Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30717	API No. 15 - 195-22, 239-00-00
Address: P.O. Box 372	90 S& 160 W of SESec. 28 Twp. 13 S. R. 21W East XWest
City/State/Zip: Hays, KS 67601 RECEIVED	1230 feet from (S) (circle one) Line of Section
Durch and a second a	820 feet from (E) (circle one) Line of Section
Operator Contact Person: Ron Nelson MAR 0 4 2004	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 628-3449 KCC WICHITA	/3
Contractor: Name: Discovery Drilling Co., Inc.	Lease Name: Sherfick Well #: 1-28
License: 31548	Field Name: Wildcat-unnamed
Wellsite Geologist: Ron Nelson	Producing Formation: Conglomerate Sand
Designate Type of Completion:	Elevation: Ground: 2322 Kelly Bushing: 2330
X New Well Re-Entry Workover	Total Depth: 4150 Plug Back Total Depth:
X Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 223.13 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1673
Operator:	feet depth to Surface w/ 180 sx cmt.
Well Name:	(10sks In Mouse Hole) (15sks In Rat Hole)
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALT #2 KJR 5/24/07 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 15,000 ppm Fluid volume 320 bbls
Plug Back Plug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	
Other (SWD or Enhr.?) Docket No	Operator Name:
10/2/03 10/9/03 10/9/03	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of the spud date.	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation promulgated to regulation promulgated to regulation promulgated to regulations promulgated to regulations promulgated to regulations.	ate the oil and gas industry have been fully complied with and the statements
Signature: Kon helsen	KCC Office Use ONLY
Title: PIESIDENT Date: 3-3-04	Letter of Confidentiality Attached
Subscribed and sworn to before me this 3 day of MARCH	If Denied, Yes Date:
<u>√6 2004</u>	Wireline Log Received
Notary Public: This of Mily	Geologist Report Received UIC Distribution
Date Commission Expires: 83/-05	

CHRIS A DREILING NOTARY PUBLIC STATE OF KANSAS My Appt Exp res 8-31-05

X

•	OMINTING-INETIS	ON OTT C	J., INC	Lease	Name:	SHERFICE	Κ	_ Well #:	1–28				
Sec28_ Twp1	3 s. n. 21W	East [West	County	:	Trego							
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs	overy, and flow rate	g and snut-in is if gas to sur	pressures, face test, a	whether sh Ilong with fi	ut-in nr	essure reached	etatic loval budea	atatia avaaa					
Drill Stem Tests Taker	-	X Yes	□No		Σľ	.og Formatio	on (Top), Depth a	nd Datum	Sample				
Samples Sent to Geo	logical Survey	Yes	∖XNo		Nam			Тор	Datum				
Cores Taken		Yes	XNo			Anhy.		1704 =626					
Electric Log Run (Submit Copy)		X Yes	No		Base Tops Heek	eka	174 339	94 – 10	64				
List All E. Logs Run:					Toro		352 364						
			:		LKC		366						
			1			naton	399						
CDNL/G	R,DIL,Sonic,Mi	.crolog				rokee sand uckle	406						
			 				408	38 –17.	58				
		Report all	1	RECORD onductor, sur	[X] No face, inte	ew Used ermediate, producti	ion etc						
Purpose of String	Size Hole	Size Ca	sing	Weig	ht	Setting	Type of	# Sacjs	Type and Percent				
Surface Pipe	Drilled		o.d.) 8	Lbs./	Ft.	Depth 223.13	Common	Used 150	Additives 2%Ge1&3%CC				
Production St	7 7/8	5 1 / ₂		14	***************************************	4141.52		150	2-6GE1&3-6CC				
				DV 1	 '00'	@ 1673	SMDC	180					
		ΑΓ	DITIONAL	·		JEEZE RECORD	DIADC	100					
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of C		#Sacks I		Type and Percent Additives							
Plug Back TD Plug Off Zone													
Shots Per Foot	PERFORATION Specify F	ON RECORD - Footage of Each	Bridge Plug Interval Perf	s Set/Type orated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)								
4	4068-4080								Depth				
TUBING RECORD	Size 2 3/8"	Set At		Packer At		Liner Run	Yes X No						
Date of First, Resumerd I		4145 nhr. Pro	ducing Meth	p	Flowing			П о					
Estimated Production	Oil E	Bbls.	Gas N						r (Explain)				
Per 24 Hours	12	İ	Jao P	Acf	Wate	r Bbl		s-Oil Ratio	Gravity				
Disposition of Gas	METHOD OF CO			0	0	Production Interve	O/ <u>1</u> al	.00	42				
Vented Sold	Used on Lease		pen Hole Other <i>(Specif</i>)	∑ Perf.	D	ually Comp.	Commingled	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -					

