

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30128  
Name: KENNETH S. WHITE  
Address: 2400 N. Woodlawn, Suite 115  
City/State/Zip: Wichita KS 67220  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Kenneth S. White  
Phone: (316) 682-6300  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: Tom Robinson

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>1/25/06</u>	<u>2/04/06</u>	<u>2/05/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 187-21068-0000  
County: Stanton  
\_\_\_\_\_ Sec. 13 Twp. 30 S. R. 41  East  West  
500 feet from S / N (circle one) Line of Section  
600 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Barnhardt Well #: 4  
Field Name: Beauchamp NE

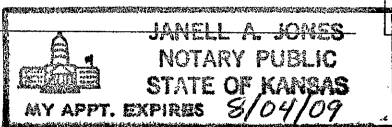
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 3354 Kelly Bushing: 3365  
Total Depth: 5510' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1665 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *ALT I PEA WHA 5-2-07*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East  West   
County: \_\_\_\_\_  
**RECEIVED FEB 22 2006 KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White  
Title: Operator Date: 2/21/06  
Subscribed and sworn to before me this 21st day of February,  
2006  
Notary Public: Janelle A. Jones  
Date Commission Expires: 8/04/09



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **FEB 21 2006**  
 UIC Distribution  
**CONFIDENTIAL**  
**KCC**

JAN 12 1990

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Operator Name: KENNETH S. Y... Lease Name: Barnhardt  
Sec. 13 Twp. 30 S. R. 41  East  West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy)  
List All E. Logs Run:  
Compensated Density/Neutron  
Dual Induction  
Micro Log, Sonic Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Atoka Shale	4862	-1497
Morrow Shale	4970	-1605
Lower Morrow Marker	5298	-1933
Mississippi Chester	5456	-2091
Mississippi - St. Gen	5468	-2103

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1665'	Lite	470	3% C.C.
					Common	150	3% C.C.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
 (If vented, Sumit ACO-18.)    Other (Specify) \_\_\_\_\_

ATTACHED TO AND MADE A PART OF  
ACO-1 FORM FOR  
KENNETH S. WHITE  
BARNHARDT #4  
500' FNL and 600' FWL  
Section 13-30S-41W  
Stanton County, Kansas  
API# 15-187-21068-0000

DST #1 5397' – 5425' (Keyes)

10" – 20" – 60" – 120"

1<sup>st</sup> Open: Weak surface blow built to 1-1/2".

2<sup>nd</sup> Open: Weak surface blow built to 1-1/2".

Rec: 180' of Gas in Pipe,

60' Oil cut Mud (2% oil, 98% Mud)

62' Mud Cut Water with scum of oil. (20% Mud, 80% water)

IFP: 27# - 36#

ISIP: 956#

IHP: 2673# Temp: 135°

FFP: 44# - 77#

FSIP: 1271#

FHP: 2648#

CONFIDENTIAL  
FEB 21 2006  
KCC

RECEIVED  
FEB 22 2006  
KCC WICHITA

# ALLIED CEMENTING CO., INC.

22304

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Coakley

DATE <u>1-26-06</u>	SEC. <u>13</u>	TWP. <u>30s</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>7:00 PM</u>	JOB START <u>4:00 AM</u>	JOB FINISH <u>4:45 AM</u>
LEASE <u>Bamhardt T</u>	WELL # <u>4</u>	LOCATION <u>Johnson 9s 1/4 E S/S</u>		COUNTY <u>Stanton</u>	STATE <u>KS</u>		

OLD OR  NEW (Circle one)

CONTRACTOR Murfin Drg Rig 22 OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1667 CEMENT AMOUNT ORDERED 150 sks Com 32cc

CASING SIZE 8 7/8 DEPTH 1666.89' 470 Lite 32cc 1/4" Flo Seal

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42.20

CEMENT LEFT IN CSG. 42.20

PERFS.

