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CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

ORIGINAL

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: ONEOK
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Cheyenne Drilling LP
License: 33375
Wellsite Geologist: Justin Carter
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
06/22/05 07/02/05 07/18/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 175-21990-00-00
County: Seward
S/2 - NW - NW Sec 20 Twp. 34 S. R. 33W
990 feet from S (N) (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Stevesson A Well #: 5
Field Name: Salley Chester
Producing Formation: Chester
Elevation: Ground: 2870 Kelly Bushing: 2888
Total Depth: 6650 Plug Back Total Depth: 6553
Amount of Surface Pipe Set and Cemented at 1699 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3106
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I with 4-12-07
(Data must be collected from the Reserve Pit)
Chloride content 3600 mg/ ppm Fluid volume 1550 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp, _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date 10/13/05
Subscribed and sworn to before me this 13 day of Oct.
20 05
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

X

Operator Name: OXY USA Inc. Lease Name: Stevesson A Well #: 5
 Sec. 20 Twp. 34 S. R. 33W East West County: Seward

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Neutron Sonic Induction Microlog CBL Geological Rpt	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Wabaunsse</td> <td>3481</td> <td>-593</td> </tr> <tr> <td>Heebner</td> <td>4331</td> <td>-1443</td> </tr> <tr> <td>Toronto</td> <td>4353</td> <td>-1465</td> </tr> <tr> <td>Lansing</td> <td>4465</td> <td>-1577</td> </tr> <tr> <td>Kansas City</td> <td>4766</td> <td>-1878</td> </tr> <tr> <td>Marmaton</td> <td>5193</td> <td>-2305</td> </tr> <tr> <td>Cherokee</td> <td>5441</td> <td>-2552</td> </tr> </table> (See Side Three)	Name	Top	Datum	Wabaunsse	3481	-593	Heebner	4331	-1443	Toronto	4353	-1465	Lansing	4465	-1577	Kansas City	4766	-1878	Marmaton	5193	-2305	Cherokee	5441	-2552
Name	Top	Datum																							
Wabaunsse	3481	-593																							
Heebner	4331	-1443																							
Toronto	4353	-1465																							
Lansing	4465	-1577																							
Kansas City	4766	-1878																							
Marmaton	5193	-2305																							
Cherokee	5441	-2552																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1699	C	620	35/65 Poz + Additives
					C	195	Class C + Additives
Production	7 7/8	4 1/2	10.5	6640	H	275	50/50 Poz + Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	Est 1500-3106	H	340	Port Collar - 50/50 Poz Class H + Additives
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone				

Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6156-6190	Acidize - 3910 gls 17% FE Acid	
		Frac - 85,280 gls 30# gel, 70QN2 and	
		136000# 20/40 Sand	

TUBING RECORD	Size NA	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 08/10/05		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil BBLS 4	Gas Mcf 1866	Water Bbbs 0	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18)

Other (Specify) _____

Side Three

Operator Name: OXY USA Inc. Lease Name: Stevesson A Well #: 5

Sec. 20 Twp. 34 S. R. 33W East West County: Seward

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Atoka	5622	-2734
Morrow	5814	-2926
Chester C	6096	-3208
Base Chester C3	6118	-3230
Chester B	6204	-3315
Chester A	6316	-3428

