Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 S ptember 1998 Fruit Treat Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33370	API No. 15 - 173209780000					
Name:	County: Sedgwick					
Address: PO Box 3117	S/2-NW/4-SE/4 Sec. 6 Twp. S. R. Y East West					
City/State/Zip: Wichita, KS. 67201	1,650 feet from (N)(circle one) Line of Section					
Purchaser: SemCrude, LP	feet from (E) / W (circle one) Line of Section					
Operator Contact Person: Mr. Jerry R. Kiser	Footages Calculated from Nearest Outside Section Corner:					
Phone: (316) 262-3156	(circle one) NE (SE) NW SW					
Contractor: Name: Summit Drilling	Lease Name: Gupton Well #: 1					
License: 30141	Field Name: Valley Center					
Wellsite Geologist: William Stout	Producing Formation: Viola					
Designate Type of Completion:	Elevation: Ground: 1341' Kelly Bushing: 1351'					
XX_ New Well Re-Entry Workover	Total Depth: 3392 Plug Back Total Depth: 3389					
XX Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atFeet					
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?					
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from					
Operator:						
Well Name:	SX OHL.					
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) See Attached Repor					
Deepening Re-perf Conv. to Enhr./SWD						
Plug BackPlug Back Total Depth	Chloride content 1200 ppm Fluid volume 1600 bbls evaporation					
Commingled Docket No.	Dewatering metriod used					
Dual Completion Docket No	Location of fluid disposal if hauled offsite:					
Other (SWD or Enhr.?) Docket No	Operator Name: KANSAS CORPORATION COMMISSION					
4/26/04 5/5/04 6/7/04	Lease Name: License No.: JUN 0 9 2004					
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	QuarterSecTwpS. REast West County:Docket No.:WICHITA, KS					
Kansas 67202, within 120 days of the spud date, recompletion, work Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline Ic TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged we						
herein are complete and correct to the best of my knowledge.	julate the oil and gas industry have been fully complied with and the statements					
Signature:	KCC Office Use ONLY					
Title: OWHER Date: June 9	Letter of Confidentiality Received					
Subscribed and sworn to before me this 974 day of JUNE	If Denied, Yes Date:					
20.04.	Wireline Log Received					
	Geologist Report Received					
Notary Public: W	NOTARY PURE. UIC Distribution					
Date Commission Expires: 10-17-06	STATE OF CANSAS pt. Be. 10-17-06					

Gupton Lease Name: Well #: -6 Twp. 26ss. R. 1e Sedgwick County: _ INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Drill Stem Tests Taken XX Yes No **XX**Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Top Datum XX Yes No Samples Sent to Geological Survey Kansas City 2554 -1203Yes XX No Cores Taken Mississippi 3035 -1684Electric Log Run Yes XX No Kinderhook 3283 -1932(Submit Copy) **Viola** 3388 -2037List All E. Logs Run: RTD none 3392 -2041DST#1: 30-30-30-30 Strong blow through out test. Recovered 775' gas, 165' free oil,62' mud cut oil,62' of oil cut mud, 280' oil cut water, 1736' slightly oil cut water. (see attached test for pressures) CASING RECORD XX New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Setting Purpose of String Type of # Sacks Type and Percent Drilled Set (In O.D.) Lbs. / Ft Depth Cement Used Additives Surface 12 1/4" 8 5/8" 24 200 common 175 7 7/8" Production 5 1/2" 150 15.5 3389 60/40 poz 750 lbs Kol-seal ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement #Sacks Used Type and Percent Additives Top Bottom Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth open drilled out 5' of cement and shoe, swabbed on well, pop ho1e TUBING RECORD 3006 At tubing anchor Yes XX No Date of First, Resumerd Production, SWD or Enhr. Producing Method 6-8-04 Flowing **XX** Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Rhie Gas-Oil Ratio Gravity Per 24 Hours 25 bopd 515 bwpd 43API Disposition of Gas METHOD OF COMPLETION Production Interval XXVented Sold Used on Lease XX Open Hole Dually Comp. Commingled (If vented, Submit ACO-18.) Other (Specify)

