### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6120  Name: Cabot Oil & Gas Corporation  Address: 600 17th Street, Suite 900N  City/State/Zip: Denver, CO 80202  Purchaser: Duke Energy Field Services  Operator Contact Person: Jean Arnold - Prod. Tech.  Phone: (303) 226-9443  Contractor: Name: Zenith Drilling Corporation PH#: 316-684-9777  License: 5141  Wellsite Geologist: None  Designate Type of Completion:  Very New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  API No. 15 - 175-21920-00-00  County: Seward  S/2 - S/2 - N/2 - NW Sec. 31 Twp. 33 S. R. 33 Feat Field Field From S / (Circle one) Line Footages Calculated from Nearest Outside Section Corner (Circle one) NE SE NW SW  Lease Name: Allard Well #: 2  Field Name: Hugoton  Producing Formation: Chase Group  Elevation: Ground: 2894' Kelly Bushing: 290  Total Depth: 2,915' Plug Back Total Depth: 2862'  API No. 15 - 175-21920-00-00  County: Seward  S/2 - S/2 - N/2 - NW Sec. 31 Twp. 33 S. R. 33  [1250' FNL feet from S / (Circle one) Line  Footages Calculated from Nearest Outside Section Corner (Circle one) NE SE NW SW  Lease Name: Hugoton  Producing Formation: Chase Group  Elevation: Ground: 2894' Kelly Bushing: 290  Total Depth: 2,915' Plug Back Total Depth: 2862'  API No. 15 - 175-21920-00-00  S/2 - S/2 - N/2 - NW Sec. 31 Twp. 33 S. R. 33  [1250' FNL feet from S / (Circle one) Line  Footages Calculated from Nearest Outside Section Corner (Circle one) NE SE NW SW  Lease Name: Hugoton  Producing Formation: Chase Group  Elevation: Ground: 2894' Kelly Bushing: 290  API No. 15 - 175-21920-00-00	NAL
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Purchaser: Duke Energy Field Services  Operator Contact Person: Jean Arnold - Prod. Tech.  Phone: (303) 226-9443  Contractor: Name: Zenith Drilling Corporation PH#: 316-684-9777  License: 5141  Well #: 2  Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  1320' FWL feet from E / W (circle one) Lir Footages Calculated from Nearest Outside Section Corner (circle one) NE SE NW SW  (circle one) NE SE NW SW  Lease Name: Allard Well #: 2  Field Name: Hugoton  Producing Formation: Chase Group  Elevation: Ground: 2894' Kelly Bushing: 290  Total Depth: 2,915' Plug Back Total Depth: 2862'  Amount of Surface Pipe Set and Cemented at 641  Multiple Stage Cementing Collar Used?	
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Wellsite Geologist: None  Producing Formation: Chase Group  Producing Formation: Chase Group  Elevation: Ground: 2894' Kelly Bushing: 290  Wellsite Geologist: None  Producing Formation: Chase Group  Elevation: Ground: 2894' Kelly Bushing: 290  Total Depth: 2,915' Plug Back Total Depth: 2862'  Amount of Surface Pipe Set and Cemented at 641  Multiple Stage Cementing Collar Used?	
Designate Type of Completion:  New Well Re-Entry Workover Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Elevation: Ground: 2894' Kelly Bushing: 290  Total Depth: 2,915' Plug Back Total Depth: 2862'  Amount of Surface Pipe Set and Cemented at 641  Multiple Stage Cementing Collar Used?	
✓ New Well Re-Entry Workover Total Depth: 2,915' Plug Back Total Depth: 2862'   — Oil SWD SIOW Temp. Abd. Amount of Surface Pipe Set and Cemented at 641   ✓ Gas ENHR SIGW Multiple Stage Cementing Collar Used?	4'
Oil SWD SIOW Temp. Abd.  Amount of Surface Pipe Set and Cemented at 641  Multiple Stage Cementing Collar Used?	
Gas ENHR SIGW Multiple Stage Cementing Collar Used?	
Dry Other (Core MCM Tun) Catherdia ata) If you show double act N/A	
Dry Other (Core, WSW, Expl., Cathodic, etc)  If yes, show depth set N/A  If Alternate II completion, cement circulated from N/A	reei
Operator: N/A feet depth to	av ami
Well Name: N/A	SX CITIL.
Original Comp. Date: N/A  Original Total Depth: N/A  Original Total Depth: N/A  Original Total Depth: N/A  Original Total Depth: N/A	GR 5/2
Deepening Re-perf Conv. to Enhr./SWD Chloride content ppm Fluid volume. 200	00 bbls
Plug Back Plug Back Total Depth Dewatering method used Evaporation and dry out	
Commingled Docket No.	Himo gaza,
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	.,
2/24/04 2/27/04 3/17/04 Lease Name: N/A LicenARR: 1/8	
Spud Date or Recompletion Date  Date Reached TD  Recompletion Date  Date Reached TD  Completion Date  Completion Date  County:  County:  Docket No.: WICHITA, K	East West  NVISION  S
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2 Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (s 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	-3-107 apply. see rule 82-3-
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and herein are complete and correct to the best of my knowledge.	the statements
Signature: KCC Office Use ONLY	
Title: Sr. Operations Engineer Date: 4/ 7 /04 Letter of Confidentiality Attached	
Letter of Confidentiality Attached	
Subscribed and sworn to before me this 7th day of 4th d	
20 OV	ana and and and and and and and and and
Notary Public: UIC Distribution UIC Distribution	PROPERTY
Date Commission Expires: 12-22-06-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6-	
JEAN A. ARNOLD NOTARY PUBLIC	1

