

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

RECEIVED

JUN 01 2004

KCC WICHITA

Operator: License # 06804
Name: LACHENMAYR OIL CO.
Address: 904 EMMALINE
City/State/Zip: NEWTON, KS. 67114
Purchaser: SEM CRUDE
Operator Contact Person: HOWARD LACHENMAYR
Phone: (316) 282-0400
Contractor: Name: C & G DRILLING
License: 32701
Wellsite Geologist: BILL STOUT

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: LACHENMAYR
Well Name: GOODRICH 1

Original Comp. Date: 6/30/1937 Original Total Depth: 3338'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/10/04</u>	<u>5/16/04</u>	<u>5/24/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 173-00686-00-001
County: SEDGWICK
C SE SE NW Sec. 16 Twp. 25 S. R. 1 East West
2310' feet from S (N) (circle one) Line of Section
2310' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: GOODRICH Well #: 101

Field Name: GOODRICH
Producing Formation: ARBUCKLE
Elevation: Ground: 1432' Kelly Bushing: 1439'
Total Depth: 3950' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 185' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from NA
feet depth to _____ w/ _____ sx cmt.

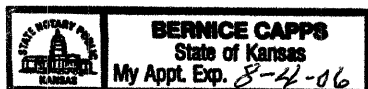
Drilling Fluid Management Plan OWWD KGR 6/04/07
(Data must be collected from the Reserve Pit)
Chloride content 800 MG/L ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202; within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Howard Lachenmayr
Title: _____ Date: _____
Subscribed and sworn to before me this 27 day of May
20 04.
Notary Public: Bernice Capps
Date Commission Expires: 8-4-06

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



X

Operator Name: LACHENMAYR OIL CO. Lease Name: GOODRICH Well #: 101
 Sec. 16 Twp. 25 S. R. 1 East West County: SEDGWICK

U.S. Well Log: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 VIOLA 3362' -1923
 SIMPSON 3393' -1961'
 ARBUCKLE 3494' -2062'

List All E. Logs Run:

**BOND
 GAMMA /NEUTORN**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		10"		185'		165	
INTERMEDIATE		7'	28	3338'		300	
PRODUCTION	6 1/8"	4 1/2"	9.5	3497'		100	8 SKS KOL SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	OPEN HOLE	1000 GALLONS 15% MUD ACID	

TUBING RECORD		Size	Set At	Packer At	Liner Run
-	2 3/8" DURA-LINED	3437'	3440'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
WAITING ON APPROVAL		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

CONSOLIDATED OIL WELL SERVICES

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL

No. 5516

Date	Customer Order No.	Sec.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
5-16-04	4897				7:00 AM			
Owner		Contractor			Charge To			
Lachenmayr oil co		C + G Drilling			Lachenmayr oil company			
Mailing Address		City			State			
904 Emmaline		Newton			KS 67114			
Well No. & Form		Place			County		State	
# 101 Goodrich SWD					Sedgwick		KS	
Depth of Well	Depth of Job	Casing	(New) Size	Size of Hole	Cement Left	Request	Request	
3950'			(Used) Weight	Amt. and Kind of Cement			In casing by	Necessity
Kind of Job					Drillpipe	(Rotary)	Truck No.	
Lumpsum					Tubing	(Cable)	446	

Price Reference No.	
Price of Job	675.00
Second Stage	
Mileage	305 67.50
Other Charges	
Total Charges	742.50

Remarks: Safety meeting. Rig up to 4 1/2" casing set casing at 3497, set packer shoe at 1000 PST. Pump 60 Bbl water mix 100 SK's thick set cement of 4" Kol seal - 28 Bbl slurry shot down, release plug. Displace w/ 56.5 Bbl fresh water. Final pump PST was 550 lb. Pump plug to 1700" check flat flat hold good circulation during all times while cementing w/ fresh water back to surface. Close casing 2" at 0 PST. Job complete. Truck down.

NOTE TOP cement approx 1800 - 2000 From surface.

Cementer: Russell McLean
Helper: Terry Jason

State: KS
The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
Thank you
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
100	SK's Thick set cement 1126 A	11.30	1130.00
B	SK's Kol seal = 4" Per SK 1110 A	15.00	120.00
1	4 1/2 x 6 1/8 - 6 3/4 Packer shoe 11251	920.00	920.00
1	4 1/2 Top Rubber Plug 11404	35.00	35.00
RECEIVED			
JUN 01 2004			
KCC WICHITA			
Plugs	5407 55 Twp	Handing & Dumping	
		Mileage 30	80
		Sub Total	132.00
		Discount	3079.50
Delivered by Truck No. 442		Signature of operator	
		Signature of operator	
		Sales Tax 6.3%	138.92
		Total	3218.42

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