

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE RIGHT NAL

Operator: License # 30717	API No. 15 - 195-22, 237-00-00
Name: DOWNING-NELSON OIL CO., INC.	100 E of Trego
Address: P.O. Box 372 City/State/Zip: Hays, KS 67601 RECEIVED	100 E OI -NW -NE - NW Sec. 29 Twp. 13 S. R. 21W East X West 330 feet from (N) (circle one) Line of Section
Purchaser: NCRA MAR 0 4 2004	1760 feet from 6 / W (circle one) Line of Section
Operator Contact Person: Ron Nelson	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 628-3449 KCC WICHITA	(circle one) NE SE (NW) SW
Contractor: Name: Discovery Drilling Co., Inc. License: 31548	Lease Name: Honas Well #: 1-29 Field Name: Wildcat - unnamed
Wellsite Geologist: Ron Nelson	Producing Formation: LKC
Designate Type of Completion:	Elevation: Ground: 2358 Kelly Bushing: 2366
X New Well Re-Entry Workover	Total Depth: 4250 Plug Back Total Depth:
X Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 223.56 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1766
Operator:	feet depth to Surface w/ 180 sx cmt.
Well Name:	(10sks In Mouse Hole)(15sks In Rat Hole)
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 13,000 ppm Fluid volume 320 bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
9/24/03 9/30/03 10/1/03 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	Lease Name: License No.: Quarter Sec Twp S. R East West County: Docket No.:
	and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Kon Nelson	KCC Office Use ONLY
Title: President Date: 3-3-04	Letter of Confidentiality Attached
Subscribed and sworn to before me this day of	If Denied, Yes Date:
	Wireline Log Received
Notary Public: Juis A. Dul	Geologist Report Received
Date Commission Expires: 8-3-05	

CHRIS A DREILING NOTARY PUBLIC STATE OF KANSAS My Appt Expires 8-31-05

X

Operator Name:D	OWN ING-NELS	SON OIL	CO.,]	INC. Les	se Name:	HONAS		_ Well #:1	-29
Sec. 29 Twp. 1					inty:	Trego		-, v v OII # .	
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid recon Electric Wireline Logs a	and closed, flowing /ery, and flow rate:	i and shut-in s if gas to su	ı pressures ırface test,	s, whether along wit	r shut-in pre	essure reached :	static level hydro	static proceur	ee hottom holo
Drill Stem Tests Taken (Attach Additional Sh	neets)	X Yes	No		_k_	og Formatio	on (Top), Depth a	nd Datum	Sample
Samples Sent to Geolo	gical Survey	Yes	 ₩ No		Nam		-	Тор	Datum
Cores Taken		Yes	▼ No		Top A Base			1772 +59: 1816 +55(
Electric Log Run (Submit Copy)		X Yes			Topek	a	3	3455 -106 3686 -132	39
List All E. Logs Run:			•		Toron			3705 –13.	
ONL/GR,I	DIL,Microlog,S	Bonic	1		LKC BKC Marma Congle	omerate	3 3 4 4	8721 –135 8964 –159 1066 –170 1160 –179	55 98 00 94
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Purpose of String	Size Hole Drilled	Size C Set (Ir	Casing n O.D.)		Veight os. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface Pipe	12 1	8 5	/8	20)	223.56	Common	150	2%Ge1&3%CC
Production St.	7 7/8	5 <u>1</u>	+	14		4240.18	EA/2	150	
			-		DV I	'ool @ 176	6 SMDC	180	
		Α	DDITIONA	L CEMEN	TING / SQU	EEZE RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of	Cement	#Sac	ks Used		Type and Pe	rcent Additives	
Shots Per Foot	PERFORATIO Specify F	N RECORD ootage of Eac	- Bridge Plu h Interval Pe	igs Set/Typerforated	ю		ture, Shot, Cement Sount and Kind of Mate		j Depth
4	3898-3904					500 gal M	A - 1500 g	al. 15% NE	E 3898
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No		
Date of First, Resumerd Pr	•	hr. Pi	roducing Me	thod		[].		Parameter 1	
11-01-03			-		Flowing	_X Pumping	Gas Lift	Other	(Explain)
Estimated Production Per 24 Hours		bls.	Gas	Mcf	Water	r Bbl		s-Oil Ratio	Gravity
Disposition of Gas	METHOD OF CO	MPLETION	0		0	Production Interve	<u>0/10</u> al	0	24
Vented Sold [Used on Lease		Open Hole Other (Spec	X Pe	erf. D	ually Comp. [Commingled		