ALLIED CEMENTING CO., INC. URIGHNAL

SERVICE POINT:

TO P.O. BOX 31 RUSSELL, KANSAS 67665

<i>-</i>							
DATE 10/2/03	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
Sherfick LEASE HOP	WELL#	1.20	LOCATION D	ya 55		COUNTY	STATE
OLD OR NEW (Ci			BOOMION VICTOR	3-05		Trago	1 773
old on Abity of					term communication and the state of the stat		•
CONTRACTOR	Dis	cover	y # 1	OWNER			•
TYPE OF JOB	500 fc	ce					1 2
HOLE SIZE /	244 -	T.D	. 224	CEMENT			•
CASING SIZE &	15/8 "	DEI	PTH 223	_ AMOUNT OF	RDERED <u>/ら</u>	O CON	1 3 d 2
TUBING SIZE			PTH				
DRILL PIPE		DEI	PTH				
TOOL		DEI	PTH				
PRES. MAX	***	MIN	NIMUM	_ COMMON	150	_@ <u> </u>	1677 5€
MEAS. LINE			DE JOINT	_ POZMIX		@	
CEMENT LEFT IN	VCSG.	10-		_ GEL	3	@ <u>700</u>	30 00
PERFS.				_ CHLORIDE _		@ <u>3694</u>	
DISPLACEMENT		14136	ì			@	
	EQU	IPMENT		****		_@	
•	•					_@	
PUMP TRUCK	CEMENTI	ER Pag	(n \			@	
- m - 4	HELPER			WARRENCHARPER IN 18 18 INCREMENTATION CONTRACTOR & CHI			
BULK TRUCK	LILLLI LIK	<u> </u>	ane :	- HANDLING_		@ 145	172 5º
	DRIVER	Co	~	MILEAGE	54/5	Y Imile	30000
BULK TRUCK				RECEI	/En	\ /	
	DRIVER		1 1114	B & Kones Can Brown II	V Loss Last	TOTAI	J725 €
,			Angles () and () place where the contract of t	MAR 2 2	2004		/
	-			6-18-217 2			
	KEN	AARKS:	· ·	KCC WIC	CHITA SERVI	CE	
		THE SECOND TO COMMENT AND THE PROPERTY A					,
	TO NO. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10			DEPTH OF JO	OB		
				PUMP TRUC	K CHARGE		5200
				EXTRA FOO		@	
	ement	Chr	culcited!	MILEAGE	40	@ 350	10000
	****			_ PLUG_8/3	18 wood		450
	***************************************		1-11/1				
			hay I found	****			
						TOTAL	7050
CHARGE TO:	Down	rinc 4	t Nelson			IOIAI	_ 100
CHARGE TO:		7		name.	· .	*	
STREET				nahan	FLOAT EQU	IPMENT	
CITY	STA	ATE	ZIP_				
		N.I. Let	And b. A			@	
				The state of the s			
,							
To Allind Comme	C. T			The state of the s		@	
To Allied Cement				and the second s			*
You are nereby re	equested to	o rent cen	nenting equipment			ų.	4. 7 9 ,
and furnish ceme	nter and h	elper to a	ssist owner or		The trade NP (generative to prevent and the second	TOTAL	and the second s
			he above work was				
done to satisfaction	on and sup	pervision	of owner agent or	TAX			v 1
			the "TERMS ANI)		,	
CONDITIONS" I	isted on th	he reverse	e side.	TOTAL CHAI	RGE		
)	. ^		DISCOUNT -		TT TAKE	(D. 13.1 00 D. 14.5
	/	1		DISCOUNT -	1	IF PA	ID IN 30 DAYS
SIGNATURE //	homas	/ \		4/1/	\/ A1		
SIGNATURE _/	NO NO (NY)	/~_		1 Moma			
					PRINTI	ED NAME	

