

Operator Name: DOWNING-NELSON OIL CO., INC. Lease Name: Kuhn Well #: 2-13
 Sec. 13 Twp. 13 S. R. 21W East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">CDNL/GR, DIL, Sonic, .Microlog</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Top Anhy.</td> <td>1543 +661</td> <td></td> </tr> <tr> <td>Base Anhy.</td> <td>1587 +617</td> <td></td> </tr> <tr> <td>Topeka</td> <td>3233 -1029</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3462 -1258</td> <td></td> </tr> <tr> <td>Toronto</td> <td>3481 -1277</td> <td></td> </tr> <tr> <td>LKC</td> <td>3500 -1296</td> <td></td> </tr> <tr> <td>Bkc</td> <td>3742 -1538</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>3797 -1593</td> <td></td> </tr> <tr> <td>Conglomerate</td> <td>3886 -1682</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>3912 -1708</td> <td></td> </tr> </tbody> </table>	Name	Top	Datum	Top Anhy.	1543 +661		Base Anhy.	1587 +617		Topeka	3233 -1029		Heebner	3462 -1258		Toronto	3481 -1277		LKC	3500 -1296		Bkc	3742 -1538		Marmaton	3797 -1593		Conglomerate	3886 -1682		Arbuckle	3912 -1708	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	221.74	Common	150	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	3947.90	EA/2	150	
			DV Tool @	1521	SMDC	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	3818-22, 3824-30	750 gal. 15% MCA	3818

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 3/8"	3945					
Date of First, Resumerd Production, SWD or Enhr.			Producing Method					
2-12-04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbbs.	Gas	Mcf	Water	Bbbs.	Gas-Oil Ratio	Gravity
		121		0	0	0	0/100	43

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)



Services, Inc.

CHARGE TO: *Downing & Nelson*
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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TICKET No. 6348

PAGE 1 OF 2

1. SERVICE LOCATIONS <i>Henry, KS</i>	WELL/PROJECT NO. <i>2-13</i>	LEASE <i>Kuhn</i>	COUNTY/PARISH <i>Trego</i>	STATE <i>Ks</i>	CITY	DATE <i>1-16-04</i>	OWNER <i>Same</i>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Downing Drilling</i>		RIG NAME/NO.	SHIPPED VIA <i>CIT</i>	DELIVERED TO <i>Loc.</i>	ORDER NO.	
3. WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cont. 5 1/2" Prod. Csg.</i>		WELL PERMIT NO.		WELL LOCATION	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #103	30	mi	2	50	75 00
579		1			Pump Service	1	ea	1,500	00	1500 00
407		1			Insert Float Shoe	1	ea	5 1/2	in	230 00
408		1			D.V. & Plug Set	1	ea			2,150 00
402		1			Centralizers	7	ea			44 00
403		1			Basket	1	ea			125 00
193		1			Rotating head	1	ea			150 00
281		1			Mud Flush	500	gal			60 00
221		1			KCL	4	gal			19 00
					<i>See Continuation</i>					4124 75

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED: _____ TIME SIGNED: _____ A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	9038 75
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	355 31
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	9394 !!
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OPERATOR: *[Signature]* APPROVAL: _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 6348

CUSTOMER *Dunning + Nelson* WELL *Ruhn 2-13* DATE *1-16-04* PAGE *2* OF *2*

ORIGINAL

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	UM	QTY.	UM		QTY.	UM
325		1				Standard Cont.	150	sk			7.00	1050.00	
330		1				Smoc	180	sk			9.75	1755.00	
284		1				Calreal	7	sk			25.00	175.00	
283		1				Sealr	750	#			15	112.50	
285		1				CFR-1	70	#			2.75	192.50	
276		1				F-locak	90	#			90	81.00	
581		1				SERVICE CHARGE							
583		1				MILEAGE CHARGE							
						TOTAL WEIGHT							
						LOADED MILES							
						CUBIC FEET							
						TON MILES							

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CUBIC FEET *330 sk* UNIT PRICE *1.00* AMOUNT *330.00*
TON MILES *504.405* UNIT PRICE *85* AMOUNT *428.75*

CONTINUATION TOTAL *4,124.75*

LOG

SWIFT Services, Inc. ORIGINAL

DATE 1-16-04 PAGE NO. 1

CUSTOMER
Dawson & Nelson

WELL NO.
2-13

LEASE
Ruhm

JOB TYPE
Long String

TICKET NO.
6348

CHART NO.	TIME	RATE (BPM)	VOLUME (BBE) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							On loc. Rig laydown rat hole.
	0900							Start in hole with 5 1/2" 14 #csg Insert Float Shoe D.V. Baffle Cont. on #1, #3, #5, #7, #9, #11, #60 Baffle on #61 D.V. Top #61 C. 1521'
	10:15							Drop Ball
	10:25							Circulate + Rotate Csg.
	10:50		12					Pump 500gal Mud Flush
			20					Pump 20 ^{SS} RCL Flush
		6	36					Mix 150 sks EA-2 cut
			96					Finished mixing wash out pump + line Displace shut off Plug 54 lbs, 42 mud
	11:20					1200		Plug down 1200 psi holding Release press. Float not holding wait on cut. to set Plug Rat hole.
	1315							Release press. hold Drop Bomb
	1325		20			1100		Open DV 1100 psi Pump 20 ^{SS} 2% RCL Flush MIX 180 sks smdr Finished mixing
			99					Displace closing plug
	1400					1800		Plug down 1800 psi holding Release press. D.V. closed Circulated 10 ^{SS} cut. to pit wash and rec. up track JOB Complete

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[Handwritten Signature]