Side Two

ORIGINAL

	abot Oil & Gas C		Lease Nam	e: Allard	٠, ,	_ Well #: _2-3	31
INSTRUCTIONS: Show tested, time tool open a temperature, fluid recover Electric Wireline Logs solution.	33 S. R. 33	East 🔽 West	County: Se	ward			
ested, time tool op emperature, fluid r	en and closed, flowl ecovery, and flow ra	ng and shut-in pressur tes if gas to surface tes	es, whether shut-in st, along with final cl	pressure reache	ed static level, hydro	static pressu	iras hottom holo
rill Stem Tests Tak (Attach Additiona		☐ Yes 🗾 No	) <u>[</u>	Log Forma	ation (Top), Depth a	ind Datum	Sample
amples Sent to G	eological Survey	Yes V		ame		Тор	Datum
ores Taken	,	Yes V No	1 10	errington oper Krider		2633	KB 2904
lectric Log Run		✓ Yes No	,   0,	wer Krider		2660 2695	KB 2904 KB 2904
(Submit Copy)				infield		2744	KB 2904
st All E. Logs Run	<b>:</b>			. Riley		2803	KB 2904
CBL/GR/CCL Microlog Gamma I Array Induction Lir Compensated Neu	Ray near Correlation/GR utron Lithodensity/G	t R		,			110 200 1
				New Used			The second secon
Purpose of String	Size Hole	Size Casing	et-conductor, surface, i	Setting	Type of	# Sacks	Type and Percent
Surface	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives
Juliace	12-1/4"	8-5/8"	24#, J-55 ST&0	641'	35:65 Class C	335	See attached csg record
Production	7-7/8"	4-1/2"	10.5#, J-55 ST&0	2,914'	Class C	460	See attached csg record
		ADDITION	IAL CEMENTING / S	QUEEZE RECOF	RD		
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used			ercent Additives	3
Shots Per Foot	PERFORAT	TON RECORD - Bridge F	Plugs Set/Type	Acid, Fr	aclure, Shot, Cement	Sauceze Reco	rd
^	Specify	Footage of Each Interval I	Perforated	()	Amount and Kind of Mat	erial Used)	Depth
2	Chase Group: 2	634'-2642', 2664'-2	676', 2700'-2716	Total Job: 900	00 gal. 15% HCL + 10	00 ball sealers	3 1.3 SG
						ika	RECEIVED NSAS CORPORATION CO
							APR 0 8 200
TIPING DECCES	0:						
	Size 3/8"	Set At 2819'	Packer At None	Liner Run	Yes V No		CONSERVATION DIVISI WICHITA, KS
ate of First, Resumer 3-30-04	d Production, SWD or I	Enhr. Producing M	lethod Flowi	ng 🗸 Pump	ing Gas Lift	Othe	er <i>(Explain)</i>
stimated Production Per 24 Hours	Oil	Bbls. Gas	i	ter [	Bbls. Ga	s-Oil Ratio	Gravity
isposition of Gas	0	78 MCFI	D 12 E	3W	No		0.7097
	METHOD OF (	COMPLETION		Production Inte	rval		
Vented Sold (If vented, Su	Used on Lease abmit ACO-18.)	Open Hol	Line Land	Dually Comp.	Commingled		

ORIGINAL



### Allard #2-31 1250' FNL & 1320' FWL S/2 S/2 N/2 NW Sec.31-T33S-R33W Seward County, KS API# 15-175-21920

Purpose of String	Size Hole Drl'd	Size Csg. Set	Weight Lbs/Ft.	Setting Depth	Type of Cement	# Sacks Used	Type & Percent Additives
Surface	12-1/4"	8-5/8"	24#, J-55 ST&C	641'	35:65 Poz Class C	185	2% CaCl2 + .24# Celloflake
"	ď	ec .	tt.	tt.	Œ	150	2% CaCl2 + .24# Celloflake
						335 Total	
Production	7-7/8"	4-1/2°	10.5# J-55 ST&C	2,914'	35:65 Poz Class C	310	2% CaCl2 + .25#/sk Cello + 6% gel.
ES .	cc.	ec	cc	tt.	50:50 Poz Class C	150	+3% KCL + 5# + .4% FL 52 + 5# sk/ska10 + 2% gel
					_	460 Total	

