aug-05	19:50	128.17	6.7	12.46	156.8	0	0	0		
2005-Aug-05	19:50	123.60	6.6	12.25	159.0	0	0	0		
2005-Aug-05	19:50	119.02	6.7	12.18	161.2	0	0	0		
2005-Aug-05	19:51	119.02	6.6	12.17	163.5	0	0	0		
2005-Aug-05	19:51	123.60	6.7	12.16	165.7	0	0	0		
2005-Aug-05	19:51	119.02	6.7	12.14	167.9	0	0	0		
2005-Aug-05	19:52	114.44	6.6	12.11	170.1	0	0	0		
2005-Aug-05	19:52	119.02	6.8	12.08	172.3	0	0	0		
2005-Aug-05	19:52	114.44	6.7	11.98	174.6	0	0	0		
2005-Aug-05	19:53	114.44	6.6	12.06	176.8	0	0	0		
2005-Aug-05	19:53	123.60	6.6	12.26	179.0	0	0	0		
2005-Aug-05	19:53	123.60	6.7	12.18	181.2	0	0	0		
2005-Aug-05	19:54	123.60	6.7	11.95	183.3	0	0	0		
2005-Aug-05	19:54	91.55	6.1	11.85	185.4	0	0	0		
2005-Aug-05	19:54	54.93	4.3	12.02	187.1	0	0	0		
2005-Aug-05	19:55	59.51	4.3	11.93	188.6	0	0	0		
2005-Aug-05	19:55	59.51	4.3	12.01	190.0	0	0	0		
2005-Aug-05	19:55	91.55	4.8	11.71	191.5	0	0	0		
2005-Aug-05	19:56	96.13	6.2	11.80	193.3	0	0	0		
2005-Aug-05	19:56	96.13	6.0	12.04	195.4	0	0	0		
2005-Aug-05	19:56	109.86	6.1	12.31	197.4	0	0	0		

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Well		Field			Service Date		Customer			Job Number
TUCKER 'D' #1					05217-Aug-05		OXY USA, INC.			2205548241
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message	
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0		
2005-Aug-05	19:57	105.29	6.0	12.26	199.4	0	0	0		
2005-Aug-05	19:57	128.17	6.9	11.96	201.6	0	0	0		
2005-Aug-05	19:57	119.02	6.9	11.85	203.9	0	0	0		
2005-Aug-05	19:58	109.86	6.6	11.87	206.1	0	0	0		
2005-Aug-05	19:58	109.86	6.5	11.84	208.3	0	0	0		
2005-Aug-05	19:58	114.44	6.5	11.89	210.5	0	0	0		
2005-Aug-05	19:59	119.02	6.6	12.11	212.7	0	0	0		
2005-Aug-05	19:59	123.60	6.6	12.13	214.9	0	0	0		
2005-Aug-05	19:59	119.02	6.6	11.93	217.1	0	0	0		
2005-Aug-05	20:00	114.44	6.6	11.91	219.3	0	0	0		
2005-Aug-05	20:00	119.02	6.6	11.87	221.4	0	0	0		
2005-Aug-05	20:00	123.60	6.7	11.96	223.7	0	0	0		
2005-Aug-05	20:01	123.60	6.6	12.05	225.9	0	0	0		
2005-Aug-05	20:01	123.60	6.5	12.01	228.0	0	0	0		
2005-Aug-05	20:01	128.17	6.5	12.29	230.2	0	0	0		
2005-Aug-05	20:02	100.71	5.6	12.14	211.9	0	0	0		
2005-Aug-05	20:02	96.13	5.6	12.24	213.8	0	0	0		
2005-Aug-05	20:02	105.29	5.6	12.31	215.6	0	0	0		
2005-Aug-05	20:03	105.29	5.6	12.46	217.5	0	0	0		
2005-Aug-05	20:03	82.40	4.9	12.34	219.2	0	0	0		
2005-Aug-05	20:03	86.97	4.9	12.31	220.9	0	0	0		
2005-Aug-05	20:04	86.97	4.9	12.37	222.5	0	0	0		
2005-Aug-05	20:04	82.40	4.9	12.03	224.1	0	0	0		
2005-Aug-05	20:04	77.82	4.9	12.03	225.8	0	0	0		
2005-Aug-05	20:05	54.93	3.8	12.05	227.0	0	0	0		
2005-Aug-05	20:05	54.93	3.8	12.08	228.3	0	0	0		
2005-Aug-05	20:05	59.51	3.8	12.06	229.5	0	0	0		
2005-Aug-05	20:06	54.93	3.8	11.91	230.8	0	0	0		
2005-Aug-05	20:06								Start Mixing Tail Slurry	
2005-Aug-05	20:06	68.66	3.8	12.92	232.0	0	0	0		