ALLIED CEMENTING CO., INC ੴ P.O. BOX 31 **RUSSELL, KANSAS 67665** TWP. ON LOCATION SEC. JOBANISH) **RANGE** CALLED OUT JOB START DATE 9-74-03 COUNTY STATE RIGH 35 ZW WELL# 1-29 LOCATION LEASE HONAS OLD OR NEW (Circle one) DISCOVERY #1 **OWNER** CONTRACTOR TYPE OF JOB T.D. ZZ4 **CEMENT** HOLE SIZE 858 AMOUNT ORDERED 150 COM 336CCZBCE **CASING SIZE** DEPTH 224 **TUBING SIZE DEPTH** DRILL PIPE **DEPTH DEPTH** @ 745 PRES. MAX **MINIMUM** COMMON_ MEAS. LINE **SHOE JOINT POZMIX** CEMENT LEFT IN CSG. 10-15 GEL. PERFS. **CHLORIDE** (a) 13/4 RBL **DISPLACEMENT @ @ EQUIPMENT** @ @ CEMENTER _ MARK **PUMP TRUCK** 345 MAVE HELPER HANDLING 150 **BULK TRUCK** MILEAGE_ 222 CARY **DRIVER BULK TRUCK** RECEIVED тотаL <u>1725</u> **DRIVER** MAR 2 2 2004 **REMARKS: SERVICE** KCC WICHITA DEPTH OF JOB (EMENT CARO PUMP TRUCK CHARGE EXTRA FOOTAGE @ 350 MILEAGE PLUG <u>848 wood</u> @ @ **@** TOTAL 705 = CHARGE TO: DOWNING - NELSON FLOAT EQUIPMENT STREET _____ _____STATE CITY____ @ @ @ @ To Allied Cementing Co., Inc. TOTAL _

TOOL

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

TAX ___

TOTAL CHARGE __

DISCOUNT -

nomas ALM

PRINTED NAME

_____ IF PAID IN 30 DAYS

	VIF vices, 1			CHARGE TO: ADDRESS CITY, STATE,	Ω	DDE	g Son				ECEIVED.	IR 2 2 2004	Economic	Nº .	6 (0 2 8	
SERVICE COCATIONS 1. Hays, is 2. O		WELL/PROJECT N /-2 TICKET TYPE SERVICE SALES	9 ONTRAC	TOR		ma <u>s</u>	COUNTY/PARISH RIG NAME/NO.	s	HIPPED	CITY DELIVERED	in the same of the	A R	Y	DATE 10-1-03 ORDER NO.		DWNER Scime	
4. RE LERRY LOCATION		WELL TYPE O:/ NVOICE INSTRUC)iscours We	LL CAT Deve	legeny JOB	PURPOSE Cont. 5'13" Prach		IA 17	Locator WELL PERM	IT NO.			WELL LOCATION			
PRICE REFERÊNCE	SECONDARY PART N		LOC	ACCOUNTING ACCT	DF		DESCRIPTION			QTY.	U/M	QTY.	l um	UNIT PRICE		AMOUN	ır
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LEGAL TERMS: Co the terms and conditi but are not limited to	ions on the reve	rse side hereo	fwhich	include,		REMIT PAYMENT TO: SURVI OUR EQUIPMENT PI WITHOUT BREAKDO				RFORMED WN?	AGRE	DECIDE	DIS- D AGRE	PAGE TOTA	AL	9,198	
but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions. MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY DY GOODS						SWIFT SERVICES, INC. WE UNDERSTOOD A MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT				UT DELAY?							
Ion Al						P.O. BOX 466 NESS CITY, KS 67560 WE OPERATED THE AND PERFORMED JC CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED								TAX		354	98
		CUSTOMER	<u> </u>	A.M. P.M. TANCE OF	785-798-2300				☐ YES ☐ NO MER DID NOT WISH TO RESPOND				TOTAL		9553	44	
	B. Lylu	(Q)		APPRO	VAL		norday gonio	meages receip		iaterials and	services	isted on th	ns ticket.		(Thank Y	ou!



PO Box 466 Ness City, KS 67560

TICKET CONTINUATION

TICKET
No. 6028

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				85-798-23	00	howning +	Velon	WELL, Henas	*/.	29	DA	TE 10-1-03	3	PAGE	<u>5</u>
	PRICE REFERENCE	SECONDARY REFERE PART NUMBER		ACCOUNTING ACCT	DF. TIME	CUSTOMER DESCRIPTION OF THE COUNTY OF THE CO	IPTION	QTY.		QTY,	UNA	UNIT PRICE		AMOUN	п
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ER			WELL NO.		LEASE /		vices, Inc. ORIGINAL DATE 10-1-0	3 PAGI
ART	in + Nelix		1-5	PUMPS	Ho	URE (PSI)	JOB TYPE String TICKET NO.	
NO.	TIME	RATE (BPM)	VOLUME (BBD) (GAL)		TUBING	CASING	DESCRIPTION OF OPERATION AND MATERIALS	
	0300						on Loc	
,	- 67.0		<u> </u>				Rig Laying down D.P.	
	0530						Start in hole with 51/5" 14 # Csg.	î.
							Cent. on #1 =3 #5, #7, #10 #13 #	્કુ
-			1			_	Basker on #59	
	0700						D.U. on top #59 @ 1766'	·
T-1	0720						Deep Brell	-
							Circulore + Rotate Cag.	****
	0750						Plug Marie hole + Pax Hole	
	`		12				Kimp 500gal Med Histo	
						_	Pump 2055 Die Flest	
			70				Mix 150sB EAZ CA	
	· ·		36				trinichal mixely	
	02.0						weish pour p & blue	
	0810						Displace shot off Play 5434 Had 4954 mud	
	0020							
	<u>0830</u>		103			1200	Plug down 1200ps 1 tolding	
							Release press. Float Hold	
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