RECEIVED KANSAS CORPORATION COMMISSION

APR 0 8 2004

CONSERVATION DIVISION WICHITA, KS

BIAC

ORIGINAL

## **CEMENT JOB REPORT**

	Capel Oll & Ga	as Corporation	DA.	TE 24-FEB-04	F.R. #	3272104	2			SERV.	SUPV.	Dennis	Crossland	
EASE & WE Allard 2-81	LUNAME			CATION ec.31-33S-33V	vi						ry-PAR	NSH-BLO	ОСК	
ISTRICT	7			LLING CONTI		) #	termediacalesma reprier to			TYPE C				
Perryton	& TYPE OF PL	IICE		enith CSG-HARDW/	\DE	T		DL	IYSICAL	Surfac		DEDTIE	3	
				, Auto Fill, 8-		SACK	SI	URRY	SLURR		ATER	PUMF	)	Bbi
enient riu	g, Rubber, To	op 0-0/0 iii		, Auto r III, 0-		OF.	V	/GT PG	YLD FT <sup>3</sup>		PS	TIME HR:MIN	SLURRY	MIX WATER
	٨	MATERIALS F	JRNISHED B	Y BJ										
Surface - Le	ead - 65:35 C	,				18	5	12.2	2.1	2 1	11.89	06:00	69.82	52.3
	ail - Class C					1:	0	14.8	1.3	4	6.31	02:20		22.5
Displaceme	nt			MAN & 200-110-2 BANK AT BANK A				8.34	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				38	
Available Mi	x Water <u>5</u> 6	00 Bbl.	Available Di	spl. Fluid	500 Bbl.					and the second s	то	TAL	143.59	74.9
-	HOLE			****	TBG-CSG	-D.P.							AR DEPTHS	
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TY		DEPTH		GRADE		SHOE		FLOAT	STAGE
12.25		645	8.625 8.625	24 24	CS	l l	700 643		J-55		643		598	
	LAST CASING	<u> </u>	PKI	R-CMT RET-BI	R PL-LINER		PERF. C	EPTH		TOP C	ONN		WELL FL	UID
SIZE	WGT TYP	E DEPTH	BRA	ND & TYPE	DEF	PTH	rop	BTN		625	THRE 8RI	ו כ	TYPE WATER BASED MUD	<b>WGT.</b> 10
nieni	. VOLUME	DI	SPL. FLUID	CAL. PS	SI CAL. M.	AY DSI OI	. MAX	887	X TBG P	-		MAX CSO		MIX
いって					A. A	- N   W   W	· MIWW	EVIL	M IDU F	'SI	81	ガイス くろく		18117
VOLUME	UOM	TYP		T. BUMP PL			). PSI	RATE		erator		TED	Operator	WATER
			E WG			EV. S					RA <sup>*</sup>			
VOLUME 38	BBLS	TYP Displace	wG ment 8.3		UG TO R	EV. S	). PSI	RATE		erator	RA <sup>*</sup>	TED	Operator	WATER
VOLUME 38	BBLS	TYP Displace	ment 8.3	4 800 CSG, ETC. PI	UG TO R	EV. S	). PSI	RATE		erator 0	RA <sup>*</sup>	TED O	Operator	WATER
VOLUME 38  EXPLANATION TIME	BBLS	Displace SETTING TOO PRESSURE/	ment 8.3  DL, RUNNING  RATE DETAIL	4 800 CSG, ETC. PI	ORIOR TO CE	MENTING:	0 0	RATE 0		erator 0	RAT	TED O	Operator	WATER
VOLUME 38 EXPLANATIO	BBLS ON: TROUBLE	Displace SETTING TOO PRESSURE/	WG ment 8.3  DL, RUNNING  RATE DETAIL	4 800 CSG, ETC. PI	UG TO F	MENTING:  SAFET TEST L	O O MEETINES	RATE 0	J CREW	EXPL X CO	RAT	TED O	Operator	WATER
VOLUME  38  EXPLANATIO  TIME  HR:MIN.	DN: TROUBLE PRESSU	Displace SETTING TOO PRESSURE/ RE - PSI	ment 8.3  DL, RUNNING  RATE DETAIL	4 800 CSG, ETC. PI Bbl. FLUID PUMPED	RIOR TO CE	MENTING:  SAFET TEST L CIRCUL	A. PSI  O  MEETINES  ATING V	RATE 0	J CREW	EXPL X CO	RAT	TED O	Operator	WATER
38 EXPLANATION TIME HR:MIN. 04:15	PRESSU PIPE 4400	Displace SETTING TOO PRESSURE/ RE - PSI	ment 8.3  DL, RUNNING  RATE DETAIL  RATE  BPM	CSG, ETC. PI Bbl. FLUID PUMPED 0	RIOR TO CE	MENTING:  SAFET TEST L CIRCUL Test Lir	O MEETINES	RATE 0 NG: BJ	J CREW	EXPL X CO	RAT	TED O	Operator	WATER
VOLUME  38  XPLANATIO  TIME HR:MIN.  04:15 04:17	PRESSU PIPE  4400 366	Displace SETTING TOO PRESSURE/ RE - PSI	ment 8.3  DL, RUNNING  RATE DETAIL  RATE  BPM	800 CSG, ETC. PI Bbi. FLUID PUMPED 0	RIOR TO CE	MENTING:  SAFET TEST L CIRCUL Test Lir Start Le	O MEETINES ATING Ves	NG: B.	J CREW	EXPL X CO	RAT	TED O	Operator	WATER
38  EXPLANATIO  TIME HR:MIN.  04:15 04:17 04:32	PRESSU PIPE  4400 366 283	Displace SETTING TOO PRESSURE/ RE - PSI	ment 8.3  DL, RUNNING  RATE DETAIL  RATE  BPM  6 4	800 CSG, ETC. PI Bbl. FLUID PUMPED 0 0 70	FLUID TYPE H2O 35/63 C	MENTING:  SAFET TEST L CIRCUL Test Lir Start Le Start Ta	O MEETINES ATING Ves ad Slurri	NG: B.	J CREW	EXPL X CO	RAT	TED O	Operator	WATER
VOLUME  38  EXPLANATIO  TIME HR:MIN.  04:15 04:17	PRESSU PIPE  4400 366 283 335	Displace SETTING TOO PRESSURE/ RE - PSI	ment 8.3  DL, RUNNING  RATE DETAIL  RATE BPM  6 4 6	Bbi. FLUID PUMPED  0 0 70 36	FLUID TYPE  H2O 35/63 C H2O	SAFET TEST L CIRCUL Test Lir Start Le Start Ta	MEETINES ATING Ves ad Slurry	NG: B.	J CREW	EXPL X CO	RAT	TED O	Operator	WATER
TIME HR:MIN. 04:15 04:17 04:32 04:45	PRESSU PIPE  4400 366 283	Displace SETTING TOO PRESSURE/ RE - PSI	ment 8.3  DL, RUNNING  RATE DETAIL  RATE  BPM  6 4	Bbi. FLUID PUMPED  0 0 70 36	FLUID TYPE H2O 35/63 C H2O H2O	SAFET TEST L CIRCUL Test Lir Start Le Start Te Start Di Slow Re	MEETI MES ATING N es ad Slurry splacente	NG: B.	J CREW	EXPL X CO	RAT	TED O	Operator	WATER
TIME HR:MIN. 04:15 04:17 04:32 04:45 04:50	PRESSU PIPE  4400 366 283 335 275	Displace SETTING TOO PRESSURE/ RE - PSI	ment 8.3  DL, RUNNING  RATE DETAIL  RATE BPM  6 4 6	Bbi. FLUID PUMPED  0 0 70 36 28	FLUID TYPE H2O 35/63 C H2O H2O	SAFET TEST L CIRCUL Test Lir Start Le Start To Slow Re Bump F	O. PSI O MEETI NES ATING V ead Slurr il Slurry splacer tte	NG: B.	J CREW	EXPL X CO	ANATI	TED O	Operator	WATER
TIME HR:MIN. 04:15 04:17 04:32 04:45 04:50 04:55	PRESSU PIPE  4400 366 283 335 275 1220	Displace SETTING TOO PRESSURE/ RE - PSI	ment 8.3  DL, RUNNING  RATE DETAIL  RATE BPM  6 4 6	Bbi. FLUID PUMPED  0 0 70 36 28	FLUID TYPE H2O 35/63 C H2O H2O	SAFET TEST L CIRCUL Test Lir Start Le Start To Slow Re Bump F	O. PSI O MEETI NES ATING V ead Slurr il Slurry splacer tte	NG: B.	J CREW 4400 PSI RIG	EXPL X CO	ANATION REP.	ION X	Operator 2000 RECEIVI	Rig
TIME HR:MIN. 04:15 04:17 04:32 04:45 04:50 04:55	PRESSU PIPE  4400 366 283 335 275 1220	Displace SETTING TOO PRESSURE/ RE - PSI	ment 8.3  DL, RUNNING  RATE DETAIL  RATE BPM  6 4 6	Bbi. FLUID PUMPED  0 0 70 36 28	FLUID TYPE H2O 35/63 C H2O H2O	SAFET TEST L CIRCUL Test Lir Start Le Start To Slow Re Bump F	O. PSI O MEETI NES ATING V ead Slurr il Slurry splacer tte	NG: B.	J CREW 4400 PSI RIG	EXPL X CO	ANATION REP.	ION X	Operator 2000	Rig  ED COMMIS
TIME HR:MIN. 04:15 04:17 04:32 04:45 04:50 04:55	PRESSU PIPE  4400 366 283 335 275 1220	Displace SETTING TOO PRESSURE/ RE - PSI	ment 8.3  DL, RUNNING  RATE DETAIL  RATE BPM  6 4 6	Bbi. FLUID PUMPED  0 0 70 36 28	FLUID TYPE H2O 35/63 C H2O H2O	SAFET TEST L CIRCUL Test Lir Start Le Start To Slow Re Bump F	O. PSI O MEETI NES ATING V ead Slurr il Slurry splacer tte	NG: B.	J CREW 4400 PSI RIG	EXPL X CO	ANATION REP.	ION X	RECEIVICORPORATION	ED COMMIS 2004
TIME HR:MIN. 04:15 04:17 04:32 04:45 04:50 04:55	PRESSU PIPE  4400 366 283 335 275 1220	Displace SETTING TOO PRESSURE/ RE - PSI	ment 8.3  DL, RUNNING  RATE DETAIL  RATE BPM  6 4 6	Bbl. FLUID PUMPED  O 0 70 36 28 10	FLUID TYPE H2O 35/63 C H2O H2O	SAFET TEST L CIRCUL Test Lir Start Le Start To Slow Re Bump F	MEETI MES ATING Nes ad Slurry splacer te lug nes Ch	NG: B.	J CREW 4400 PS RIG	EXPL X CO	ANATION REP.	ION X	RECEIVICORPORATION D	ED COMMIS 2004