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Cementing Service Report

Customer: OXY USA, INC.	Job Number: 2205548208
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Well: STEVESSON 'A' 5		Location (legal): Sec 20-T34S-R33W		Schlumberger Location: Perryton, TX		Job Start: 2005-Jun-23		
Field: SALLEY		Formation Name/Type:		Deviation: °		Well MD: 1,701 ft		
County: SEWARD		State/Province: KANSAS		BHP: psi		Well TVD: 1,701 ft		
Well Master: 0630707433		API / UWI: 15175219900000		Casing/Liner				
Rig Name: CHEYENNE 1		Drilled For: Gas		Service Via: Land		Depth, ft: 1704		
Offshore Zone:		Well Class: New		Well Type: Development		Size, in: 8.63		
Drilling Fluid Type:		Max. Density: lb/gal		Plastic Viscosity: cp		Weight, lb/ft: 24		
Service Line: Cementing		Job Type: Cem Surface Casing		Perforations/Open Hole				
Max. Allowed Tubing Pressure: 2000 psi		Max. Allowed Ann. Pressure: psi		Wellhead Connection: 8 5/8" H&SM		Grade:		
Service Instructions: Cement 1800 ft of 8 5/8 Casing with: 620 SK 35:65 POZ:CLASS C + 6% D020 + 2% S001 + 0.5 pps D029 195 SK CLASS C + 2% S001 + 0.25 pps D029 Displace with FreshWater		Top, ft:		Bottom, ft:		No. of Shots:		
		Total Interval: ft		Diameter: in		Packer Depth: ft		
		Treat Down: Casing		Displacement: 106.9 bbl		Packer Type:		
		Tubing Vol: bbl		Casing Vol: 109 bbl		Annular Vol: 125 bbl		
						Open Hole Vol: 234 bbl		
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>		Casing Tools				
Lift Pressure: 550 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Squeeze Job		
No. Centralizers:		Top Plugs: 1		Bottom Plugs: 0		Shoe Type:		
Cement Head Type: Single		Job Scheduled For: 2005-Jun-23 16:00		Arrived on Location: 2005-Jun-23 16:00		Leave Location: 2005-Jun-23 21:30		
						Shoe Depth: 1704 ft		
						Stage Tool Type:		
						Stage Tool Depth: ft		
						Collar Type:		
						Collar Depth: 1678 ft		
						Sqz Total Vol: bbl		
Date	Time	Treating Pressure	Flow Rate	CMT DENS	Volume	Flowmeter Rate	Flowmeter Tot	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	bbl/min	bbl	
2005-Jun-23	19:28	0	0.0	8.12	0.0	0.0	0.0	
2005-Jun-23	19:28							Start Job
2005-Jun-23	19:28	0	0.0	8.13	0.0	0.0	0.0	
2005-Jun-23	19:29	0	0.0	8.12	0.0	0.0	0.0	
2005-Jun-23	19:30	0	0.0	8.12	0.0	0.0	0.1	
2005-Jun-23	19:30	645	0.0	8.19	0.0	0.0	0.3	
2005-Jun-23	19:31	2431	0.0	8.19	0.0	0.0	0.4	
2005-Jun-23	19:31							Pressure Test Lines
2005-Jun-23	19:31	2390	0.0	8.19	0.0	0.0	0.4	
2005-Jun-23	19:31	2303	0.0	8.20	0.0	0.0	0.4	
2005-Jun-23	19:32	2275	0.0	8.19	0.0	0.0	0.4	
2005-Jun-23	19:32	2257	0.0	8.20	0.0	0.0	0.4	
2005-Jun-23	19:33	41	0.0	8.20	0.0	4.1	0.5	
2005-Jun-23	19:33	46	1.1	8.18	0.3	1.5	1.4	
2005-Jun-23	19:34	206	5.9	8.14	1.6	2.8	2.7	
2005-Jun-23	19:34	192	6.7	8.15	2.3	6.6	3.3	
2005-Jun-23	19:34							Start Pumping Spacer
2005-Jun-23	19:34	183	6.6	8.17	4.9	6.7	5.9	
2005-Jun-23	19:35	174	6.6	8.18	8.2	6.7	9.3	
2005-Jun-23	19:35	174	6.6	9.21	10.9	6.9	12.0	
2005-Jun-23	19:35							End Spacer
2005-Jun-23	19:35							Reset Total, Vol = 11.10 bbl