2005-Aug-05	20:06	68.66	3.8	12.98	232.1	0	0	0		
2005-Aug-05	20:06								Reset Total, Vol = 232.08 bbl	
2005-Aug-05	20:06	68.66	3.8	13.78	1.3	0	0	0		
2005-Aug-05	20:07	73.24	3.8	14.07	2.5	0	0	0		
2005-Aug-05	20:07	86.97	4.3	14.37	3.8	0	0	0		
2005-Aug-05	20:07	155.64	5.9	14.69	5.4	0	0	0		
2005-Aug-05	20:08	201.42	6.9	14.76	7.7	0	0	0		
2005-Aug-05	20:08	215.15	6.9	14.82	10.0	0	0	0		
2005-Aug-05	20:08	215.15	7.0	14.74	12.3	0	0	0		
2005-Aug-05	20:09	201.42	6.9	14.49	14.6	0	0	0		
2005-Aug-05	20:09	183.10	6.7	14.33	16.9	0	0	0		
2005-Aug-05	20:09	183.10	6.6	14.40	19.1	0	0	0		
2005-Aug-05	20:10	187.68	6.6	14.69	21.3	0	0	0		
2005-Aug-05	20:10	187.68	6.6	14.87	23.5	0	0	0		
2005-Aug-05	20:10	183.10	6.6	14.75	25.8	0	0	0		
2005-Aug-05	20:11	183.10	6.6	14.65	28.0	0	0	0		
2005-Aug-05	20:11	173.95	6.6	14.52	30.2	0	0	0		
2005-Aug-05	20:11	173.95	6.6	14.40	32.3	0	0	0		
2005-Aug-05	20:12	123.60	5.6	14.30	34.3	0	0	0		
2005-Aug-05	20:12	128.17	5.6	14.38	36.2	0	0	0		
2005-Aug-05	20:12	132.75	5.6	14.58	38.0	0	0	0		
2005-Aug-05	20:13	128.17	5.6	14.67	39.9	0	0	0		
2005-Aug-05	20:13	128.17	5.6	14.49	41.8	0	0	0		
2005-Aug-05	20:13	91.55	4.6	14.43	43.5	0	0	0		

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Well		Field				Service Date		Customer		Job Number
TUCKER 'D' #1						05217-Aug-05		OXY USA, INC.		2205548241
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message	
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0		
2005-Aug-05	20:14	91.55	4.6	14.29	45.0	0	0	0		
2005-Aug-05	20:14	68.66	3.3	14.44	46.2	0	0	0		
2005-Aug-05	20:14	73.24	1.3	14.91	46.9	0	0	0		
2005-Aug-05	20:15	100.71	1.3	14.92	47.3	0	0	0		
2005-Aug-05	20:15	100.71	1.3	14.78	47.8	0	0	0		
2005-Aug-05	20:15	-4.58	0.0	14.35	47.9	0	0	0		
2005-Aug-05	20:16	-4.58	0.0	14.36	47.9	0	0	0		
2005-Aug-05	20:16	-4.58	0.0	13.62	47.9	0	0	0		
2005-Aug-05	20:16	-4.58	0.0	13.33	47.9	0	0	0		
2005-Aug-05	20:17	-4.58	0.0	13.06	47.9	0	0	0		
2005-Aug-05	20:17	-4.58	0.0	11.12	47.9	0	0	0		
2005-Aug-05	20:17	0.00	0.0	10.53	47.9	0	0	0		
2005-Aug-05	20:18	0.00	0.0	10.23	47.9	0	0	0		
2005-Aug-05	20:18	91.55	5.4	8.92	48.2	0	0	0		
2005-Aug-05	20:18	54.93	5.8	8.89	50.1	0	0	0		
2005-Aug-05	20:19	41.20	5.8	8.89	52.1	0	0	0		
2005-Aug-05	20:19	54.93	5.8	8.87	54.0	0	0	0		
2005-Aug-05	20:19	50.35	5.7	8.32	55.9	0	0	0		
2005-Aug-05	20:20	54.93	5.7	8.31	57.8	0	0	0		
2005-Aug-05	20:20	59.51	5.7	8.35	59.7	0	0	0		
2005-Aug-05	20:20	59.51	5.8	8.36	61.7	0	0	0		
2005-Aug-05	20:20								Drop Top Plug	
2005-Aug-05	20:20	59.51	5.8	8.36	62.0	0	0	0		
2005-Aug-05	20:20								Start Displacement	
2005-Aug-05	20:20	50.35	5.8	8.36	62.8	0	0	0		
2005-Aug-05	20:21								End Tail Slurry	
2005-Aug-05	20:21	36.62	5.7	8.32	63.5	0	0	0		
2005-Aug-05	20:21	36.62	5.7	8.31	63.6	0	0	0		