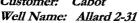


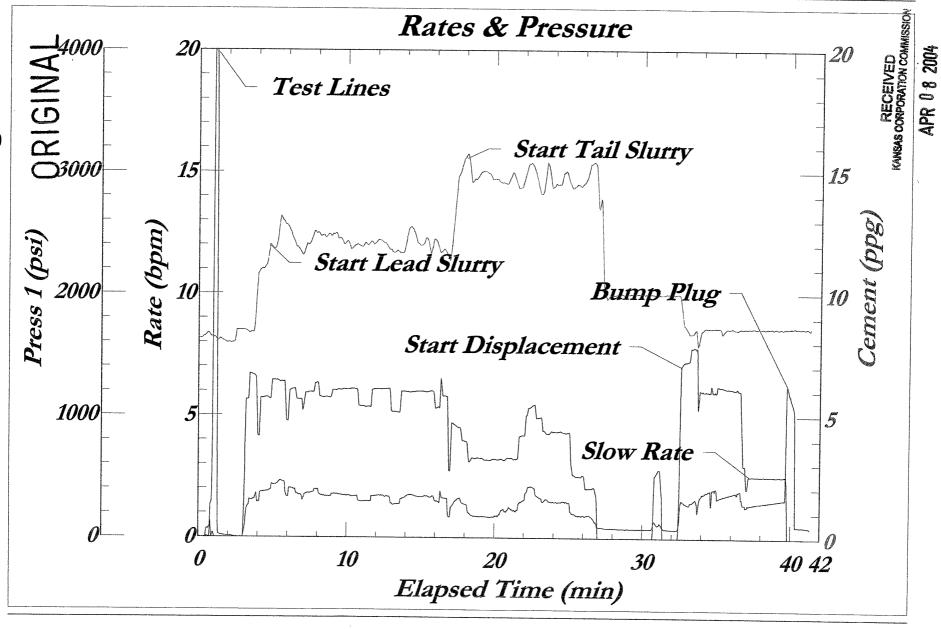
Customer (Co Cabot Oil & Ga			***************************************	CREDIT AF	PROVAL NO.	PURCHASE ORDE	ER NO.		OMER NUMBER 3104 - 00252526		INVOICE NUMB	ER
MAIL			S	TREET OR BOX NUMBER			CITY	20010	STATE	ZIP CODE	3	
INVOICE TO		Do	minion	Plaza 600 17th Street Suite	900 North		Denver	r	Colorado	80202	Ω . SQ . S	er š
DATE WORK	MO. DAY	YEAR	BJ SE	RVICES SUPERVISOR	WELL API NO:		WELL	TYPE:			8 5 8	
GOMPLETED	02 24	2004	Dennis	Crossland			New W				≥ē «	
BJ SERVICES	DISTRICT				JOB DEPTH(	ft)	WELL	CLASS:				
Perryton						643	Gas				E 200 C 2	
WELL NAME A Allard 2-31	AND NUMBEI	₹			TD WELL DE	PTH(ft)	GAS U	ISED ON JO	OB:		RECEIVED KANSAS CORPORATION CC	AFR U & ZUU4 CONSERVATION DIVISION WICHTA, KS
WELL	LE	GAL DES	RIPTIO	N COUNT	Y/PARISH	STATE		YPE CODE			Š	
LOCATION:	S	ec.31-33	S-33W	Se	ward	Kansas	Surface		•		35.	
PRODUCT CODE				DESCRIPTION		UNIT OF MEASURE	QL	JANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
100020	Class C Cer	nent		And the second of the second o		sacks		271				7
100112	Calcium Chi	oride				ibs	<del></del>	604				
100120	Bentonite					lbs		966				
100295	Cello Flake			11.00		Ibs		47				
100317	Poz (Fly Asi	1)				sacks	-	65				
121115	Cement Plu	g, Rubber	, Top 8	-5/8 in		ea	+	1				
A152	Employee In	centive B	onus -	Cement Svc		ea		1				
M100	Bulk Materia	ls Service	Charg	е		cu ft		367				
F003A	Cement Pun	np Casing	, 0-	- 1000 ft		4hrs		1				
7038	Cement Pun	np Casing	, Additi	onal Hrs		hrs		4				
J050	Fas-Lok Cer	nent Hea	t			job		1			<del>  -</del>	
J225	Data Acquis	ition, Cen	ent, St	andard		job		1				
J390	Mileage, He	avy Vehic	le			miles		140				
J391	Mileage, Aut			eating Van		miles		140		V-1		***************************************
J401	Bulk Deliver	, Dry Pro	ducts			ton-mi		1117				
J402	Bulk Deliver	, Standb	/ Charg	е		hrs		4				
												The state of the s
ARRIVE LOCATION:	MO. DAY 02 24	YEAR 2004	22:30	SERVICE ORDER: I AUTHO	DANCE WITH THE	TERMS AND	1	SERVICE RE WERE RECE	CEIPT: I CERTIFY TI	HAT THE MATER	IALS AND SERVICED IN A WORKMA	ES LISTED
CUSTOMER REP		AP1.		CONDITIONS PRINTED ON REPRESENT THAT I HAVE ORDER.	THE LAST PAGE OF AUTHORITY TO AC	OF THIS FORM AND CCEPT AND SIGN 1	) ⊦	X CUSTO	MER AUTHORIZED A	//		
SEE LAST TERMS	AND COND		AL.	CUSTOMER A	UTHORIZED AGENT	[		X BJ SPR	VICES APPROVED			