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Well			Field		Service Date		Customer		Job Number
STEVESON A #5			SALLEY		05174-Jun-23		OXY USA, INC.		2205548208
Date	Time	Treating Pressure	Flow Rate	CMT DENS	Volume	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbbl/min	lb/gal	bbbl	bbbl/min	bbbl	0	
2005-Jun-23	19:35	188	6.6	9.40	11.1	7.0	12.2	0	
2005-Jun-23	19:35								Start Mixing Lead Slurry
2005-Jun-23	19:35	179	6.6	9.59	0.2	7.2	0.2	0	
2005-Jun-23	19:35	165	6.6	9.76	0.4	6.9	0.5	0	
2005-Jun-23	19:36	206	6.6	11.60	3.7	5.9	3.1	0	
2005-Jun-23	19:36	188	6.6	20.21	7.0	6.8	7.1	0	
2005-Jun-23	19:37	224	6.6	12.43	10.3	6.2	10.1	0	
2005-Jun-23	19:37	233	6.6	12.83	13.7	6.5	13.3	0	
2005-Jun-23	19:38	215	6.6	12.41	17.0	6.0	16.5	0	
2005-Jun-23	19:38	179	6.6	12.07	20.3	6.3	19.6	0	
2005-Jun-23	19:39	151	6.6	11.87	23.6	5.8	22.8	0	
2005-Jun-23	19:39	105	6.6	9.94	26.9	5.6	25.8	0	
2005-Jun-23	19:40	96	6.6	15.94	30.2	1.8	28.6	0	
2005-Jun-23	19:40	119	6.6	15.43	33.5	8.9	30.3	0	
2005-Jun-23	19:41	101	6.6	11.60	36.8	5.6	33.2	0	
2005-Jun-23	19:41	119	6.6	12.07	40.2	5.9	36.7	0	
2005-Jun-23	19:42	133	6.6	12.17	43.5	6.3	39.8	0	
2005-Jun-23	19:42	114	6.6	11.97	46.8	6.0	42.9	0	
2005-Jun-23	19:43	137	6.6	12.13	50.1	6.3	46.0	0	
2005-Jun-23	19:43	133	6.6	11.92	53.4	6.5	49.2	0	
2005-Jun-23	19:44	146	6.6	11.85	56.7	6.5	52.4	0	
2005-Jun-23	19:44	128	6.6	11.96	60.0	5.4	55.7	0	
2005-Jun-23	19:45	119	6.6	12.24	63.3	6.1	58.7	0	
2005-Jun-23	19:45	133	6.6	11.88	66.6	0.5	60.7	0	
2005-Jun-23	19:46	110	6.6	11.92	69.9	6.2	63.8	0	
2005-Jun-23	19:46	110	6.6	11.95	73.2	5.3	66.7	0	
2005-Jun-23	19:47	137	6.6	12.11	76.5	5.7	69.7	0	
2005-Jun-23	19:47	137	6.6	11.97	79.9	10.0	72.8	0	
2005-Jun-23	19:48	133	6.6	11.60	83.2	6.2	76.2	0	
2005-Jun-23	19:48	110	6.6	11.19	86.5	6.4	79.5	0	
2005-Jun-23	19:49	128	6.6	11.63	89.8	25.6	84.1	0	
2005-Jun-23	19:49	128	6.6	12.07	93.1	22.7	88.5	0	
2005-Jun-23	19:50	124	6.6	12.27	96.4	12.2	94.5	0	
2005-Jun-23	19:50	101	6.6	11.87	99.7	1.6	98.9	0	
2005-Jun-23	19:51	124	6.6	12.15	103.0	16.8	103.2	0	
2005-Jun-23	19:51	133	6.6	12.85	106.3	7.2	107.5	0	
2005-Jun-23	19:52	156	6.6	13.39	109.6	6.3	110.6	0	
2005-Jun-23	19:52	179	6.6	12.75	113.0	6.2	113.8	0	
2005-Jun-23	19:53	133	6.6	12.08	116.3	6.0	116.8	0	
2005-Jun-23	19:53	119	6.6	12.17	119.6	5.8	119.8	0	
2005-Jun-23	19:54	124	6.6	12.45	122.9	5.1	122.7	0	
2005-Jun-23	19:54	124	6.6	12.33	126.2	6.1	125.7	0	
2005-Jun-23	19:55	119	6.7	12.01	129.5	6.2	128.9	0	
2005-Jun-23	19:55	105	6.6	11.54	132.8	5.7	131.2	0	
2005-Jun-23	19:56	96	6.6	11.69	136.1	6.4	137.4	0	
2005-Jun-23	19:56	119	6.6	11.95	139.4	9.1	143.1	0	
2005-Jun-23	19:57	124	6.6	12.17	142.7	6.4	148.0	0	
2005-Jun-23	19:57	151	6.6	12.87	146.0	6.6	151.2	0	
2005-Jun-23	19:58	142	6.6	12.43	149.4	6.0	154.3	0	
2005-Jun-23	19:58	137	6.6	12.07	152.7	6.0	157.4	0	
2005-Jun-23	19:59	128	6.6	12.27	156.0	6.0	160.4	0	
2005-Jun-23	19:59	124	6.6	12.14	159.3	5.0	163.4	0	
2005-Jun-23	20:00	114	6.6	11.63	162.6	5.4	166.4	0	
2005-Jun-23	20:00	101	6.6	11.63	165.9	15.5	171.2	0	