2005-Aug-05	20:21	50.35	5.7	8.35	65.5	0	0	0		
2005-Aug-05	20:21								Reset Total, Vol = 66.73 bbl	
2005-Aug-05	20:21	36.62	5.8	8.31	66.7	0	0	0		
2005-Aug-05	20:21	41.20	5.7	8.31	0.7	0	0	0		
2005-Aug-05	20:22	50.35	5.7	8.31	2.6	0	0	0		
2005-Aug-05	20:22	68.66	5.8	8.32	4.5	0	0	0		
2005-Aug-05	20:22	73.24	5.8	8.32	6.4	0	0	0		
2005-Aug-05	20:23	64.09	5.7	8.24	8.3	0	0	0		
2005-Aug-05	20:23	86.97	5.8	8.31	10.3	0	0	0		
2005-Aug-05	20:23	86.97	5.8	8.31	12.2	0	0	0		
2005-Aug-05	20:24	105.29	5.8	8.31	14.1	0	0	0		
2005-Aug-05	20:24	100.71	5.8	8.31	16.0	0	0	0		
2005-Aug-05	20:24	109.86	5.8	8.31	17.9	0	0	0		
2005-Aug-05	20:25	114.44	5.8	8.31	19.9	0	0	0		
2005-Aug-05	20:25	114.44	5.8	8.31	21.8	0	0	0		
2005-Aug-05	20:25	123.60	5.8	8.31	23.7	0	0	0		
2005-Aug-05	20:26	137.33	5.8	8.31	25.6	0	0	0		
2005-Aug-05	20:26	146.48	5.8	8.31	27.5	0	0	0		
2005-Aug-05	20:26	160.22	5.8	8.31	29.5	0	0	0		
2005-Aug-05	20:27	169.37	5.8	8.31	31.4	0	0	0		
2005-Aug-05	20:27	173.95	5.7	8.31	33.3	0	0	0		
2005-Aug-05	20:27	178.53	5.7	8.31	35.3	0	0	0		
2005-Aug-05	20:28	192.26	5.8	8.31	37.2	0	0	0		
2005-Aug-05	20:28	187.68	5.7	8.31	39.2	0	0	0		
2005-Aug-05	20:28	205.99	5.8	8.31	41.1	0	0	0		
2005-Aug-05	20:29	224.30	5.7	8.29	43.0	0	0	0		

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Cementing Service Report

Customer OXY USA, INC.						Job Number 2205549024				
Well TUCKER 'D' 1			Location (legal) Sec 18-T34S-R33W			Schlumberger Location Perryton, TX			Job Start 2005-Aug-17	
Field		Formation Name/Type		Deviation		Bit Size 7.88 in	Well MD 6,723 ft	Well TVD 6,723 ft		
County Seward		State/Province Kansas		BHP psi	BHST 146 °F	BHCT °F	Pore Press. Gradient psi/ft			
Well Master: 0630719597		API / UWI:		Casing/Liner						
Rig Name MURFIN 20	Drilled For Gas		Service Via Land		Depth, ft 6710	Size, in 4.5	Weight, lb/ft 10.5	Grade	Thread	
Offshore Zone	Well Class New		Well Type Development		Tubing/Drill Pipe					
Drilling Fluid Type		Max. Density lb/gal	Plastic Vt: cp		Depth,	Size, in	Weight, lb/ft	Grade	Thread	
Service Line Cementing		Job Type Cem Prod Casing		Perforations/Open Hole						
Max. Allowed Tubing Pressure 2000 psi	Max. Allowed Ann. Pressure psi		WellHead Connection 4 1/2" H&SM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft	
Service Instructions Cement 4 1/2" Production Casing 345 SKS 50/50 Poz:H+2%D20+3%M117+ 5 PPS D42+5 PPS D53+0.6 %D112+ 0.25 %D65 + 0.25%D46 25 SKS for Rat/Mouse hole									Diameter in	
					Treat Down Casing	Displacement 106 bbl	Packer Type	Packer Depth ft		
					Tubing Vol. bbl	Casing Vol. 107 bbl	Annular Vol. 272 bbl	OpenHole Vol bbl		
Casing/Tubing Secured <input type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>		Casing Tools			Squeeze Job			
Lift Pressure: 800 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input checked="" type="checkbox"/>		Shoe Type: Auto-Fill	Squeeze Type			