	<i>1</i>														
┰	CUSTOMER (CO Cabot Oil & Ga	MPANY Corpo	NAME: oration				CREDIT APPRO	VAL NO.	PURCHASE ORD	ER NO.	3	TOMER NUMBER 3104 - 00252526		INVOICE NO	BER
	MAIL				8	TREET OR BO	X NUMBER			CITY		STATE	ZIP CODE	- E	2400 Com
4	NVOICE TO			Do	minion	Plaza 600 17	th Street Suite 900	North		Denver		Colorado	80202	ρŘ	2004
	DATE WORK	MO.	DAY	YEAR	BJ SE	RVICES SUPE	RVISOR	WELL API NO:		7	TYPE:	00,0100	00202	回ぎ	<b>`</b> ≿ ∑ ∑
١	COMPLETED	02	24	2004	1	s Crossland				New W				a a a	∞ ××.
Ī	<b>BJ SERVICES</b>	DISTR	ICT					JOB DEPTH(	<b>8</b> \					RECEIVED RPORATION CC	- 5 <u>\$</u>
4	Perryton							JOB DEF IN(	643	1	CLASS:			2 8	APR WICH
	WELL NAME A	ND NI	IMREE	<del></del>				TO MELL DE		Gas		*		8	APR 0 8 2004 CONSERVATION DIVISION WICHITA, KS
	Allard 2-31			•				TD WELL DE	ΡΙ <b>Η</b> (π)	No Gas	SED ON J	OB:		RECEIVED KANSAS CORPORATION COM	8
ı	WELL		LE	GAL DES	CRIPTIC	NC	COUNTY/PA	RISH	STATE	JOB T	YPE CODE			\$	
L	LOCATION:		S	ec.31-33	S-33W		Seward	1	Kansas	Surface		•			
1	PRODUCT					DESCRIPTION	<b></b>	***************************************	UNIT OF			LIST	GROSS	PERCEN	7 4000
	CODE					DESCRIPTIO			MEASURE	QU	JANTITY	PRICE UNIT	AMOUNT	DISC.	T NET AMOUNT
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	ARRIVE	MO.	DAY	YEAR	TIME	SERVICE OF	RDER: I AUTHORIZ	E WORK TO BE	GIN PER SERVIC	`F	SERVICE P	ECEIPT: I CERTIFY T	UAT THE MATER	IAI O AND ATT	
L	LOCATION :	02	24	2004	22:30	INSTRUCTION	ONS IN ACCORDAN	ICE WITH THE	TERMS AND	1	WERE RECE	EIVED AND ALL SER	ICES PERFORM	IALS AND SER ED IN A WORK!	/ICES LISTED MANLIKE MANNER.
[	CUSTOMER REP. -					REPRESENT ORDER.	T THAT I HAVE AU	THORITY TO AC	CEPT AND SIGN	THIS	X CUSTO	MER AUTHORIZED	AGENT		
I	SEE LAST	AGE	FOR	GENER	AL	UNDER.				F		TELSON	Ven G	<u></u>	
	TERMS						CUSTOMER AUTH	ORIZED AGENT			X By SE	VICES APPROVED			