Well		Field			Service Date		Customer		Job Number
STEVESON A #5		SALLEY			05174-Jun-23		OXY USA, INC.		2205548208
Date	Time	Treating Pressure	Flow Rate	CMT DENS	Volume	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	bbl/min	bbl	0	
2005-Jun-23	20:01	137	6.6	13.72	169.2	21.6	178.1	0	
2005-Jun-23	20:01	114	6.6	11.83	172.5	6.1	182.5	0	
2005-Jun-23	20:02	146	6.6	13.63	175.8	5.9	185.4	0	
2005-Jun-23	20:02	165	6.6	13.31	179.1	5.9	188.3	0	
2005-Jun-23	20:03	192	6.6	13.01	182.5	5.2	191.4	0	
2005-Jun-23	20:03	119	6.6	11.80	185.8	6.0	194.2	0	
2005-Jun-23	20:04	124	6.6	11.85	189.1	6.7	196.5	0	
2005-Jun-23	20:04	110	6.6	12.22	192.4	9.0	200.5	0	
2005-Jun-23	20:05	128	6.6	12.30	195.7	6.3	203.7	0	
2005-Jun-23	20:05	114	6.6	12.08	199.0	6.3	208.9	0	
2005-Jun-23	20:06	146	6.6	13.03	202.3	6.1	212.0	0	
2005-Jun-23	20:06	133	6.6	12.73	205.6	5.8	214.9	0	
2005-Jun-23	20:07	105	6.6	12.50	209.0	7.2	217.8	0	
2005-Jun-23	20:07	146	6.6	12.46	212.3	6.5	220.8	0	
2005-Jun-23	20:08	128	6.6	12.33	215.6	5.9	223.7	0	
2005-Jun-23	20:08	133	6.6	12.17	218.9	6.1	226.7	0	
2005-Jun-23	20:09	137	6.6	12.17	222.2	6.1	229.8	0	
2005-Jun-23	20:09	128	6.6	12.24	225.5	5.9	232.7	0	
2005-Jun-23	20:10	119	6.6	12.17	228.8	11.9	235.7	0	
2005-Jun-23	20:10	124	6.6	12.11	232.1	24.5	239.8	0	
2005-Jun-23	20:11	128	6.6	12.50	235.4	7.0	244.4	0	
2005-Jun-23	20:11	146	6.6	12.66	238.7	5.9	247.1	0	
2005-Jun-23	20:12	128	6.6	12.05	242.0	6.2	250.0	0	
2005-Jun-23	20:12								End Lead Slurry
2005-Jun-23	20:12	128	6.6	12.66	243.4	6.0	251.3	0	
2005-Jun-23	20:12								Reset Total, Vol = 243.65 bbl
2005-Jun-23	20:12	119	6.6	12.78	243.7	7.0	251.6	0	
2005-Jun-23	20:12	114	6.6	12.85	0.2	6.6	0.2	0	
2005-Jun-23	20:12								Start Mixing Tail Slurry
2005-Jun-23	20:12	151	6.6	13.32	1.7	6.5	1.5	0	
2005-Jun-23	20:13	151	6.6	14.40	5.0	5.3	4.4	0	
2005-Jun-23	20:13	298	6.6	15.51	8.4	5.9	7.3	0	
2005-Jun-23	20:14	252	6.6	14.88	11.7	6.1	10.3	0	
2005-Jun-23	20:14	229	6.6	15.10	15.0	5.6	13.2	0	
2005-Jun-23	20:15	128	6.6	15.17	18.3	5.7	16.1	0	
2005-Jun-23	20:15	224	6.6	14.87	21.6	6.0	19.1	0	
2005-Jun-23	20:16	233	6.6	15.17	24.9	5.7	22.0	0	
2005-Jun-23	20:16	270	6.6	14.94	28.2	6.3	25.0	0	
2005-Jun-23	20:17	233	6.6	15.02	31.5	6.2	28.0	0	
2005-Jun-23	20:17	101	6.6	15.20	34.8	5.3	30.9	0	
2005-Jun-23	20:18	211	6.6	15.16	38.1	6.7	33.9	0	
2005-Jun-23	20:18	252	6.6	15.14	41.4	6.0	37.0	0	
2005-Jun-23	20:19	238	6.6	14.91	44.7	5.9	40.0	0	
2005-Jun-23	20:19	37	0.6	14.74	46.8	1.8	42.1	0	
2005-Jun-23	20:20	32	0.6	14.75	47.1	1.7	43.0	0	
2005-Jun-23	20:20								End Tail Slurry
2005-Jun-23	20:20	9	0.0	14.66	47.2	0.0	43.1	0	
2005-Jun-23	20:20								Reset Total, Vol = 47.19 bbl
2005-Jun-23	20:20	9	0.0	14.67	0.0	0.0	0.0	0	
2005-Jun-23	20:20	9	0.0	14.69	0.0	0.0	0.0	0	
2005-Jun-23	20:20								Drop Top Plug
2005-Jun-23	20:20								Start Displacement
2005-Jun-23	20:20	9	0.0	14.70	0.0	0.0	0.0	0	
2005-Jun-23	20:21	5	0.0	14.33	0.0	2.3	0.2	0	

