

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30282
Name: LOBO PRODUCTION, INC.
Address: 6715 ROAD 22
City/State/Zip: GOODLAND, KS 66735
Purchaser: PRG, L.C.
Operator Contact Person: JOHN SANDERS
Phone: (785) 899-5684
Contractor: Name: SCHALL DRILLING # 33229
License: POE SERVICING, INC. #3152
Wellsite Geologist:
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Enhr.?) ☐ Docket No.
1-27-04 3-11-04 4-11-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

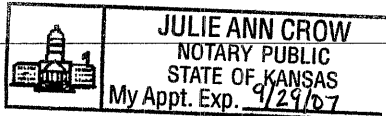
API No. 15 - 181-20340-0000
County: SHERMAN
E/2 SW SE SE Sec. 3 Twp. 8 S. R. 40 ☐ East ☒ West
420 feet from (S) N (circle one) Line of Section
725 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: CURRY Well #: 4-3
Field Name: GOODLAND GAS FIELD
Producing Formation: NIOBRARA
Elevation: Ground: 3636' Kelly Bushing:
Total Depth: 1237' Plug Back Total Depth: 1211'
Amount of Surface Pipe Set and Cemented at 272 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT #1 WHM 2/07/09
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Sanders
Title: President Date: 4/16/04
Subscribed and sworn to before me this 16th day of April
2004.
Notary Public: Julie Ann Crow
Date Commission Expires: 9/29/07



KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

Wireline Log Received _____

Geologist Report Received _____

UIC Distribution _____

RECEIVED
APR 19 2004

KCC WICHITA

Side Two

Operator Name: **LOBO PRODUCTION, INC.**Lease Name: **CURRY**Well #: **4-3**Sec. **3** Twp. **8** S. R. **40** ☐ East ☒ WestCounty: **SHERMAN**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

 Samples Sent to Geological Survey ☐ Yes ☒ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
NIOBRARA	1097	G.L.

CEMENT BOND LOG**CASING RECORD** ☒ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	10"	7" USED	23#	272'	COMMON	48	4% BENTONITE
PRODUCTION	6 1/4"	4 1/2" NEW	11.60#	1237'	COMMON	70	0

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1106' - 1136'	100,000 LBS 12/20 SAND	1106-1136
		20 TONS CO2	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4-11-04	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		25		

Disposition of Gas **METHOD OF COMPLETION**

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

Ticket

DELIVERY TICKET

ST. FRANCIS SAND
AND
Redi-Mix

No. 011127

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE
EXCAVATINGPhone
(785) 332-3123

Date 1-30-04

PROJECT:

SOLD TO:

ADDRESS:

Time Loaded

Time Delivered

Time Released

Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.

Rec'd by

Truck No.	Driver	Quantity	Price	Amount
		48 yds	\$8.00	384.00
Mix	Slump	Total Miles	Mileage	
	S - M - D	34	\$2.10	71.40
Added Water Reduces Strength & durability				
Authorized By Loading				30.00
Gals Added	Authorized By			
	P.D. # 763			
Cash	Charge	Sales Tax	Total	
			35.73	520.93

ORIGINAL

Ticket

DELIVERY TICKET

ST. FRANCIS SAND
AND
Redi-MixNo. 011178
RECEIVED

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE
EXCAVATINGPhone
(785) 332-3123

Date

03-12-04

PROJECT:

Carry 4-3 - Top part

SOLD TO:

LOBO Long String.

ADDRESS:

Time Loaded

Time Delivered

Time Released

Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by

Truck No.	Driver	Quantity	Price	Amount
		30 yds	\$8.00	240.00
Mix	Slump	Total Miles	Mileage	
	S - M - D	35	\$2.10	73.50
Added Water Reduces Strength & durability				
Authorized By Loading for \$30.00				
Gals Added	Authorized By			
	P.D. # 715			
Cash	Charge	Sales Tax	Total	
			25.07	

Ticket

DELIVERY TICKET

ST. FRANCIS SAND
AND
Redi-Mix

No. 011175

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE
EXCAVATINGPhone
(785) 332-3123

Date

3-11-04

PROJECT:

SOLD TO:

ADDRESS:

Time Loaded

Time Delivered

Time Released

Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by

Truck No.	Driver	Quantity	Price	Amount
		40 yds	\$8.00	320.00
Mix	Slump	Total Miles	Mileage	
	S - M - D	35	\$2.10	73.50
Added Water Reduces Strength & durability				
Authorized By Loading 24				
Gals Added	Authorized By			
	P.D. # 717			
Cash	Charge	Sales Tax	Total	
			12.71	