

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 30282  
 Name: LOBO PRODUCTION, INC.  
 Address: 6715 RD 22  
 City/State/Zip: GOODLAND, KS 67735  
 Purchaser: PRG, LLC  
 Operator Contact Person: JOHN SANDERS  
 Phone: (785) 899-5684  
 Contractor: Name: SCHAAL DRILLING # 33229  
 License: POE SERVICING INC. #3152  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

|                                   |                    |   |
|-----------------------------------|--------------------|---|
| <u>3 - 2 - 04</u>                 | <u>3 - 19 - 04</u> | <u>4 - 9 - 04</u>                       |
| Spud Date or<br>Recompletion Date | Date Reached TD    | Completion Date or<br>Recompletion Date |

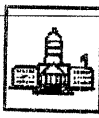
API No. 15 - 181-20342-00-00  
 County: SHERMAN  
 Ap W/2 W/2 NW Sec. 2 Twp. 8 S. R. 40  East  West  
1310 feet from S  (circle one) Line of Section  
249 feet from E  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  (NW) SW  
 Lease Name: WOLFE-EYTH Well #: 3-2  
 Field Name: GOODLAND GAS FIELD  
 Producing Formation: NIOBRARA  
 Elevation: Ground: 3610' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1226' Plug Back Total Depth: 1197'  
 Amount of Surface Pipe Set and Cemented at 240' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** ALT#1 WHM 3/16/04  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Sanders  
 Title: President Date: 4/16/04  
 Subscribed and sworn to before me this 16 day of April,  
2004.  
 Notary Public: Julie Ann Crow  
 Date Commission Expires: 9/29/07

 **JULIE ANN CROW**  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Appt. Exp. 9/29/07

**KCC Office Use ONLY**

NO Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**APR 19 2004**  
 KCC WICHITA X

Operator Name: LOBO PRODUCTION, INC. Lease Name: WOLFE-EYTH Well #: 3-2  
 Sec. 2 Twp. 8 S. R. 40  East  West County: SHERMAN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |   |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><p style="text-align: center; font-weight: bold;">Cement Bond Log</p> | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum<br>Niobrara 1080 G.L. |
|---|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|--|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.                      |                   |                           |                   |               |                |              |                            |
| Purpose of String  | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacjs Used | Type and Percent Additives |
| SURFACE  | 10"               | 7" Used                   | 23#               | 240'          | COMMON         | 42           | 4% BENTONITE               |
| PRODUCTION   | 6 1/4"            | 4 1/2" New                | 13.5#             | 1226'         | COMMON         | 70           | 0                          |
|  |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth      |
|----------------|---|--|------------|
| 2              | 1082 - 1092'  | 60,660 LBS 12/20 SAND  | 1082-1118' |
| 2              | 1098 - 1118'  | 20 TONS CO2  |            |
|                |   |  |            |
|                |   |  |            |

|   |           |         |   |               |  |
|---|-----------|---------|---|---------------|--|
| TUBING RECORD   |           | Size    | Set At  | Packer At     | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr.<br><b>4 - 9 - 04</b> |           |         | Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> |               |  |
| Estimated Production Per 24 Hours                                     | Oil Bbls. | Gas Mcf | Water Bbls.   | Gas-Oil Ratio | Gravity  |
|   |           | 60      |   |               |  |

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other *(Specify)*

Production Interval \_\_\_\_\_

Ticket

No. 011161

DELIVERY TICKET  
ST. FRANCIS SAND  
AND  
Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756  
REDI-MIX CONCRETE  
EXCAVATING  
Phone (785) 332-3123

PROJECT: Wolfe-Eyth #3-2  
SOLD TO: Lobo Production  
ADDRESS: \_\_\_\_\_

Time Loaded  
Time Delivered  
Time Released  
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.

|   |           |             |         |        |
|---|-----------|-------------|---------|--------|
| Truck No.                                 | Driver    | Quantity    | Price   | Amount |
|   |           |             |         | 336.00 |
| Mix                                       | Slump     | Total Miles | Mileage |        |
|   | S - M - D | 39          | 2.12    | 81.90  |
| Added Water Reduces Strength & durability |           |             |         |        |
| Gals Added Authorized By _____            |           |             |         |        |
| Rec'd by _____                            |           |             |         |        |
| Cash                                      | Charge    | Sales Tax   | Total   |        |
|   |           |             | 33.27   | 77.00  |
|   |           |             |         | 218.00 |

ORIGINAL

RECEIVED

APR 21 2004

KCC WICHITA

surface

Ticket

DELIVERY TICKET  
ST. FRANCIS SAND  
AND  
Redi-Mix

No. 011200

P. O. Box 281 ST. FRANCIS, KS. 67756  
REDI-MIX CONCRETE  
EXCAVATING  
Phone (785) 332-3123

PROJECT: Long St.  
Date: 3-20-04

PROJECT: Wolfe-Eyth 3-2  
SOLD TO: Lobo Production  
ADDRESS: \_\_\_\_\_

Time Loaded  
Time Delivered  
Time Released  
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.

Rec'd by \_\_\_\_\_

|   |           |             |         |        |
|---|-----------|-------------|---------|--------|
| Truck No.                                 | Driver    | Quantity    | Price   | Amount |
|   |           | 48          | 7.00    | 336.00 |
| Mix                                       | Slump     | Total Miles | Mileage |        |
|   | S - M - D | 39          | 2.12    | 81.90  |
| Added Water Reduces Strength & durability |           |             |         |        |
| Gals Added Authorized By _____            |           |             |         |        |
| Cash                                      | Charge    | Sales Tax   | Total   |        |
| 775                                       |           |             | 30.78   | 770.00 |

Ticket

DELIVERY TICKET  
ST. FRANCIS SAND  
AND  
Redi-Mix

No. 011201

P. O. Box 281 ST. FRANCIS, KS. 67756  
REDI-MIX CONCRETE  
EXCAVATING  
Phone (785) 332-3123

PROJECT: TOP of long Spring  
Date: 3-20-04

PROJECT: Wolfe  
SOLD TO: Lobo Production  
ADDRESS: \_\_\_\_\_

Time Loaded  
Time Delivered  
Time Released  
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.

Rec'd by \_\_\_\_\_

|   |           |             |         |        |
|---|-----------|-------------|---------|--------|
| Truck No.                                 | Driver    | Quantity    | Price   | Amount |
|   |           | 30          | 8.00    | 240.00 |
| Mix                                       | Slump     | Total Miles | Mileage |        |
|   | S - M - D | 33          | 2.12    | 69.30  |
| Added Water Reduces Strength & durability |           |             |         |        |
| Gals Added Authorized By _____            |           |             |         |        |
| Cash                                      | Charge    | Sales Tax   | Total   |        |
| 776                                       |           |             | 29.96   | 770.00 |