Well		Field			Service Date		Customer		Job Number
STEVESON 'A' #5		SALLEY			05174-Jun-23		OXY USA, INC.		2205548208
Date	Time	Treating Pressure	Flow Rate	CMT DENS	Volume	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbbl/min	lb/gal	bbbl	bbbl/min	bbbl	0	
2005-Jun-23	20:21	5	0.0	9.79	0.0	0.0	1.4	0	
2005-Jun-23	20:22	5	0.0	9.76	0.0	0.0	1.4	0	
2005-Jun-23	20:22	5	0.0	9.74	0.0	0.0	1.4	0	
2005-Jun-23	20:23	73	0.0	9.65	0.0	4.8	1.8	0	
2005-Jun-23	20:23	50	0.0	8.73	0.0	6.2	4.7	0	
2005-Jun-23	20:24	32	6.6	8.35	1.7	6.6	7.9	0	
2005-Jun-23	20:24	46	6.6	8.21	5.2	6.4	11.2	0	
2005-Jun-23	20:25	137	6.6	8.16	8.5	6.5	14.3	0	
2005-Jun-23	20:25	160	6.6	8.20	11.8	6.8	17.5	0	
2005-Jun-23	20:26	174	6.6	8.20	15.1	6.7	20.9	0	
2005-Jun-23	20:26	179	6.6	8.21	18.4	6.9	24.2	0	
2005-Jun-23	20:27	160	6.6	8.21	21.7	6.7	27.6	0	
2005-Jun-23	20:27	165	6.6	8.22	25.0	2.8	29.8	0	
2005-Jun-23	20:28	188	6.6	8.22	31.8	2.7	31.2	0	
2005-Jun-23	20:28	201	6.6	8.22	35.1	2.7	32.5	0	
2005-Jun-23	20:29	224	6.6	8.22	38.3	4.1	34.8	0	
2005-Jun-23	20:29	233	6.6	8.22	41.6	4.2	36.8	0	
2005-Jun-23	20:30	247	6.6	8.22	44.9	6.8	39.0	0	
2005-Jun-23	20:30	266	6.6	8.22	48.2	2.7	42.0	0	
2005-Jun-23	20:31	266	6.6	8.22	51.5	2.6	43.4	0	
2005-Jun-23	20:31	261	5.7	8.22	54.8	5.4	44.9	0	
2005-Jun-23	20:32	325	6.4	8.22	58.0	6.4	48.1	0	
2005-Jun-23	20:32	325	6.4	8.22	61.2	2.5	49.9	0	
2005-Jun-23	20:33	352	6.4	8.22	64.4	6.3	51.3	0	
2005-Jun-23	20:33	352	6.4	8.22	67.6	3.9	54.2	0	
2005-Jun-23	20:34	366	6.4	8.23	70.8	4.7	56.3	0	
2005-Jun-23	20:34	398	6.4	8.22	74.0	2.6	57.7	0	
2005-Jun-23	20:35	412	6.4	8.22	77.3	2.7	59.0	0	
2005-Jun-23	20:35	435	6.4	8.22	80.6	3.9	61.2	0	
2005-Jun-23	20:36	467	6.4	8.22	83.8	2.7	63.3	0	
2005-Jun-23	20:36	504	6.4	8.22	87.0	2.7	64.6	0	
2005-Jun-23	20:37	545	6.4	8.22	90.2	6.1	66.9	0	
2005-Jun-23	20:37	563	6.6	8.22	93.4	6.7	70.1	0	
2005-Jun-23	20:38	563	6.5	8.22	96.6	6.3	73.3	0	
2005-Jun-23	20:38	499	3.2	8.22	99.7	3.5	76.4	0	
2005-Jun-23	20:39	536	2.8	8.22	101.3	2.8	78.1	0	
2005-Jun-23	20:39	517	2.7	8.22	102.7	2.8	79.6	0	
2005-Jun-23	20:40	499	2.7	8.22	104.1	2.6	81.0	0	
2005-Jun-23	20:40	499	2.7	8.22	105.5	2.8	82.4	0	
2005-Jun-23	20:41	554	2.7	8.22	106.8	2.8	83.8	0	
2005-Jun-23	20:41	655	2.7	8.22	108.2	2.8	85.2	0	
2005-Jun-23	20:42								Bump Top Plug
2005-Jun-23	20:42	1044	0.0	8.22	108.4	0.0	85.5	0	
2005-Jun-23	20:42								End Displacement
2005-Jun-23	20:42	1057	0.0	8.22	108.4	0.0	85.5	0	
2005-Jun-23	20:42								Reset Total, Vol = 108.37 bbl
2005-Jun-23	20:42	1048	0.0	8.22	108.4	0.0	85.5	0	
2005-Jun-23	20:42	1044	0.0	8.22	0.0	0.0	0.0	0	
2005-Jun-23	20:43	1048	0.0	8.22	0.0	0.0	0.0	0	
2005-Jun-23	20:43	-27	0.0	8.22	0.0	0.0	0.0	0	
2005-Jun-23	20:44	-23	0.0	8.22	0.0	0.0	0.0	0	
2005-Jun-23	20:44								End Job

Well		Field			Service Date		Customer		Job Number		
STEVESON 'A' #5		SALLEY			05174-Jun-23		OXY USA, INC.		2205548208		
Date	Time	Treating Pressure	Flow Rate	CMT DENS	Volume	Flowmeter Rate	Flowmeter Tot	0	Message		
	24 hr clock	psi	bbf/min	lb/gal	bbf	bbf/min	bbf	0			
Post Job Summary											
Average Pump Rates, bpm					Volume of Fluid Injected, bbl						
Slurry	N2	Mud	Maximum Rate		Total Slurry	Mud	Spacer	N2			
6			6.5		287	0	10				
Treating Pressure Summary, psi					Breakdown Fluid						
Maximum	Final	Average	Bump Plug to	Breakdown	Volume			Density			
			1050		bbl			lb/gal			
Avg. N2 Percent	Designed Slurry Volume		Displacement	Mix Water Temp	<input checked="" type="checkbox"/>	Cement Circulated to Surface?	Volume	80 bbl			
%	287 bbl		106.9 bbl	°F	<input type="checkbox"/>	Washed Thru Perfs	To	ft			
Customer or Authorized Representative			Schlumberger Supervisor								
Fillpot, Gregg			Ahrends, Timothy				<input type="checkbox"/>	CirculationLost	<input checked="" type="checkbox"/> Job Completed		

Date	06/23/05
Company	OXY
Job Number	2205548208
Well Name	Stevesson
Well Number	A 5
County	Seward
State	KS

Schlumberger

Pipe Size	8 5/8	
Pipe Weight	24	24
Pipe Depth	1704	
Shoe Length	26	
Insert Depth	1678	
Hole Size	12 1/4	
Hole Depth	1701	

1st System	
620 sacks	C
2.18 yield	D132,D20,S1,D29
12.2 weight	
12.3 water	182
cubic ft.	1352
height	3275
bbls	241

Pipe Volume	109
Annular Volume	125
Total Cement	287
Total Water	318

234

Pipe Factor	0.0637	0.0637
Annular Factor	0.0735	
Height Factor	2.4231	

2nd System	
195 sacks	C
1.34 yield	S1,D29
14.8 weight	
6.3 water	29
cubic ft.	261
height	633
bbls	46.5