Customer: Cabot







SERV. SUPV. Darren Shilling



### **CEMENT JOB REPORT**

F.R. # 372710117

DATE 28-FEB-04

LEASE & W	- Constant											
	No. of Street,		1	CATION					COUNTY-PA		CK	
Allard 2-31	nerman week and			Sec31-33S-33V		.44			Seward Ka			
DISTRICT Perryton	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			ILLING CONT Cenith #1	RACTOR RIG	#			TYPE OF JO Long String			
	& TYPE OF P	LUGS		CSG-HARDW	ARE	1	P	HYSICAL	SLURRY PR	OPERTIES		<u> </u>
	ug, Rubber, T			e. Cement No		SACKS	SLURRY	SLURR		7		Bbl
	ug, r.ubbor, 1	OP 1/2 111	Guide Onloc	o, comone re	730, 4-1721	OF CEMENT	WGT PPG	YLD FT <sup>3</sup>	GPS	TIME HR:MIN	SLURRY	MIX WATER
		MATERIALS F	URNISHED B	Y BJ				<i>.</i>				
H20							8.34				5	
35/65POZ	C+2%CACL2	+.25#/SK CE	LLO+6%GE	L		310	12.2	2.1	2 11.89		117	87.72
50/50POZ	C+3%KCL+5#	SKLCM1+.	4%FL52+5#/	/SKA10+2%0	GEL	150	13.8	1.4	6.37		39	22.75
2%H20							8.43				46	
Available B	Pin Water A		A II-lia Di		400							
Available M	lix Water4	<u>00</u> Вы.	Available Di	ispl. Fluid	<u>400</u> вы.				TO	DTAL	207	110.47
Olar-	HOLE	PRA PRIN INC. HINNE -		1 122	TBG-CSG-						AR DEPTHS	
7.875	% EXCESS 58	2915	<b>SIZE</b> 4.5	WGT. 10.5	CSC			GRADE	SHOE		FLOAT	STAGE
7.075	50	2915	4.5	10.5	CSC	28	925	J-55	2926		2881	0
	LAST CASING	<u> </u>	PKI	R-CMT RET-B	R PL-LINER	PEI	RF. DEPTH		TOP CONN		WELL FLI	מוו
SIZE	WGT TYF	E DEPTH	BRA	ND & TYPE	DEP.			M S			TYPE	WGT.
						0	0		4.5 8R	E	VATER BASED	9
								1	1		MUD	
DISP	L. VOLUME	DI	SPL. FLUID	CAL. P	SI CAL. MA	X PSI OP. M	AX M	AX TBG P	SI		MUD	MIX
DISP	L. VOLUME UOM	DI TYP								MAX CSG		MIX WATER
			E WG	T. BUMP PL						MAX CSG	PSI	
VOLUME 46	UOM	<b>TYP</b> 2%H	E WG 20 8.4	T. BUMP PL 3 700	LUG TO RE	EV. SQ. P	SI RAT		erator RA	MAX CSG	PSI Operator	WATER
VOLUME 46	BBLS	TYP 2%H SETTING TO	E WG 20 8.4	T. BUMP PL 3 700 CSG, ETC. PI	LUG TO RE	EV. SQ. P	SI RAT		erator RA	MAX CSG ATED 0	PSI Operator	WATER
VOLUME 46 EXPLANATION	BBLS	TYP 2%H SETTING TOO PRESSURE	E WG 20 8.4	T. BUMP PL 3 700 CSG, ETC. PI	LUG TO RE	EV. SQ. F 0	SI RAT	ED Ope	erator RA  0  EXPLANA	MAX CSG ATED 0	PSI Operator	WATER
VOLUME 46 EXPLANATIO	BBLS ON: TROUBLE	TYP 2%H SETTING TOO PRESSURE	E WG 20 8.4  DL, RUNNING RATE DETAIL	T. BUMP PL 3 700 CSG, ETC. PI	O RIOR TO CEM	EV. SQ. P	SI RATION OF THE PROPERTY OF T	ED Ope	EXPLANA*  X CO. REF	MAX CSG ATED 0	PSI Operator	WATER
VOLUME 46  EXPLANATION TIME HR:MIN.	UOM BBLS ON: TROUBLE PRESSU	TYP 2%H SETTING TOO PRESSURE/ RE - PSI	E WG 20 8.4  DL, RUNNING RATE DETAIL	T. BUMP PL 3 700 CSG, ETC. PI Bbl. FLUID	O RIOR TO CEM	EV. SQ. F 0 ENTING: SAFETY M	SI RATION OF THE PROPERTY OF T	J CREW 4000 PS	EXPLANA*  X CO. REF	MAX CSG ATED 0	PSI Operator	WATER
VOLUME 46  EXPLANATION TIME HR:MIN.  13:57	ON: TROUBLE  PRESSU PIPE	TYP 2%H SETTING TOO PRESSURE/ RE - PSI	E WG 20 8.4	T. BUMP PL 3 700 CSG, ETC. PI BBI. FLUID PUMPED	RIOR TO CEM	SAFETY MI TEST LINE CIRCULATI PSI TEST	EETING: B.S.NG WELL -	J CREW 4000 PS	EXPLANA' X CO. REF	MAX CSG ATED 0	PSI Operator	WATER
VOLUME 46  EXPLANATIO  TIME HR:MIN.  13:57 14:00	ON: TROUBLE  PRESSU PIPE  130	TYP 2%H SETTING TOO PRESSURE/ RE - PSI	E WG 20 8.4  DL, RUNNING RATE DETAIL RATE BPM	T. BUMP PL 3 700 CSG, ETC. PI BBI. FLUID PUMPED 5	RIOR TO CEM	SAFETY MI TEST LINES CIRCULATI PSI TEST START SP	EETING: B.S.NG WELL -	J CREW 4000 PS	EXPLANA' X CO. REF	MAX CSG ATED 0	PSI Operator	WATER
VOLUME  46  EXPLANATIO  TIME HR:MIN.  13:57 14:00 14:02	DOM: TROUBLE  PRESSU PIPE  130 430	TYP 2%H SETTING TOO PRESSURE/ RE - PSI	E WG 20 8.45 DL, RUNNING RATE DETAIL RATE BPM  3 6.5	T. BUMP PL 3 700 CSG, ETC. PI BBI. FLUID PUMPED 5 117	FLUID TYPE  H20 CMT	SAFETY MI TEST LINE CIRCULATI PSI TEST START SP START LE	EETING: B.S. NG WELL - LINES ACER AD CMT	J CREW 4000 PS	EXPLANA' X CO. REF	MAX CSG ATED 0	PSI Operator	WATER
VOLUME 46  EXPLANATIO  TIME HR:MIN.  13:57 14:00 14:02 14:19	ON: TROUBLE  PRESSU PIPE  130	TYP 2%H SETTING TOO PRESSURE/ RE - PSI	E WG 20 8.4  DL, RUNNING RATE DETAIL RATE BPM	T. BUMP PL 3 700 CSG, ETC. PI BBI. FLUID PUMPED 5 117	RIOR TO CEM	SAFETY MITTEST LINES CIRCULATI PSI TEST START SP START LE START TA	EETING: B. S NG WELL - LINES ACER AD CMT	J CREW 4000 PSI	EXPLANA  X CO. REF	MAX CSG ATED 0	PSI Operator	WATER
VOLUME 46  EXPLANATIO  TIME HR:MIN.  13:57 14:00 14:02 14:19 14:27	PRESSU PIPE  130 430 410	TYP 2%H SETTING TOO PRESSURE/ RE - PSI	E WG 20 8.45 DL, RUNNING RATE DETAIL RATE BPM  3 6.5 6	T. BUMP PL 3 700 CSG, ETC. PI Bbi. FLUID PUMPED 5 117 39	FLUID TYPE  H20 CMT	SAFETY MITTEST LINES CIRCULATI PSI TEST START SP START LE START LE START TA SHUTDOW	EETING: B. S NG WELL - LINES ACER AD CMT IL CMT //N WASH	J CREW 4000 PSI	EXPLANA  X CO. REF	MAX CSG ATED 0	PSI Operator	WATER
VOLUME 46  EXPLANATIO  TIME HR:MIN.  13:57 14:00 14:02 14:19	DOM: TROUBLE  PRESSU PIPE  130 430	TYP 2%H SETTING TOO PRESSURE/ RE - PSI	E WG 20 8.4:  DL, RUNNING RATE DETAIL RATE BPM  3 6.5 6	T. BUMP PL 3 700 CSG, ETC. PI Bbi. FLUID PUMPED 5 117 39	FLUID TYPE  H20 CMT CMT	SAFETY M TEST LINES CIRCULATI PSI TEST START SP START LE START TA SHUTDOW DROP PLU	EETING: B. S NG WELL - LINES ACER AD CMT IL CMT /N WASH IG START	J CREW 4000 PSI	EXPLANA  X CO. REF	MAX CSG ATED 0	PSI Operator	WATER
TIME HR:MIN. 13:57 14:00 14:02 14:19 14:27 14:32	PRESSU PIPE  130 430 410 650	TYP 2%H SETTING TOO PRESSURE/ RE - PSI	E WG 20 8.45 DL, RUNNING RATE DETAIL RATE BPM  3 6.5 6	T. BUMP PL 3 700 CSG, ETC. PI Bbi. FLUID PUMPED 5 117 39	FLUID TYPE  H20 CMT	SAFETY MI TEST LINES CIRCULATI PSI TEST START SP START LE START LE START TA SHUTDOW DROP PLU DEC. RATE	EETING: B. S NG WELL - LINES ACER AD CMT IL CMT IN WASH IG START	J CREW 4000 PSI RIG	EXPLANA X CO. REF	MAX CSG ATED 0 TION P. X	PSI Operator 2000	TANK
TIME HR:MIN. 13:57 14:00 14:02 14:19 14:27 14:32 14:39 14:43 14:44	PRESSU PIPE  130 430 410 650 630	TYP 2%H SETTING TOO PRESSURE/ RE - PSI	E WG 20 8.4:  DL, RUNNING RATE DETAIL RATE BPM  3 6.5 6	T. BUMP PL 3 700 CSG, ETC. PI Bbi. FLUID PUMPED 5 117 39	FLUID TYPE  H20 CMT CMT	SAFETY M TEST LINES CIRCULATI PSI TEST START SP START LE START LE START TA SHUTDOW DROP PLU DEC. RATE BUMP PLU	EETING: B.S. NG WELL - LINES ACER AD CMT IL CMT IN WASH IG START	J CREW 4000 PSI RIG PUMP & DISP.	EXPLANA X CO. REF X BJ	MAX CSG ATED 0 TION P.  X	PSI Operator 2000  RECEIVE	TANK
TIME HR:MIN. 13:57 14:00 14:02 14:19 14:27 14:32 14:39 14:43	PRESSU PIPE 130 430 410 650 630 750	TYP 2%H SETTING TOO PRESSURE/ RE - PSI	E WG 20 8.4:  DL, RUNNING RATE DETAIL RATE BPM  3 6.5 6	T. BUMP PL 3 700 CSG, ETC. PI Bbi. FLUID PUMPED 5 117 39	FLUID TYPE  H20 CMT CMT	SAFETY MI TEST LINES CIRCULATI PSI TEST START SP START LE START LE START TA SHUTDOW DROP PLU DEC. RATE	EETING: B.S. NG WELL - LINES ACER AD CMT IL CMT IN WASH IG START	J CREW 4000 PSI RIG PUMP & DISP.	EXPLANA X CO. REF X BJ	MAX CSG ATED 0 TION P. X	PSI Operator 2000  RECEIVE CORPORATION	TANK
TIME HR:MIN. 13:57 14:00 14:02 14:19 14:27 14:32 14:39 14:43 14:44	PRESSU PIPE 130 430 410 650 630 750	TYP 2%H SETTING TOO PRESSURE/ RE - PSI	E WG 20 8.4:  DL, RUNNING RATE DETAIL RATE BPM  3 6.5 6	T. BUMP PL 3 700 CSG, ETC. PI Bbi. FLUID PUMPED 5 117 39	FLUID TYPE  H20 CMT CMT	SAFETY M TEST LINES CIRCULATI PSI TEST START SP START LE START LE START TA SHUTDOW DROP PLU DEC. RATE BUMP PLU BLEED PS	EETING: B.S. NG WELL - LINES ACER AD CMT IL CMT IN WASH IG START	J CREW 4000 PSI RIG PUMP & DISP.	EXPLANA X CO. REF X BJ	MAX CSG ATED 0 TION P. X	PSI Operator 2000  RECEIVE	TANK
TIME HR:MIN. 13:57 14:00 14:02 14:19 14:27 14:32 14:39 14:43 14:44	PRESSU PIPE 130 430 410 650 630 750	TYP 2%H SETTING TOO PRESSURE/ RE - PSI	E WG 20 8.4:  DL, RUNNING RATE DETAIL RATE BPM  3 6.5 6	T. BUMP PL 3 700 CSG, ETC. PI Bbi. FLUID PUMPED 5 117 39	FLUID TYPE  H20 CMT CMT	SAFETY M TEST LINES CIRCULATI PSI TEST START SP START LE START LE START TA SHUTDOW DROP PLU DEC. RATE BUMP PLU BLEED PS	EETING: B.S. NG WELL - LINES ACER AD CMT IL CMT IN WASH IG START	J CREW 4000 PSI RIG PUMP & DISP.	EXPLANA X CO. REF X BJ	MAX CSG ATED 0 TION D. X	PSI Operator 2000  RECEIVE CORPORATION	TANK  TANK  LOWINGS  2004
VOLUME 46  EXPLANATIO  TIME HR:MIN.  13:57 14:00 14:02 14:19 14:27 14:32 14:39 14:43 14:44 14:45  BUMPED	PRESSU PIPE 130 430 4410 650 630 750 0	TYP 2%H SETTING TOO PRESSURE RE - PSI ANNULUS  TEST FLOAT	E WG 20 8.4  DL, RUNNING RATE DETAIL RATE BPM  3 6.5 6 2  BBL.CMT RETURNS/	TOTAL. BUMP PL 3 700 CSG, ETC. PI - 5 117 39 36	FLUID TYPE  H20 CMT CMT  H20 H20 H20	SAFETY M TEST LINE: CIRCULATI PSI TEST START SP START LE START TA SHUTDOW DROP PLU DEC. RATE BUMP PLU BLEED PS END JOB	EETING: B.S. NG WELL - LINES ACER AD CMT IL CMT IN WASH IG START	J CREW 4000 PSI PUMP & DISP.	EXPLANA X CO. REF X BJ	MAX CSG ATED 0 TION D. X	PSI Operator 2000  RECEIVE CORPORATION APR 0 8 (	TANK  TANK  LOWING TANK  TANK
VOLUME 46  EXPLANATIO  TIME HR:MIN.  13:57 14:00 14:02 14:19 14:27 14:32 14:32 14:39 14:43 14:44 14:45	UOM BBLS ON: TROUBLE PRESSU PIPE  130 430 410 650 630 750 0	TYP 2%H SETTING TOO PRESSURE RE - PSI ANNULUS	E WG 20 8.4  DL, RUNNING  RATE DETAIL  RATE BPM  3 6.5 6 2	TOTAL	FLUID TYPE  H20 CMT CMT  H20 H20	SAFETY MI TEST LINES CIRCULATI PSI TEST START SP START LE START TA SHUTDOW DROP PLU DEC. RATE BUMP PLU BLEED PS END JOB	EETING: B. S. NG WELL LINES ACER AD CMT IL CMT IN WASH IG SHUTD I FLOAT H	J CREW 4000 PSI PUMP & DISP. OWN BLIOLDING	EXPLANA X CO. REF X BJ	MAX CSG ATED 0 TION D.  X  HO PSI KANSAS C	PSI Operator 2000  RECEIVE CORPORATION APR 0 8 (1) WICHITA, KI	TANK  TANK  LOWING TANK  TANK