No. Centralizers: Top Plugs: 1		Bottom Plugs: 1		Shoe Depth: 6667.28 ft	Tool Type:					
Cement Head Type: Single		Stage Tool Type:		Tool Depth: ft						
Job Scheduled For: 2005-Aug-17 6:00		Arrived on Location: 2005-Aug-17 9:30		Stage Tool Depth: ft	Tail Pipe Size: in					
		Leave Location: 2005-Aug-17 9:30		Collar Type:	Tail Pipe Depth: ft					
				Collar Depth: ft	Sqz Total Vol: bbl					
Date	Time	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal	Volume bbl	0	0	0	Message	
2005-Aug-17	7:19	-4.58	0.0	8.29	0.0	0	0	0		
2005-Aug-17	7:19					0	0	0	Start Job	
2005-Aug-17	7:19	-4.58	0.0	8.29	0.0	0	0	0		
2005-Aug-17	7:19					0	0	0	Pressure Test Lines	
2005-Aug-17	7:20	-4.58	0.0	8.29	0.0	0	0	0		
2005-Aug-17	7:20	-4.58	0.0	8.31	0.0	0	0	0		
2005-Aug-17	7:20	-4.58	0.0	8.31	0.0	0	0	0		
2005-Aug-17	7:21	-4.58	0.0	8.31	0.0	0	0	0		
2005-Aug-17	7:21	0.00	0.0	8.31	0.0	0	0	0		
2005-Aug-17	7:21	64.09	1.8	8.28	0.1	0	0	0		
2005-Aug-17	7:22	3460.68	0.5	8.27	0.6	0	0	0	RECEIVED	
2005-Aug-17	7:22	3245.53	0.0	8.27	0.6	0	0	0	SEP 01 2005	
2005-Aug-17	7:22	3140.25	0.0	8.27	0.6	0	0	0	KCC WICHITA	
2005-Aug-17	7:23	13.73	0.0	8.27	0.6	0	0	0		
2005-Aug-17	7:23	-4.58	0.0	8.27	0.6	0	0	0		
2005-Aug-17	7:23	-4.58	0.0	8.27	0.6	0	0	0		
2005-Aug-17	7:24	64.09	0.7	8.27	0.7	0	0	0		
2005-Aug-17	7:24	224.30	3.3	8.26	1.4	0	0	0		
2005-Aug-17	7:24	242.61	4.1	8.28	2.6	0	0	0		
2005-Aug-17	7:25	233.46	4.1	8.29	4.0	0	0	0		
2005-Aug-17	7:25	219.73	4.3	8.29	5.4	0	0	0		
2005-Aug-17	7:25	210.57	4.5	8.29	6.9	0	0	0		

Well		Field			Service Date		Customer			Job Number
TUCKER 'D' #1					05229-Aug-17		OXY USA, INC.			2205549024
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message	
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0		
2005-Aug-17	7:26	233.46	4.5	8.29	8.4	0	0	0		
2005-Aug-17	7:26	201.42	4.5	8.29	9.9	0	0	0		
2005-Aug-17	7:26	228.88	4.5	8.31	11.4	0	0	0		
2005-Aug-17	7:27	219.73	4.5	8.31	12.9	0	0	0		
2005-Aug-17	7:27	224.30	4.5	8.31	14.4	0	0	0		
2005-Aug-17	7:27	238.04	4.5	8.31	15.9	0	0	0		
2005-Aug-17	7:28	242.61	4.5	8.31	17.4	0	0	0		
2005-Aug-17	7:28	247.19	4.5	8.31	18.9	0	0	0		
2005-Aug-17	7:28	238.04	4.5	8.31	20.4	0	0	0		
2005-Aug-17	7:29	265.50	4.5	8.28	22.0	0	0	0		
2005-Aug-17	7:29	73.24	0.0	8.28	22.6	0	0	0		
2005-Aug-17	7:29	54.93	0.0	8.28	22.6	0	0	0		
2005-Aug-17	7:30	-4.58	0.0	8.28	22.6	0	0	0		
2005-Aug-17	7:30	-4.58	0.0	8.28	22.6	0	0	0		
2005-Aug-17	7:30	-4.58	0.0	8.28	22.6	0	0	0		
2005-Aug-17	7:31	-4.58	0.0	8.31	22.6	0	0	0		
2005-Aug-17	7:31	-4.58	0.0	9.14	22.6	0	0	0		
2005-Aug-17	7:31	-4.58	0.0	9.62	22.6	0	0	0		
2005-Aug-17	7:31								Start Pumping Wash	
2005-Aug-17	7:31	-4.58	0.0	9.67	22.6	0	0	0		
2005-Aug-17	7:31								End Wash	
