

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL** Form ACO-1  
September 1999  
Not to Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33370  
Name: Jerry R. Kiser  
Address: PO Box 3117  
City/State/Zip: Wichita, KS. 67201  
Purchaser: SemCrude, LP  
Operator Contact Person: Mr. Jerry R. Kiser  
Phone: (316) 262-3156  
Contractor: Name: Summit Drilling  
License: 30141  
Wellsite Geologist: William Stout

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
4/26/04 5/5/04 6/7/04  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

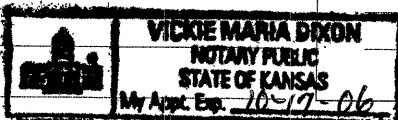
API No. 15 - 173209780000  
County: Sedgwick  
S/2-NW/4-SE/4 Sec. 6 Twp. 26s S. R. 1e  East  West  
1,650' feet from N (circle one) Line of Section  
1,980' feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Gupton Well #: 1  
Field Name: Valley Center  
Producing Formation: Viola  
Elevation: Ground: 1341' Kelly Bushing: 1351'  
Total Depth: 3392' Plug Back Total Depth: 3389'  
Amount of Surface Pipe Set and Cemented at 200' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *See Attached Report*  
Chloride content 1200 ppm Fluid volume 1600 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: ALT #1 KGR 6/05/07  
Operator Name: \_\_\_\_\_ RECEIVED  
KANSAS CORPORATION COMMISSION  
Lease Name: \_\_\_\_\_ License No.: JUN 09 2004  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_ CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Owner Date: June 9th 2004  
Subscribed and sworn to before me this 9th day of JUNE,  
20 04.  
Notary Public: [Signature]  
Date Commission Expires: 10-17-06



**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



# MUD-CO / SERVICE MUD INC.

100 S. Main, Suite 405 / Wichita, KS 67202 / 316-264-2814

DRILLING MUD REPORT REPORT NO. 9

DATE 5-5-2004 DEPTH 3392

API WELL NO. STATE COUNTY KS SEDGWICK

OPERATOR Ind. Petro. Land Serv.

CONTRACTOR Summit

RIG NO. 1

ADDRESS Rig

ADDRESS Rig

SPUD DATE 4-26-04

REPORT FOR MR. Kiser/Love

REPORT FOR MR. Cox

SECTION, TOWNSHIP, RANGE 6 26s 1E

WELL NAME AND NO. #1 Gupston

FIELD OR BLOCK NO.

COUNTY Sedgwick

STATE Kansas

OPERATION  
PRESENT ACTIVITY RHFD/DST  
BIT SIZE (IN.) 7 7/8 NO.  
DRILL PIPE SIZE 4 1/2 TYPE XH  
DRILL COLLAR SIZE 6 1/4 LENGTH (316')

CASING  
SURFACE 8 3/8 IN. at 201 FT.  
INTERMEDIATE  
IN. at FT.  
PRODUCTION OR LINER  
IN. at FT.  
MUD TYPE Chemical

MUD VOLUME (BBL)  
HOLE PITS 254 210  
TOTAL CIRCULATING VOLUME 464  
IN STORAGE

CIRCULATION DATA  
PUMP SIZE 6 1/4 X IN.  
ANNULAR VEL. (FT./MIN.)  
OPPOSITE DP 173  
PUMP MAKE Emuco  
MODEL D-300  
OPPOSITE COLLAR 315  
BBL/STROKE STROKE/MIN  
.130 52  
CIRCULATING PRESSURE PSI -0-  
BBL/MIN. 6.8  
BOTTOMS UP (MIN.) 37+  
SYSTEM TOTAL (MIN.) 68+

Sample from  Flowline  Pit  
Flowline Temperature °F

DAILY COST 580.89 CUMULATIVE COST 3984.92

Time Sample Taken	AM	PM	MUD PROPERTIES
Depth (ft)			<u>3392</u>
Weight <input type="checkbox"/> (ppg) <input type="checkbox"/> (lb/cu ft)			<u>9.2</u>
Mud Gradient (psi/ft)			<u>.4784</u>
Funnel Viscosity (sec/qt) API at _____ °F			<u>42</u>
Plastic Viscosity cp at _____ °F			<u>10</u>
Yield Point (lb/100 sq ft)			<u>15</u>
Gel Strength (lb/100 sq ft) 10 sec/10 min			<u>1035 1 1</u>
pH <input checked="" type="checkbox"/> Strip <input type="checkbox"/> Meter			<u>9.5</u>
Filtrate API (ml/30 min)			<u>10.0</u>
Cake Thickness 32nd in API <input type="checkbox"/> HP-HT <input type="checkbox"/>			<u>1</u>
Alkalinity, Mud (P <sub>m</sub> )			<u>/</u>
Alkalinity, Filtrate (P <sub>f</sub> /M <sub>f</sub> )			<u>1.9 1 1</u>
Salt <input type="checkbox"/> ppm <input type="checkbox"/> gpg Chloride <input checked="" type="checkbox"/> ppm <input type="checkbox"/> gpg			<u>1800</u>
Calcium <input checked="" type="checkbox"/> ppm <input type="checkbox"/> Gyp (ppb)			<u>40</u>
Sand Content (% by Vol)			<u>TR</u>
Solids Content (% by Vol)			<u>6.3</u>
Oil Content (% by Vol)			<u>-0-</u>
Water Content (% by Vol)			<u>93.7</u>
L.C.M. #/bbl			<u>4</u>
Preservative #/bbl			

MUD PROPERTIES SPECIFICATIONS		
WEIGHT <u>9.2 to 9.4</u>	VISCOSITY <u>42 to 45</u>	FILTRATE <u>10 (or less)</u>
BY AUTHORITY <input type="checkbox"/> OPERATOR'S WRITTEN <input type="checkbox"/> DRILLING CONTRACTOR <input type="checkbox"/> OPERATOR'S REPRESENTATIVE <input type="checkbox"/> OTHER		

Suggest MATERIALS RECOMMENDED  
 ① Well TD @ 3392  
 No Treatments Need  
 DST #1 @ 3392

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUN 09 2004  
 CONSERVATION DIVISION  
 WICHITA, KS

Reserve Pit  
 1800 Chlorides  
 160 Calcium  
 1500 Bbls Approx. Volume

MUD ON HAND/USED

<u>112</u>	<u>21</u>	Premium Gel
<u>14</u>	<u>1</u>	Soda Ash
<u>11</u>	<u>1</u>	Caustic Soda
<u>10</u>	<u>1</u>	Super Lig
<u>3</u>		Lime

MUD ON HAND/USED

<u>3</u>	<u>1</u>	Drillpac
<u>67</u>	<u>5</u>	C/S Hulls
		Multi Seal
		Cedar Fiber
		Cello Flake

THE RECOMMENDATIONS MADE HEREON SHALL NOT BE CONSTRUED AS AUTHORIZING THE INFRINGEMENT OF ANY VALID PATENT, AND ARE MADE WITHOUT ASSUMPTION OF ANY LIABILITY BY MUD-CO / SERVICE MUD, INC. OR ITS AGENTS, AND ARE STATEMENTS OF OPINION ONLY.

REPRESENTATIVE Gerald Birt  
 MOBILE UNIT 316-772-6675

HOME ADDRESS Ponca City, Ok  
 WAREHOUSE LOCATION Pratt, KS

TELEPHONE 580-765-4467  
 TELEPHONE 620-672-2957