CUSTOMER (CO Cabot Oil & Ga	S Corporation		CREDIT APPROV	AL NO.	PURCHASE ORDI	ER NO.		MER NUMBER 104 - 00252526		INVOIGE NUMB	ER
MAIL	~	s	TREET OR BOX NUMBER			CITY	1200.0	STATE	ZIP CODE	ISS.	
INVOICE TO	De De	minion	Plaza 600 17th Street Suite 900 N	lorth		Denver		Colorado	80202		ð
DATE WORK COMPLETED	02 DAY YEAR		RVICES SUPERVISOR Shilling	WELL API NO		WELL T			00202	RECEIVED KANSAS CORPORATION COMMI	CONSERVATION DIVISION WICHTIA, KS
BJ SERVICES	DISTRICT			JOB DEPTH	· · · · · · · · · · · · · · · · · · ·					# # # # # # # # # # # # # # # # # # #	<u>ల్</u> డ్
Perryton				JOB DEF IN	2.926	WELL C	,LA55 :			₩£ œ	ŞĒ
WELL NAME	AND NUMBER			TD WELL DE			ED ON JO	D:		A PR	iii ≅
Allard 2-31					2,915	No Gas	LD ON 30	ь.		<b>S</b>	Ś
WELL	LEGAL DES	CRIPTIC	N COUNTY/PAR	NSH	STATE		PE CODE :			\$	
LOCATION:	Sec31-33	S-33W	Seward		Kansas	Long Stri					
PRODUCT CODE			DESCRIPTION	1	UNIT OF MEASURE	<u> </u>	ANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
100020	Class C Cement				sacks		277		7	<b>DIOC.</b>	
100112	Calcium Chloride				lbs		540				2,646.76
100114	Potassium Chloride				lbs			70			197.96
100120	Bentonite				lbs	-	240				65.42
100294	LCM-1				lbs		1871				255.02
100295	Cello Flake						750				243.23
100317	Poz (Fly Ash)				lbs		78				109.98
100318	A-10				sacks		183				731.09
121110	Cement Plug, Rubbe	r Top 4	1/2 in		lbs		750		and the same of th		183.30
38015	FL-52	i, i op 4	-1/2	100	ea		1				41.48
488137	Claytreat 3C				lbs		51				377.53
400137	Claytreat 3C		OUD TOTAL TOTAL		gals		2				78.96
			SUB-TOTAL FOR Pr	oduct Material							4,930.73
A152	Employee Incentive I				ea		1				49.35
M100	Bulk Materials Service	e Charg			cu ft		537				618.36
			SUB-TOTAL FOR Se	rvice Charges							667.71
ARRIVE LOCATION :	MO. DAY YEAR 02 28 2004	TIME 12:45	SERVICE ORDER: I AUTHORIZE	WORK TO B	EGIN PER SERVIC	E S	ERVICE RECEIVE	CEIPT: I CERTIFY TH	HAT THE MATER	IALS AND SERVI	CES LISTED
CUSTOMER REP. Josh Wheeler		.2.70	CONDITIONS PRINTED ON THE REPRESENT THAT I HAVE AUTIORDER.	LAST PAGE (	OF THIS FORM ANI	<u> </u>		MER AUTHORIZED A		ED IN A WORKM	ANLIKE MANNER.
	PAGE FOR GENER AND CONDITIONS	AL	CUSTOMER AUTHO	RIZED AGEN	ľ			/ICES APPROVED			