Casing lift 700
Cement lift 415

3rd System	
0 sacks	
0 yield	
0 weight	
0 water	0
cubic ft.	0
height	0
bbls	0

Test 2000

0 Mud

10 Spacer

241 Lead 12.2

47 Tail 14.8

106.9 Displacement

1500 Maximum Pressure

4th System	
sacks	
yield	
weight	
water	0
cubic ft.	0
height	0
bbls	0

Pump time @ 6 BPM

66 MIN



CONFIDENTIAL

Cementing Service Report

Customer: OXY USA, INC.	Job Number: 2205548213
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Well: STEVESSON 'A' 5		Location (legal): Sec 20-T34S-R33W		Schlumberger Location: Perryton, TX		Job Start: 2005-Jul-03											
Field: SALLEY		Formation Name/Type:		Deviation: °		Well MD: 6,650 ft											
County: SEWARD		State/Province: KANSAS		BHP: 731.87 psi		Well TVD: 6,650 ft											
Well Master: 0630707433		API / UWI:		Casing/Liner													
Rig Name: CHEYENNE 1		Drilled For: Gas		Service Via:		Depth, ft: 6640											
Offshore Zone:		Well Class: New		Well Type: Development		Size, in: 4.5											
Drilling Fluid Type:		Max. Density: 9.2 lb/gal		Plastic Viscosity: 30 cp		Weight, lb/ft: 10.5											
Service Line: Cementing		Job Type: Cem Prod Casing		Perforations/Open Hole		Grade: J55											
Max. Allowed Tubing Pressure: 3639 psi		Max. Allowed Ann. Pressure: 3629 psi		Wellhead Connection: 4 1/2" H&M		Thread: 8RD											
Service Instructions Cement 4 1/2" Casing with 20 bbls CW100 275 SKS 50/50 Poz:H+2%D20+3%M117+ 5 PPS D42+5 PPS D53+0.25 %D112+ 0.25 %D65 + 0.25%D46 (PLUS 25 SKS FOR RAT & MOUSE) Displace w/ Fresh Water				Top, ft		Bottom, ft		spf		No. of Shots		Total Interval					
				Diameter		ft		in		Treat Down		Displacement		Packer Type			
				Casing		104.2 bbl		Packer Depth		ft		Tubing Vol.		Casing Vol.		Annular Vol.	
				OpenHole Vol		375 bbl		Tubing Vol.		105.6 bbl		Annular Vol.		270 bbl		OpenHole Vol	
				Casing Tools		Squeeze Job		Shoe Type: Guide		Squeeze Type:		Shoe Depth: 6640 ft		Tool Type:		Stage Tool Type:	
Lift Pressure: 350 psi		Pipe Rotated: <input type="checkbox"/>		Pipe Reciprocated: <input checked="" type="checkbox"/>		No. Centralizers: Top Plugs: 1 Bottom Plugs: 1		Cement Head Type: Single		Job Scheduled For: 2005-Jul-03 11:40		Arrived on Location: 2005-Jul-03 17:40					
Stage Tool Depth: ft		Tail Pipe Size: in		Collar Type: Auto-Fill		Collar Depth: 6553.89 ft		Sqz Total Vol: bbl									

Date	Time	Pressure	Density	CMT VOL	CMT RATE	CMT NRD RATE	0	0	Message
	24 hr clock	psi	lb/gal	bbl	bbl/min	bbl/min	0	0	
2005-Jul-03	15:11	-5	8.17	0.0	0.0	0.0	0	0	
2005-Jul-03	15:12	-5	8.17	0.0	0.0	0.0	0	0	
2005-Jul-03	15:12								Start Pumping Wash
2005-Jul-03	15:12	0	8.17	0.0	0.0	0.0	0	0	
2005-Jul-03	15:13	-5	8.24	0.0	0.0	0.0	0	0	
2005-Jul-03	15:14	-5	8.24	0.0	0.0	0.0	0	0	
2005-Jul-03	15:15	220	8.27	1.2	4.5	0.0	0	0	
2005-Jul-03	15:15	179	8.31	5.4	5.0	0.0	0	0	
2005-Jul-03	15:16	243	8.31	9.6	5.0	0.0	0	0	
2005-Jul-03	15:17	192	8.31	13.8	5.0	0.0	0	0	
2005-Jul-03	15:18	206	8.31	18.0	5.0	0.0	0	0	
2005-Jul-03	15:19	23	8.32	22.1	1.7	0.0	0	0	
2005-Jul-03	15:20	-14	8.32	22.1	0.0	0.0	0	0	
2005-Jul-03	15:20	-5	8.32	22.1	0.0	0.0	0	0	
2005-Jul-03	15:21	0	8.32	22.1	0.0	0.0	0	0	
2005-Jul-03	15:22	0	8.32	22.1	0.0	0.0	0	0	
2005-Jul-03	15:23	5	8.32	22.1	0.0	0.0	0	0	
2005-Jul-03	15:24	5	8.32	22.1	0.0	0.0	0	0	
2005-Jul-03	15:25	5	8.32	22.1	0.0	0.0	0	0	
2005-Jul-03	15:25	5	8.32	22.1	0.0	0.0	0	0	
2005-Jul-03	15:26	5	8.32	22.1	0.0	0.0	0	0	
2005-Jul-03	15:27	5	8.32	22.1	0.0	0.0	0	0	