2005-Aug-17	7:31	-4.58	0.0	10.28	22.6	0	0	0		
2005-Aug-17	7:31								Start Cement Slurry	
2005-Aug-17	7:31	-4.58	0.0	10.39	22.6	0	0	0		
2005-Aug-17	7:31	-4.58	0.0	10.50	22.6	0	0	0		
2005-Aug-17	7:31								Reset Total, Vol = 22.59 bbl	
2005-Aug-17	7:32	-4.58	0.0	11.27	0.0	0	0	0		
2005-Aug-17	7:32	-4.58	0.0	12.08	0.0	0	0	0		
2005-Aug-17	7:32	-4.58	0.0	12.75	0.0	0	0	0		
2005-Aug-17	7:33	-4.58	0.0	13.33	0.0	0	0	0		
2005-Aug-17	7:33	-4.58	0.0	13.84	0.0	0	0	0		
2005-Aug-17	7:33	-4.58	0.0	14.14	0.0	0	0	0		
2005-Aug-17	7:34								Reset Total, Vol = 0.00 bbl	
2005-Aug-17	7:34	-4.58	0.0	14.40	0.0	0	0	0		
2005-Aug-17	7:34	-4.58	0.0	14.40	0.0	0	0	0		
2005-Aug-17	7:34	77.82	0.0	14.42	0.0	0	0	0		
2005-Aug-17	7:34	73.24	0.0	14.42	0.0	0	0	0		
2005-Aug-17	7:35	73.24	0.0	14.36	0.0	0	0	0		
2005-Aug-17	7:35	68.66	0.0	14.12	0.0	0	0	0		
2005-Aug-17	7:35	-9.16	0.0	13.93	0.0	0	0	0		
2005-Aug-17	7:36	-4.58	0.0	13.93	0.0	0	0	0		
2005-Aug-17	7:36	-4.58	0.0	13.82	0.0	0	0	0		
2005-Aug-17	7:36	-4.58	0.0	13.70	0.0	0	0	0		
2005-Aug-17	7:37	-4.58	0.0	13.65	0.0	0	0	0		
2005-Aug-17	7:37	-4.58	0.0	13.68	0.0	0	0	0		
2005-Aug-17	7:37	-4.58	0.0	13.55	0.0	0	0	0		
2005-Aug-17	7:38	-4.58	0.0	13.55	0.0	0	0	0		
2005-Aug-17	7:38	-4.58	0.0	13.62	0.0	0	0	0		
2005-Aug-17	7:38	-4.58	0.0	13.60	0.0	0	0	0		
2005-Aug-17	7:39	-4.58	0.0	13.49	0.0	0	0	0		
2005-Aug-17	7:39	-4.58	0.0	13.46	0.0	0	0	0		
2005-Aug-17	7:39	64.09	0.0	13.36	0.0	0	0	0		
2005-Aug-17	7:40	59.51	0.0	13.34	0.0	0	0	0		
2005-Aug-17	7:40	82.40	0.0	13.30	0.0	0	0	0		

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Well		Field			Service Date		Customer			Job Number
TUCKER 'D' #1					05229-Aug-17		OXY USA, INC.			2205549024
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message	
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0		
2005-Aug-17	7:40	82.40	0.0	13.32	0.0	0	0	0		
2005-Aug-17	7:41	-9.16	0.0	13.27	0.0	0	0	0		
2005-Aug-17	7:41	-4.58	0.0	13.29	0.0	0	0	0		
2005-Aug-17	7:41	-4.58	0.0	12.95	0.0	0	0	0		
2005-Aug-17	7:42	-4.58	0.0	11.51	0.0	0	0	0		
2005-Aug-17	7:42	0.00	0.0	11.18	0.0	0	0	0		
2005-Aug-17	7:42	0.00	0.0	11.28	0.0	0	0	0		
2005-Aug-17	7:43	0.00	0.0	11.37	0.0	0	0	0		
2005-Aug-17	7:43	0.00	0.0	11.40	0.0	0	0	0		
2005-Aug-17	7:43	0.00	0.0	11.44	0.0	0	0	0		
2005-Aug-17	7:44	0.00	0.0	11.46	0.0	0	0	0		
2005-Aug-17	7:44	0.00	0.0	11.49	0.0	0	0	0		
2005-Aug-17	7:44								End Cement Slurry	
2005-Aug-17	7:44	0.00	0.0	11.50	0.0	0	0	0		
2005-Aug-17	7:44	0.00	0.0	11.50	0.0	0	0	0		
2005-Aug-17	7:44								Start Mixing Tail Slurry	
2005-Aug-17	7:44	0.00	0.0	11.50	0.0	0	0	0		
2005-Aug-17	7:45	45.78	0.0	11.87	0.0	0	0	0		
2005-Aug-17	7:45	448.61	4.6	15.47	0.7	0	0	0		
2005-Aug-17	7:45	444.03	5.6	15.49	2.4	0	0	0		
2005-Aug-17	7:46	297.55	5.5	14.17	4.2	0	0	0		
2005-Aug-17	7:46	260.92	5.5	13.66	6.0	0	0	0		
