

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6044  
Name: Stelbar Oil Corporation, Inc.  
Address: 155 North Market, Suite #500  
City/State/Zip: Wichita, KS 67202  
Purchaser: Oneok Field Service Company  
Operator Contact Person: Roscoe L. Mendenhall  
Phone: (316) 264-8378  
Contractor: Name: Murfin Drilling Company  
License: 30608  
Wellsite Geologist: Larry Nicholson

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JAN 11 2006  
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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10/04/05 10/16/05 12/16/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 187-21063-00-00  
County: Stanton  
NE/4 - SW/4 - SE/4 - \_\_\_\_\_ Sec. 19 Twp. 30 S. R. 40  East  West  
800 feet from (S) N (circle one) Line of Section  
1640 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Love Well #: 1-19

Field Name: \_\_\_\_\_  
Producing Formation: Morrow  
Elevation: Ground: 3330' Kelly Bushing: 3341'  
Total Depth: 5555' Plug Back Total Depth: 5384'  
Amount of Surface Pipe Set and Cemented at 1614'@ 1626' KB Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ACT I with  
Chloride content 5000 ppm Fluid volume 1500 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No. \_\_\_\_\_  
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KANSAS CORPORATION COMMISSION  
JAN 11 2006  
CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall

Title: Roscoe L. Mendenhall, Pet. Eng. Date: 01/11/2006

Subscribed and sworn to before me this 11th day of January

20 06

Notary Public: Ginger L. Kelley

Date Commission Expires: 07/01/2008

GINGER L. KELLEY  
Notary Public - State of Kansas  
My Appt. Expires 07-01-2008

KCC Office Use ONLY  
YES Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Well Report Received

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Side Two

ORIGINAL

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Love Well #: 1-19
Sec. 19 Twp. 30 S. R. 40 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:

Table with columns: Formation, Sample, Log. Rows include Wabaunsee, Heebner, Lansing, Marmaton, Morrow SH, Up Morrow Ss, Lwr Mid Morrow Ss, Keys Ss, Mississippian, St. Louis 'A', St. Louis 'B', RTD.

Spectral Density Dual Spaced Neutron Log, High Resolution Induction Log, Long Spaced Sonic Log, MicroLog, Standalone DITS Directional Survey Log, Cement Bond Log.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes 'KCC' and 'CONFIDENTIAL' stamps.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)



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Well File

**SALES OFFICE:**  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(620) 672-1201  
(620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

**Invoice**

<b>Bill to:</b> STELBAR OIL CORPORATION 155 N MARKET #500 WICHITA, KS 67202	8094100	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		510066	10/13/05	11458	10/5/05
	<b>Service Description</b>				
	Cement				
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Love	1-19	New Well	
		<b>AFE</b>	<b>Purchase Order</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>	<b>Treater</b>				
K. Wilson	B. Drake				

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	150	\$12.38	\$1,857.00 (T)
D201	A-CON BLEND (COMMON)	SK	400	\$15.25	\$6,100.00 (T)
C310	CALCIUM CHLORIDE	LBS	1410	\$1.00	\$1,410.00 (T)
C194	CELLFLAKE	LB	130	\$3.41	\$443.30 (T)
F103	CENTRALIZER, 8 5/8"	EA	3	\$90.00	\$270.00 (T)
F123	BASKET, 8 5/8"	EA	2	\$332.50	\$665.00 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F193	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$285.40	\$285.40 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	210	\$4.00	\$840.00
E107	CEMENT SERVICE CHARGE	SK	550	\$1.50	\$825.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1810	\$1.60	\$2,896.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	70	\$2.50	\$175.00
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,376.00	\$1,376.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$178.43	\$178.43

**Sub Total:** \$18,021.83

**Discount:** \$3,569.32

**Discount Sub Total:** \$14,452.51

**Taxes:** \$580.07

**Total:** \$15,032.58

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KANSAS CORPORATION COMMISSION

Stanton County & State Tax Rate: 6.30%

(T) Taxable Item

JAN 11 2006

CONSERVATION DIVISION  
WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



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**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
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## Invoice

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		510153	10/31/05	10298	10/18/05
<b>Service Description</b>					
<b>Cement</b>					
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Love	I-19	New Well	
		<b>AFE</b>	<b>Purchase Order</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>		<b>Treater</b>			
T. Diseker		K. Harper			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	220	\$14.75	\$3,245.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.33	\$233.25 (T)
C195	FLA-322	LB	166	\$7.50	\$1,245.00 (T)
C196	WCA-1	LB	21	\$25.00	\$525.00 (T)
C140	KCL. POTASSIUM CHLORIDE	LB	290	\$0.50	\$145.00 (T)
C243	DEFOAMER	LB	42	\$3.45	\$144.90 (T)
C321	GILSONITE	LB	1035	\$0.60	\$621.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	20	\$67.00	\$1,340.00 (T)
F120	BASKET, 4 1/2"	EA	2	\$220.00	\$440.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
C303	SUPER FLUSH	GAL	500	\$2.45	\$1,225.00 (T)
F130	STOP COLLAR, 4 1/2"	EA	1	\$25.00	\$25.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	210	\$4.00	\$840.00
E107	CEMENT SERVICE CHARGE	SK	245	\$1.50	\$367.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	809	\$1.60	\$1,294.40
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	70	\$2.50	\$175.00
R212	CASING CEMENT PUMPER, 5501-6000' 1ST 4 HRS ON LOC	EA	1	\$2,048.00	\$2,048.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	4	\$210.00	\$840.00
S100	FUEL SURCHARGE		1	\$152.63	\$152.63

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JAN 11 2006

CONSERVATION DIVISION  
 WICHITA, KS

Stanton County & State Tax Rate: 6.30%

(T) Taxable Item

**Sub Total:** \$15,416.68

**Discount:** \$3,053.45

**Discount Sub Total:** \$12,363.23

**Taxes:** \$477.39

**Total:** \$12,840.62

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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