DISPLACEMENT 10 3/4 Bbls

**EQUIPMENT**

PUMP TRUCK CEMENTER Dean

# 373-281 HELPER Andrew

BULK TRUCK

# 399 DRIVER Kelly

BULK TRUCK

# 377 DRIVER Larry

COMMON 150 sks @ 10.00 1500.00

POZMIX @

GEL @

CHLORIDE 20 sks @ 38.00 760.00

ASC @

Liteweight 470 sks @ 9.30 4371.00

@

Flo Seal 118# @ 1.70 200.60

@

@

@

@

@

HANDLING 665 sks @ 1.60 1064.00

MILEAGE 69 /sk/mile 3192.00

TOTAL 11087.60

**REMARKS:**

Cemented w/ 470 sks Lite & 150 sks  
Com. Disp Plug w/ 10 3/4 Bbls  
Plug Landed  
Float Held  
Cement did circulate

Thank you

**SERVICE**

DEPTH OF JOB

PUMP TRUCK CHARGE 1320.00

EXTRA FOOTAGE @

MILEAGE 80 miles @ 5.00 400.00

MANIFOLD @

@

@

TOTAL 1720.00

CHARGE TO: Kenneth S. White

STREET

CITY STATE ZIP

**RECEIVED**

FEB 22 2006

8 7/8 **PLUG & FLOAT EQUIPMENT**

Guide Shoe @ 235.00

APU Insert @ 325.00

3- Centralizers @ 55.00 165.00

1- Basket @ 180.00

8 7/8 Rubber Plug @ 100.00

TOTAL 1005.00

TAX

TOTAL CHARGE ~~11087.60~~

DISCOUNT IF PAID IN

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kelly Wilson

PRINTED NAME

**CONFIDENTIAL**  
FEB 21 2006  
**KCC**

# ALLIED CEMENTING CO., INC.

22488

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Nessa City

DATE <u>2-4-06</u>	SEC. <u>13</u>	TWP. <u>30</u>	RANGE <u>41</u>	CALLED OUT <u>8:00am</u>	ON LOCATION <u>3:30AM</u>	JOB START <u>4:00AM</u>	JOB FINISH <u>6:30am</u>	
LEASE <u>Bainhardt</u> WELL # <u>4</u>			LOCATION <u>Johnson city 8.5 1/8 E 1/2 S</u>					COUNTY <u>Stanton</u> STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)								

CONTRACTOR <u>Murphy Drilling #22</u>	OWNER _____
TYPE OF JOB <u>Rotary Plug</u>	CEMENT AMOUNT ORDERED <u>195 6 3/4 6 1/2 gal</u>
HOLE SIZE <u>7 7/8</u> T.D. <u>5510</u>	COMMON <u>117 gal @ 10.00 1170.00</u>
CASING SIZE <u>8 5/8</u> DEPTH <u>1665</u>	POZMIX <u>78 gal @ 4.70 366.60</u>
TUBING SIZE _____ DEPTH _____	GEL <u>10 gal @ 14.00 140.00</u>
DRILL PIPE _____ DEPTH _____	CHLORIDE _____ @ _____
TOOL _____ DEPTH _____	ASC _____ @ _____
PRES. MAX _____ MINIMUM _____	HANDLING <u>205 gal @ 1.60 328.00</u>
MEAS. LINE _____ SHOE JOINT _____	MILEAGE <u>205 gal @ 0.60 123.00</u>
CEMENT LEFT IN CSG. _____	TOTAL <u>2988.60</u>
PERFS. _____	
DISPLACEMENT _____	

**EQUIPMENT**

PUMP TRUCK # <u>224</u>	CEMENTER <u>J. Weighous</u>
BULK TRUCK # <u>260</u>	DRIVER <u>Mike</u>
BULK TRUCK # _____	DRIVER _____

**REMARKS:**

<u>50</u>	<u>1670'</u>
<u>50</u>	<u>800</u>
<u>50</u>	<u>350</u>
<u>20</u>	<u>100</u>
<u>15</u>	<u>RH</u>
<u>10</u>	<u>MH</u>

**SERVICE**

DEPTH OF JOB <u>1670</u>	
PUMP TRUCK CHARGE <u>665.00</u>	
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>80 @ 5.00 400.00</u>	
MANIFOLD _____ @ _____	
_____ @ _____	
_____ @ _____	

CHARGE TO: Ken White

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**RECEIVED**

TOTAL 1015.00

**FEB 22 2006**

PLUG & FLOAT EQUIPMENT

**KCC WICHITA**

**CONFIDENTIAL**

**FEB 21 2006**

**KCC**

TOTAL \_\_\_\_\_

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TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Kelly Wilson

PRINTED NAME \_\_\_\_\_