Services, Inc.					DDE - WELOW		and the state of t	RECEIVED MR 2 3 2003.	: >		5 9 5 1		-		
SERVICE LOCATIONS WELL/PROJECT NO. LE						COUNTY/PARISH	STATE	CITY		440	9	DATE	low	NER .	
1-28					sherfick	RIG NAME/NO.	Ks			·		10-9-03 SARE			
WELL/PROJECT NO. LEAD SERVICE 1-28			(DR	MING #1		VIA CT	DELIVERED 1	तक्र			ORDER NO.				
	WELL TYPE		- 1		1	PURPOSE		WELL PERMI	T NO.		ı	WELL LOCATION			
REFERRAL LOCATION	INVOICE INSTRUC	TIONS	<u> </u>	17£9	CLOPMENT S	"/2" 2-STAGE L	07 <i>624</i> 576	L			1	<u> </u>	<u> - 4</u>	<u>s, ws</u>	
PRICE SEC	ONDARY REFERENCE/ PART NUMBER	LOC	ACCOUNTIN ACCT	IG DF		DESCRIPTION		QTY.	T	QTY.		UNIT	AMOUNT		
<u>5</u> 75		1,	7,001	†	MILEAGE # 104	-			U/M	QII.	U/M	1	ارځې	75,	
579		1			PUMP SWUZE -	7 5546			1203	1112	DIFT	1500	T	150	
221		1		T	LIDAD KCL	ZSMUC			GAC	7.0	 alu		90 PO	38	
281		1			MUSFLUSH				1		j		60	300 k	
<u> </u>		1			WYLLT FLOAT SI	LOE W/ FOLUP			184	ِ ک	21"	230	1	230	
५०२		1			CHARAGES		EA				00	352			
<u>4</u> 03		1			CLMENT BASKET	,)	EA		İ	125		1251	
408					DU TOOL	T <u>c</u> %	JT # 60	1	184	167	3 FT	2150	100	2150	
417		1			DU LATER DOWN	PWG · BAFFEE		l	E4			200	00	200	00
193					ROTATOU HEAD	****		1	200			ه ک/	∞	1501	മറ
					· · · · · · · · · · · · · · · · · · ·				 		<u> </u>	<u> </u>	<u> </u>	<u> </u>	
LEGAL TERMS: Custome	r horoby ocknowledg						SUR	/FY	AG	REE DECID	DIS	<u> </u>			
the terms and conditions on					REMIT PA	YMENT TO:	OUR EQUIPMENT WITHOUT BREAKE	PERFORMED	-	TE DECID	ED AGR	PAGE 101	AL P	Sizolo	~
but are not limited to, PAY	•	NDEM	VITY, and	1			WE UNDERSTOOD MET YOUR NEEDS	AND	\dagger		\dagger		7	3/2010	<u>. U.</u>
LIMITED WARRANTY provisions.			_	SWIFT SERVICES, INC. OUR SERVICE WAS PERFORMED WITH			S	+		\top		*2	4119	<u>15</u>	
MUST BE'S GNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS				P.O. BOX 466 WE OPERATED TH						1	TAX	ĺ	9239		
x! 1 Momas						, KS 67560	SATISFACTORILY?	•				IAX		366 1	29
DATE SIGNED	TIME SIGNED		A.M.	1		8-2300	ARE YOU SATISFIE	D WITH OUR	SEKVICE	:7 □ NO		TOTAL	TOTAL		Q 4
10-4203	1230			丄	TERIALS AND SERVICES			OMER DID NO						9605	2.4

APPROVAL

Thank You!