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Well			Field		Service Date		Customer		Job Number
STEVESON A #5			SALLEY		05184-Jul-03		OXY USA, INC.		2205548213
Date	Time	Pressure	Density	CMT VOL	CMT RATE	CMT NRD RATE	0	0	Message
	24 hr clock	psi	lb/gal	bbl	bbl/min	bbl/min	0	0	
2005-Jul-03	15:28	5	8.31	22.1	0.0	0.0	0	0	
2005-Jul-03	15:29	5	8.47	22.1	0.0	0.0	0	0	
2005-Jul-03	15:30	5	11.63	22.1	0.0	0.0	0	0	
2005-Jul-03	15:30	5	12.75	22.1	0.0	0.0	0	0	
2005-Jul-03	15:30								Reset Total, Vol = 22.14 bbl
2005-Jul-03	15:30	5	13.15	22.1	0.0	0.0	0	0	
2005-Jul-03	15:31	5	13.20	22.1	0.0	0.0	0	0	
2005-Jul-03	15:31								
2005-Jul-03	15:31	82	13.28	0.0	0.0	0.0	0	0	start filling up mouse hole
2005-Jul-03	15:32	0	12.95	0.0	0.0	0.0	0	0	
2005-Jul-03	15:33	5	12.64	0.0	0.0	0.0	0	0	
2005-Jul-03	15:34	5	13.52	0.0	0.0	0.0	0	0	
2005-Jul-03	15:35	5	13.11	0.0	0.0	0.0	0	0	
2005-Jul-03	15:35	9	13.08	0.0	0.0	0.0	0	0	
2005-Jul-03	15:36	82	13.11	0.0	0.0	0.0	0	0	
2005-Jul-03	15:37	5	12.13	0.0	0.0	0.0	0	0	
2005-Jul-03	15:38	5	12.24	0.0	0.0	0.0	0	0	
2005-Jul-03	15:39	5	7.94	0.0	0.0	0.0	0	0	
2005-Jul-03	15:40	5	8.41	0.0	0.0	0.0	0	0	
2005-Jul-03	15:40	5	8.51	0.0	0.0	0.0	0	0	
2005-Jul-03	15:41	5	7.94	0.0	0.0	0.0	0	0	
2005-Jul-03	15:42	69	9.37	0.0	0.0	0.0	0	0	
2005-Jul-03	15:43	0	9.02	0.0	0.0	0.0	0	0	
2005-Jul-03	15:44	23	8.98	0.1	0.6	0.0	0	0	
2005-Jul-03	15:44								Reset Total, Vol = 7 bbl
2005-Jul-03	15:44	32	9.72	0.3	1.3	0.0	0	0	
2005-Jul-03	15:44	60	9.64	0.4	1.3	0.0	0	0	
2005-Jul-03	15:44								Pressure Test Lines
2005-Jul-03	15:45	764	9.37	1.2	0.1	0.0	0	0	
2005-Jul-03	15:45	5424	9.08	1.2	0.0	0.0	0	0	
2005-Jul-03	15:46								Bleed Off Pressure
2005-Jul-03	15:46	4399	9.02	1.2	0.0	0.0	0	0	
2005-Jul-03	15:46	4390	9.02	1.2	0.0	0.0	0	0	
2005-Jul-03	15:46								Reset Total, Vol = 1.25 bbl
2005-Jul-03	15:46	-5	8.97	0.0	0.0	0.0	0	0	
2005-Jul-03	15:47	5	8.92	0.0	0.0	0.0	0	0	
2005-Jul-03	15:48	165	8.98	1.1	4.4	0.0	0	0	
2005-Jul-03	15:48								Reset Total, Vol = 1.57 bbl
2005-Jul-03	15:48	357	8.66	1.6	5.3	0.0	0	0	
2005-Jul-03	15:48	238	8.69	0.5	5.2	0.0	0	0	
2005-Jul-03	15:48								Start Mixing Lead Slurry
2005-Jul-03	15:49	261	10.11	3.7	5.1	0.0	0	0	
2005-Jul-03	15:50	266	11.68	7.9	5.1	0.0	0	0	
2005-Jul-03	15:50	192	12.56	12.1	4.5	0.0	0	0	
2005-Jul-03	15:51	261	13.92	16.5	5.4	0.0	0	0	
2005-Jul-03	15:52	169	13.69	21.0	5.3	0.0	0	0	
2005-Jul-03	15:53	160	14.07	25.3	5.1	0.0	0	0	
2005-Jul-03	15:54	156	13.69	29.6	5.4	0.0	0	0	
2005-Jul-03	15:55	174	13.93	34.1	5.4	0.0	0	0	
2005-Jul-03	15:55	165	13.94	38.6	5.4	0.0	0	0	
2005-Jul-03	15:56								swap bottle
2005-Jul-03	15:56	110	13.20	41.8	4.6	0.0	0	0	
2005-Jul-03	15:56	128	13.13	42.5	4.8	0.0	0	0	
2005-Jul-03	15:57	169	13.82	46.8	5.5	0.0	0	0	