\mathcal{L}^{\bullet} MMD ₂ QQ \mathcal{A}				_	Dillering in		NO.	
	_ ~	- ~ ~			DATE 5-3	2004	DEPTH 33	92
/SERVORE MUD INC.			ŀ	API STATE COUNTY				
100 S. Main, Suite 405 / Wichita, KS 6	7202 /	316-264	-2814		WELL No.	K5 3		CK
OPERATOR A			NTRAC	TOR -		10110101	RIG NO.	1-1/4
Ind. Petro. Land	500	4	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	~	nm:t_)
ADDRESS		AC	DRESS				SPUD D	_
Kia					Kis	<u></u>		26-04
REPORT FOR MR. Kiser/Love		RE	PORT	OR MR.	Cox		SECTION,	265 L
WELL NAME AND NO.		FIELD	OR BLO	CK NO.	COUNTY	3	STATE	
#/ Gunton					Sedgu	wek	Fransa	.s
OPERATION CASING				JME (BBL.)		CIRCULATIO		
PRESENT ACTIVITY SURFACE	~ /	HOLE	254	PITS	PUMP SIZE	× /L/IN.	ANNULAR VE	L. (FT./MIN.) ルク3
BIT SIZE (LW.) NO. INTERMEDIAT		TOTAL		210 LATIŅG	PUMP MAKE #	17	4	
7 IN. at	FT.			64	MODEL 7	OPPOSITE COL	LAR_213	
DRILL PIPE SIZE TYPE PRODUCTION OR		INSTORAGE			₹I		CIRCULATING PRESSURE PSI	-0-
42 XH IN. at	FT.				.130	52_	BOTTOMS UP	MIN.) 37
SIZE LENGTH MUD Chew	متصا				BBL./MIN.		SYSTEM TOTAL (MIN.)	68+
		PROPER	TIES	DAILY COST		Тсими		
Sample from Solowline ☐ Pit Flowline Témp, ≀ture	W.OB	r KOr Lik		حي الماري	80.89		3984.9	2
Time Sample Taken AM (PM)	2:15					PERTIES SPEC	IFICATIONS	
Depth (ft)	3392	_		WEIGHT	VISCO	OSITY	FILTRATE	
Weight ☐ (ppg) ☐ (lb/cu ft)	5.2			1,27	OPERATO	92 to 45 DR'S WRITTEN	DRILLING C	OKLESS
Mud Gradient (psi/ft)	.4784			BY AUTHOF	OPERATO	OR'S REPRESE	NTATIVE OTH	-IER
Funnel Viscosity (sec/qt) API at°F	42			Sagn-	MATER	RIALS RECOM	MENDED	**************************************
Plastic Viscosity cp atoF	10			235				
Yield Point (lb/100 sq ft)	15			W h	Jell TD G	23372	- n	
Gel Strength (lb/100 sq ft) 10 sec/10 min	1035	1	1	1 1	la Treat	ments 1	Jeed	
pH Strip	9.5				bst#1@	2291		
Filtrate API (ml/30 min)	10.0			1	D21) G	ے ہور ر	_	
Cake Thickness 32nd in API HP-HT	1			1			RECEIVED	
Alkalinity, Mud (P _m)	***************************************					KANSAS	CORPORATION COA	VMISSION
Alkalinity, Filtrate (P _f /M _f)	1.9	1	1				JUN 0 9 200	g.
Salt ppm Chloride ppm	1800					٠	7014 0 3 Z004	4
Calcium Dpm Gyp (ppb)	40					COP	SERVATION DIVISION	34)
Sand Content (% by Vol)	TK						WICHITA, KS	****
Solids Content (% by Vol)	6.3			1				
Oil Content (% by Vol)	-0-				~ .			
Water Content (% by Vol)	93.7			Ke	serve P:t 00 Chlor 60 Culcio 500 Bbls	_		
L.C.M. #/bbl	4				on Chia	Lac		
Preservative #/bbl				10	oc Chick	11062		
				,		A BOY	ماساما	
MUD ON HAND/HOED	D/HOED			15	100 Bb13	ubbenr r	Munce	
MUD ON HAND/USED MUD ON HAN 1 2 2 Premium Gel 3 /	Drillpa	ıc						, 41
14 1 Soda Ash 67 5								
/ Caustic Soda	Multi S							
Super Lig Lime	Cedar							
3 Lillio	Cello F	iane						
THE DECOMMENDATIONS MADE HEREOV CHARLE	NOTES	CONCER	ED 40 -	LITHODIZALO	HE INCOMPANY	OE ANY VALUE =	ATEMT AND ADD	MADE WOT:
THE RECOMMENDATIONS MADE HEREON SHALL OUT ASSUMPTION OF ANY LIABILITY BY MUD-(MADE WILL-

HOME ADDRESS

MOBILE UNIT 316-772-6675

DRILLING MUD REPORT