2005-Aug-17	7:46	247.19	5.5	13.76	7.9	0	0	0		
2005-Aug-17	7:47	196.84	5.5	13.85	9.7	0	0	0		
2005-Aug-17	7:47	169.37	5.6	13.76	11.6	0	0	0		
2005-Aug-17	7:47	141.91	5.6	13.74	13.4	0	0	0		
2005-Aug-17	7:48	137.33	5.6	13.89	15.3	0	0	0		
2005-Aug-17	7:48	109.86	5.6	13.95	17.1	0	0	0		
2005-Aug-17	7:48	105.29	5.6	13.95	19.0	0	0	0		
2005-Aug-17	7:49	91.55	5.6	13.95	20.9	0	0	0		
2005-Aug-17	7:49	105.29	5.6	14.16	22.7	0	0	0		
2005-Aug-17	7:49	123.60	5.6	14.11	24.6	0	0	0		
2005-Aug-17	7:50	123.60	5.9	14.04	26.5	0	0	0		
2005-Aug-17	7:50	123.60	5.9	13.93	28.5	0	0	0		
2005-Aug-17	7:50	132.75	5.9	13.88	30.4	0	0	0		
2005-Aug-17	7:51	141.91	6.2	13.81	32.5	0	0	0		
2005-Aug-17	7:51	132.75	6.3	13.71	34.5	0	0	0		
2005-Aug-17	7:51	114.44	5.9	13.60	36.6	0	0	0		
2005-Aug-17	7:52	119.02	5.9	13.52	38.6	0	0	0		
2005-Aug-17	7:52	109.86	5.9	13.46	40.5	0	0	0		
2005-Aug-17	7:52	100.71	6.0	13.45	42.5	0	0	0		
2005-Aug-17	7:53	64.09	4.4	13.38	44.2	0	0	0		
2005-Aug-17	7:53	64.09	4.4	13.24	45.6	0	0	0		
2005-Aug-17	7:53	119.02	5.3	14.18	47.1	0	0	0		
2005-Aug-17	7:54	91.55	5.4	14.70	48.9	0	0	0		
2005-Aug-17	7:54	137.33	6.0	14.81	50.6	0	0	0		
2005-Aug-17	7:54	151.06	6.0	14.62	52.5	0	0	0		
2005-Aug-17	7:55	151.06	6.0	14.15	54.5	0	0	0		
2005-Aug-17	7:55	119.02	5.8	13.77	56.5	0	0	0		
2005-Aug-17	7:55	119.02	6.0	13.62	58.4	0	0	0		
2005-Aug-17	7:56	105.29	6.0	13.54	60.4	0	0	0		
2005-Aug-17	7:56	114.44	5.8	13.48	62.4	0	0	0		
2005-Aug-17	7:56	109.86	5.8	13.52	64.3	0	0	0		
2005-Aug-17	7:57	119.02	5.8	13.68	66.2	0	0	0		

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Well		Field			Service Date		Customer		Job Number
TUCKER 'D' #1					05229-Aug-17		OXY USA, INC.		2205549024
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0	
2005-Aug-17	7:57	119.02	5.8	13.77	68.2	0	0	0	
2005-Aug-17	7:57	119.02	5.8	13.85	70.1	0	0	0	
2005-Aug-17	7:58	105.29	5.8	13.82	72.0	0	0	0	
2005-Aug-17	7:58	105.29	5.8	13.77	73.9	0	0	0	
2005-Aug-17	7:58	114.44	5.8	13.77	75.9	0	0	0	
2005-Aug-17	7:59	109.86	5.8	13.79	77.8	0	0	0	
2005-Aug-17	7:59	105.29	5.8	13.77	79.7	0	0	0	
2005-Aug-17	7:59	109.86	5.8	13.82	81.6	0	0	0	
2005-Aug-17	8:00	114.44	5.8	13.88	83.6	0	0	0	
2005-Aug-17	8:00	119.02	5.8	13.84	85.5	0	0	0	
2005-Aug-17	8:00	96.13	5.8	13.82	87.4	0	0	0	
2005-Aug-17	8:01	114.44	5.8	13.80	89.3	0	0	0	
2005-Aug-17	8:01	100.71	5.8	13.82	91.3	0	0	0	
2005-Aug-17	8:01	114.44	5.8	13.84	93.2	0	0	0	
2005-Aug-17	8:02	114.44	5.8	13.84	95.1	0	0	0	
2005-Aug-17	8:02	128.17	5.8	13.80	97.1	0	0	0	
2005-Aug-17	8:02	100.71	5.8	13.76	99.0	0	0	0	
2005-Aug-17	8:03	173.95	7.0	13.74	101.1	0	0	0	
2005-Aug-17	8:03	178.53	7.0	13.67	103.5	0	0	0	
2005-Aug-17	8:03	173.95	7.0	13.60	105.8	0	0	0	
2005-Aug-17	8:04	178.53	7.0	13.88	108.2	0	0	0	
2005-Aug-17	8:04	100.71	7.0	13.82	110.5	0	0	0	