SWIFT
Springs Ive

PO Box 466 Ness City, KS 67560

TICKET CONTINUATION

No. S947

Service	Off: 785-798-2300			DOMAGE + YEROY	SHRA	XX.	1-28		10-9-03		2 2			
PRICE REFERENCE	SECONDARY REFER PART NUMBER	RENCE/	ACCOUNTING ACCT		DESCRIPTI	ON	QTY.	U/M	QTY.	U/M	UNIT PRICE		AMOUN	T
315					STANDARD COMET		KS	SKY			ን	00	1050) OO
330					SWEET MUIT- DOSON	KSALATZ	180	ا (بعد)	w		વ	75	1733	100
276)		FLOCELE		83	22				90	74	סר ו
<u> </u>					SALT		750	ટ્ય				15	112	30
284		\			CALSCAL			ديخ	7∞	28	2.క	00	175	100
185		1			CFR-1		71	رى				75	195	25
														
														<u> </u>
				_										
														
														!
					,			4						
							ದ ಕ							<u></u>
												\dashv		
							與	~ 1				\dashv		
							RECEIVED	Z X	S		_	\dashv		
					· · · · · · · · · · · · · · · · · · ·							\neg		
							 					寸		
									l			一	····	Angleware a service of the service o
														ı
٦														
÷														
581					SERVICE CHARGE		CUBIC FEET	33	3			00	.330	00
<u> </u>		<u>lı</u>			MILEAGE TOTAL WEIGHT CHARGE 33514	LOADED MILES 30	ON MILES	<u>502.</u>	ر			85	<u> </u>	<u> </u>
									Ci	DNTINU	ATIONTOTAL		4119.	ns.

SWIFT Services, Inc. ORIGINAL DATE 10-9-03 WELL NO. 402134 + 2664WB 1-28 SHERFICK CHART NO. VOLUME (BBL) (GAL) PUMPS PRESSURE (PSI) RATE (BPM) C TUBING **DESCRIPTION OF OPERATION AND MATERIALS** CASING 1230 LEATERION LO START 51/2" CASUL WILL 1400 TD-4150 SET 4142 TP - 4142 5/2-144/A 57 - 18' CHTEMED 425 - 1, 3, 5, 7, 9, 13, 15, 59 CMT BSKT - PW +60 D.V. TOOL @ 1673 TOP 3T # 60 1530 DEOD BALL - COCCLASTS ROTHITE 1606 6 400 Pump mustusy 12 20 400 DUMP KCL FWSH 51/2 1615 36 300 Max 150 SKS EA-2 CMT 1625 2365, AMA TO HZAW 1626 RELEASE D.V. - L.D. PLUG 1628 63/4 0 DEPLUE PLUG 350 61/2 90 800 SHUT OFF ROMATE 1642 100,6 1000 PING DOWN 類川崎 1642 SUG IS EVERY AUGRA OOSI 1645 RECUSE PSE- HELD 1647 DROP D.V. OPEIZIG PWG 1705 1200 1007 Vd 6290 1707 PWG RH-MH RECEIVED 61/2 1712 100 30₀ Max 180 sxs smbc MAR 2 2 2004 1735 ESUAS AMIG TO HEAW 1736 RELEASE D.V. COSHIG DING KCC WICHITA 1738 6 0 DESPLACE PLUG 1744 5 40.8 600 PWG DOWN 1744 1500 PSE-UP CLOSE D.V. 7001 1746 RECEASE PSE- HEUD COLCULATED 25 SKS COMENT TO PUT qu-HZAW 1830 JOB COMPLETE MAKYON WAYNE DUSTE, SHAWE

La in man 1920 to