CONTINUED CONTINUED   CONTINUED CO				BJ SERVICES APPROVED	X BJ SERV		CUSTOMER AUTHORIZED AGENT	CUSTOMER A	TIONS	D COND	TERMS AND CONDITIONS	
CREDIT APPROVIAL NO.   CREDIT APPROVIATION   COLORADO   COLORADO   COLORADO   CREDIT APPROVIAL NO.   CREDIT APPROVIATION   COLORADO   COLORADO   CREDIT APPROVIATION   COLORADO   CREDIT APPROVIATION   CREDIT APPR					1			ORDER.		20 m	SEE I AST DA	ים מי
Company Name   Comp			GENT	MER AUTHORIZED A	CUSTON	F THIS FORM AND CEPT AND SIGN THIS	AUTHORITY TO ACC	REPRESENT THAT I HAVE			TOMER REP. h Wheeler	CUS:
Colored   Colo	VICES LISTED	ALS AND SERV	AT THE MATERIA	CEIPT: I CERTIFY TH	SERVICE RECEIV	GIN PER SERVICE ERMS AND	ORIZE WORK TO BE	SERVICE ORDER: I AUTHORISTRUCTIONS IN ACCOR			 N	LOC
Cament Name			To a second seco	1000								
TO CERDIT APPROVAL NO.  STREET OR BOX LINGS.  STREET OR BOX LINGS.  STREET OR BOX LINGS.  DODITION Plaza 800 17th Street Suite 900 North  STREET OR BOX LINGS.  DOTITION Plaza 801 17th Street Suite 900 North  STREET OR BOX LINGS.  DOTITION Plaza 801 17th Street Suite 900 North  STREET OR BOX LINGS.  DOTITION PRIZE SUIPERVISOR  WELL APPNO:  TO WELL APPNO:  WELL APPNO:  WELL APPNO:  WELL APPNO:  WELL APPNO:  WELL APPNO:  WELL CLASS:												
CREDIT APPRIONAL NO.   PURCHASE ORDER NO.   PURCH									The second secon			
CREDIT APPROVAL NO.   CREDIT OR BOX NUMBER   CREDIT APPROVAL NO.	9,168.67											
CREDIT ADMINISTRATION   CREDIT APPROVAL NO.   CUSTOMER NUMBER   CREDIT APPROVAL NO.   CUSTOMER NUMBER   CONTONER NUMBER   CONTONER NUMBER   CITY   STATE   ZIP CODE   CONTONER NUMBER   CONTONER NUMBER   CITY   STATE   ZIP CODE   CONTONER NUMBER   CONTONER N							FIELD ESTIMATE					
CREDIT APPROVIAL NO.   DOMINION Plazza 600 17th Street Suife 900 North   County   Colorado   SUBSTRICT   COLORADO   Darren Shilling   COUNTY   PARISH   COUNTY   COUNTY   COUNTY   PARISH   COUNTY   COUN	1,175.96						ht/Delivery Charges	SUB-TOTAL FOR Freig				
CREDIT APPROVAL NO.   CREDIT NEED OOL	1,175.96				1535	on-mi			, Dry Products	JIK Delivery		040
Comment   Comm												5
Camera Composition   Camera Approvation   Camera Approvation   Camera Approvation   Camera Approvation   Camera Approvation   Street or Box Number   City   Colorado   Colorado   Camera Approvation	2,394.27						TAL FOR Equipment	SUB-TO	100 can			
Comp-navy name;   Credit Approvation   Credit App	193 45				140	miles		eating Van	o, Pick-Up or Tr	ileage, Aut		J39
CREDIT COMP-NAVY NAME:   CREDIT APPROVAL NO.   PURCHASE ORDER NO.   CUSTOMER NUMBER   REQ   CONDITION   PURCHASE ORDER NO.   CUSTOMER NUMBER   CITY   CONDITION   PURCHASE ORDER NO.   CONDITION   CONDITION   PURCHASE ORDER NO.   CONDITION   COND	318.47				140	miles			wy Vehicle	ileage, Hea		J39
CREDIT AND NUMBER   CREDIT APPROVAL NO.   PURCHASE ORDER NO.   CUSTOMER NUMBER   CREDIT APPROVAL NO.   PURCHASE ORDER NO.   CUSTOMER NUMBER   CUSTOMER NUMBER   CONTOUR NUMBER	451 20				_	ob		tandard	tion, Cement, S	ata Acquisi		J22
Comment   Comm	173.00					8	770		nent Head	as-Lok Cer		J05
	1 257 25					6hrs		1 - 4000 ft		ement Pun	A	F00
CREDIT APPROVAL NO.   CREDIT APPROVAL NO.   CUSTOMER NUMBER   CREDIT APPROVAL NO.   CUSTOMER NUMBER   COUNTY/PARISH   TO WELL DESCRIPTION   COUNTY/PARISH   Shares   COUNTY/PARISH   COUNTY PARISH   COUNTY/PARISH   COUNTY/		PERCEN DISC.	GROSS AMOUNT	LIST PRICE UNIT	QUANTITY			DESCRIPTION			CODE	ס
CREDIT APPROVAL NO.   PURCHASE ORDER NO.   CUSTOMER NUMBER   INVOICE NU					g String		ward	Se	ec31-33S-33W	S	CALION	5
TO STREET OR BOX NUMBER  STREET OR BOX NUMBER  STREET OR BOX NUMBER  NORK MO. DAY YEAR BJ SERVICES SUPERVISOR  WORK MO. DAY YEAR BJ SERVICES SUPERVISOR  WELL API NO:  WELL TYPE:  New Well  New Well  New Well  No Gas  NO Gas  NO Gas  NO Gas  NO CESTOMER NUMBER  COSTOMER NUMBER  NO CESTOMER NUMBER  NO COSTOMER NUMBER  NO CESTOMER NUMBER  NO CITY  STATE ZODA COMPANIES NUMBER  NO CESTOMER NUMBER  NO CITY  NO CITY  STATE ZODA COMPANIES NUMBER  NO CITY  NO CITY  NO CITY  NO CITY  STATE ZODA COMPANIES NUMBER  NO CITY		KA			B TYPE CODE :		Y/PARISH		GAL DESCRIPTION	- Fi	ELL	 ∑ ≰
TO STREET OR BOX NUMBER  CITY  STATE  ZO013104 - 00252526  CITY  STATE  ZO013104 - 00252526  STATE  ZO013104 -	C	NSA		•		2,915					ard 2-31	≥lla
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