2005-Aug-17	8:04	-9.16	0.3	13.69	111.7	0	0	0	
2005-Aug-17	8:04								Reset Total, Vol = 111.70 bbl
2005-Aug-17	8:04								End Tail Slurry
2005-Aug-17	8:04	-9.16	0.0	13.65	0.0	0	0	0	
2005-Aug-17	8:04								Drop Top Plug
2005-Aug-17	8:04								Start Displacement
2005-Aug-17	8:04	-4.58	0.0	13.63	0.0	0	0	0	
2005-Aug-17	8:05	-9.16	0.0	13.65	0.0	0	0	0	
2005-Aug-17	8:05	-13.73	0.0	13.61	0.0	0	0	0	
2005-Aug-17	8:05	-13.73	0.0	12.69	0.0	0	0	0	
2005-Aug-17	8:06	-13.73	0.0	11.27	0.0	0	0	0	
2005-Aug-17	8:06	-13.73	0.0	10.65	0.0	0	0	0	
2005-Aug-17	8:06	-4.58	0.0	10.28	0.0	0	0	0	
2005-Aug-17	8:07	41.20	0.0	9.21	0.0	0	0	0	
2005-Aug-17	8:07	50.35	0.0	9.05	0.0	0	0	0	
2005-Aug-17	8:07	54.93	0.0	9.07	0.0	0	0	0	
2005-Aug-17	8:08	54.93	0.4	9.05	0.0	0	0	0	
2005-Aug-17	8:08	132.75	4.7	8.80	1.4	0	0	0	
2005-Aug-17	8:08	123.60	4.7	8.35	3.0	0	0	0	
2005-Aug-17	8:09	192.26	6.0	8.23	4.6	0	0	0	
2005-Aug-17	8:09	64.09	3.8	8.23	6.4	0	0	0	
2005-Aug-17	8:09	-4.58	0.0	8.31	7.0	0	0	0	
2005-Aug-17	8:10	-4.58	0.0	8.32	7.0	0	0	0	
2005-Aug-17	8:10	-4.58	0.0	8.32	7.0	0	0	0	
2005-Aug-17	8:10	54.93	5.9	8.31	7.8	0	0	0	
2005-Aug-17	8:11	50.35	6.4	8.31	9.9	0	0	0	
2005-Aug-17	8:11	41.20	6.5	8.31	12.0	0	0	0	
2005-Aug-17	8:11	45.78	6.5	8.30	14.2	0	0	0	
2005-Aug-17	8:12	45.78	6.5	8.30	16.4	0	0	0	
2005-Aug-17	8:12	50.35	6.5	8.30	18.5	0	0	0	
2005-Aug-17	8:12	45.78	6.5	8.30	20.7	0	0	0	
2005-Aug-17	8:13	45.78	6.5	8.30	22.9	0	0	0	

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DEC 01 2005
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Well			Field		Service Date		Customer			Job Number
TUCKER 'D' #1					05229-Aug-17		OXY USA, INC.			2205549024
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message	
		24 hr clock psi	bbl/min	lb/gal	bbl	0	0	0		
2005-Aug-17	8:13	45.78	6.5	8.30	25.0	0	0	0		
2005-Aug-17	8:13	41.20	6.5	8.30	27.2	0	0	0		
2005-Aug-17	8:14	41.20	6.5	8.30	29.4	0	0	0		
2005-Aug-17	8:14	41.20	6.5	8.30	31.5	0	0	0		
2005-Aug-17	8:14	45.78	6.5	8.30	33.7	0	0	0		
2005-Aug-17	8:15	45.78	6.6	8.30	35.9	0	0	0		
2005-Aug-17	8:15	45.78	6.5	8.30	38.0	0	0	0		
2005-Aug-17	8:15	45.78	6.5	8.30	40.2	0	0	0		
2005-Aug-17	8:16	45.78	6.5	8.30	42.4	0	0	0		
2005-Aug-17	8:16	45.78	6.5	8.30	44.5	0	0	0		
2005-Aug-17	8:16	41.20	6.5	8.30	46.7	0	0	0		
2005-Aug-17	8:17	45.78	6.5	8.30	48.9	0	0	0		
2005-Aug-17	8:17	45.78	6.5	8.30	51.0	0	0	0		
2005-Aug-17	8:17	45.78	6.5	8.30	53.2	0	0	0		
2005-Aug-17	8:18	45.78	6.5	8.30	55.4	0	0	0		
2005-Aug-17	8:18	45.78	6.6	8.30	57.6	0	0	0		
2005-Aug-17	8:18	45.78	6.6	8.30	59.8	0	0	0		
2005-Aug-17	8:19	45.78	6.5	8.30	51.5	0	0	0		
2005-Aug-17	8:19	45.78	6.5	8.30	53.7	0	0	0		
2005-Aug-17	8:19	45.78	6.5	8.30	55.9	0	0	0		
2005-Aug-17	8:20	45.78	6.5	8.30	58.1	0	0	0		
2005-Aug-17	8:20	45.78	6.6	8.30	60.3	0	0	0		
2005-Aug-17	8:20	45.78	6.6	8.30	62.5	0	0	0		
2005-Aug-17	8:21	187.68	6.7	8.30	64.6	0	0	0		
2005-Aug-17	8:21	86.97	6.5	8.30	66.8	0	0	0		
2005-Aug-17	8:21	141.91	6.5	8.30	69.0	0	0	0		
2005-Aug-17	8:22	173.95	6.5	8.30	71.2	0	0	0		
2005-Aug-17	8:22	219.73	6.5	8.30	73.4	0	0	0		
2005-Aug-17	8:22	251.77	6.6	8.30	75.6	0	0	0		
2005-Aug-17	8:23	306.70	6.6	8.30	77.8	0	0	0		
2005-Aug-17	8:23	357.05	6.6	8.30	79.9	0	0	0		
2005-Aug-17	8:23	398.25	6.6	8.30	82.1	0	0	0		
2005-Aug-17	8:24	439.45	6.6	8.30	84.3	0	0	0		
2005-Aug-17	8:24	476.07	6.6	8.30	86.5	0	0	0		
2005-Aug-17	8:24	531.00	6.6	8.30	88.7	0	0	0		
2005-Aug-17	8:25	563.05	6.6	8.30	90.9	0	0	0		
2005-Aug-17	8:25	613.40	6.6	8.30	93.1	0	0	0		
2005-Aug-17	8:25	659.18	6.7	8.30	95.3	0	0	0		
2005-Aug-17	8:26	695.80	6.7	8.30	97.6	0	0	0		
2005-Aug-17	8:26	759.88	6.7	8.30	99.8	0	0	0		
2005-Aug-17	8:26	663.75	6.5	8.30	102.0	0	0	0		
2005-Aug-17	8:27	695.80	2.8	8.30	103.1	0	0	0		
2005-Aug-17	8:27	709.53	2.8	8.30	104.0	0	0	0		
2005-Aug-17	8:27	700.38	2.8	8.30	104.9	0	0	0		
2005-Aug-17	8:28	737.00	2.8	8.30	105.8	0	0	0		
2005-Aug-17	8:28	750.73	2.8	8.30	106.8	0	0	0		
2005-Aug-17	8:28	773.62	2.8	8.30	107.7	0	0	0		
2005-Aug-17	8:29	787.35	2.8	8.30	108.6	0	0	0		
2005-Aug-17	8:29	810.24	2.8	8.30	109.6	0	0	0		
2005-Aug-17	8:29	819.39	2.8	8.30	110.5	0	0	0		
2005-Aug-17	8:30	1304.62	1.2	8.30	111.4	0	0	0		
2005-Aug-17	8:30	1359.55	0.0	8.30	111.4	0	0	0		
2005-Aug-17	8:30	1382.44	0.0	8.30	111.4	0	0	0		
2005-Aug-17	8:31	1396.17	0.0	8.30	111.4	0	0	0		

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Well		Field			Service Date		Customer		Job Number	
TUCKER 'D' #1					05229-Aug-17		OXY USA, INC.		2205549024	
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message	
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0		
2005-Aug-17	8:31								Bump Top Plug	
2005-Aug-17	8:31								End Displacement	
2005-Aug-17	8:31	1217.65	0.0	8.30	111.4	0	0	0		
2005-Aug-17	8:31	1039.12	0.0	8.30	111.4	0	0	0		
2005-Aug-17	8:31	297.55	0.0	8.30	111.4	0	0	0		
2005-Aug-17	8:32	-13.73	0.0	8.30	111.4	0	0	0		
2005-Aug-17	8:32	-9.16	0.0	8.30	111.4	0	0	0		
2005-Aug-17	8:32	-9.16	0.0	8.30	111.4	0	0	0		
Post Job Summary										
Average Pump Rates, bpm					Volume of Fluid Injected, bbl					
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2			
4			8	88						
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density				
2000		150	1300		bbl	lb/gal				
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface? Volume bbl <input type="checkbox"/> Washed Thru Perfs To ft						
%	88 bbl	106 bbl	°F							
Customer or Authorized Representative			Schlumberger Supervisor				<input type="checkbox"/> CirculationLost <input checked="" type="checkbox"/> Job Completed			
Willimon, Wes			Hulsey, Jason							

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