Well			Field			Service Date		Customer		Job Number
STEVESON 'A' #5			SALLEY			05184-Jul-03		OXY USA, INC.		2205548213
Date	Time	Pressure	Density	CMT VOL	CMT RATE	CMT NRD RATE	0	0	Message	
		24 hr clock	psi	lb/gal	bbl	bbl/min	bbl/min	0		0
2005-Jul-03	15:58	188	14.05	51.2	5.3	0.0	0	0		
2005-Jul-03	15:59	142	13.67	55.5	5.0	0.0	0	0		
2005-Jul-03	16:00	146	13.65	59.7	5.0	0.0	0	0		
2005-Jul-03	16:00	169	14.04	63.9	5.0	0.0	0	0		
2005-Jul-03	16:01	160	13.95	68.1	5.1	0.0	0	0		
2005-Jul-03	16:02	142	13.66	72.3	4.9	0.0	0	0		
2005-Jul-03	16:03	215	14.32	76.4	5.5	0.0	0	0		
2005-Jul-03	16:04	169	14.41	80.8	5.1	0.0	0	0		
2005-Jul-03	16:05	87	14.39	84.6	3.1	0.0	0	0		
2005-Jul-03	16:06	0	9.61	86.0	0.0	0.0	0	0		
2005-Jul-03	16:06	5	10.49	86.0	0.0	0.0	0	0		
2005-Jul-03	16:07								Reset Total, Vol = 86.02 bbl	
2005-Jul-03	16:07	9	10.19	86.0	0.0	0.0	0	0		
2005-Jul-03	16:07	9	9.92	0.0	0.0	0.0	0	0		
2005-Jul-03	16:07								Wash Up Lines	
2005-Jul-03	16:07	14	11.00	0.0	0.0	0.0	0	0		
2005-Jul-03	16:07								Drop Top Plug	
2005-Jul-03	16:07	114	9.74	0.4	2.9	0.0	0	0		
2005-Jul-03	16:08	188	8.62	2.9	5.5	0.0	0	0		
2005-Jul-03	16:09	174	8.35	7.5	5.5	0.0	0	0		
2005-Jul-03	16:10	169	8.28	12.1	5.5	0.0	0	0		
2005-Jul-03	16:11	169	8.32	16.6	5.5	0.0	0	0		
2005-Jul-03	16:11	179	8.31	21.2	5.5	0.0	0	0		
2005-Jul-03	16:12	211	8.31	24.6	4.8	0.0	0	0		
2005-Jul-03	16:13	188	8.31	29.1	5.3	0.0	0	0		
2005-Jul-03	16:14	197	8.31	33.7	5.6	0.0	0	0		
2005-Jul-03	16:15	-14	8.25	35.5	0.0	0.0	0	0		
2005-Jul-03	16:15	-5	8.29	35.5	0.0	0.0	0	0		
2005-Jul-03	16:15								Start Displacement	
2005-Jul-03	16:16	0	8.29	0.0	0.0	0.0	0	0		
2005-Jul-03	16:16	78	8.31	1.8	5.5	0.0	0	0		
2005-Jul-03	16:17	64	8.31	6.4	5.5	0.0	0	0		
2005-Jul-03	16:18	64	8.31	10.9	5.5	0.0	0	0		
2005-Jul-03	16:19	82	8.31	15.5	5.5	0.0	0	0		
2005-Jul-03	16:20	101	8.31	20.1	5.5	0.0	0	0		
2005-Jul-03	16:21	73	8.31	24.7	5.5	0.0	0	0		
2005-Jul-03	16:21	78	8.31	29.2	5.4	0.0	0	0		
2005-Jul-03	16:22	73	8.31	33.7	5.4	0.0	0	0		
2005-Jul-03	16:23	69	8.31	38.2	5.5	0.0	0	0		
2005-Jul-03	16:24	60	8.31	42.8	5.5	0.0	0	0		
2005-Jul-03	16:25	82	8.31	47.5	5.5	0.0	0	0		
2005-Jul-03	16:26	82	8.31	52.1	5.5	0.0	0	0		
2005-Jul-03	16:26	69	8.31	56.7	5.5	0.0	0	0		
2005-Jul-03	16:27	73	8.31	61.2	5.5	0.0	0	0		
2005-Jul-03	16:28	82	8.31	65.8	5.5	0.0	0	0		
2005-Jul-03	16:29	247	8.31	70.4	5.4	0.0	0	0		
2005-Jul-03	16:30	229	8.31	75.0	5.5	0.0	0	0		
2005-Jul-03	16:31	352	8.31	79.5	5.5	0.0	0	0		
2005-Jul-03	16:31	398	8.31	84.0	5.4	0.0	0	0		
2005-Jul-03	16:32	499	8.31	88.5	5.4	0.0	0	0		
2005-Jul-03	16:33	449	8.31	92.0	2.5	0.0	0	0		
2005-Jul-03	16:34	494	8.31	94.1	2.5	0.0	0	0		
2005-Jul-03	16:35	540	8.31	96.1	2.5	0.0	0	0		
2005-Jul-03	16:36	595	8.31	98.2	2.5	0.0	0	0		

Well		Field		Service Date		Customer		Job Number	
STEVESON 'A' #5		SALLEY		05184-Jul-03		OXY USA, INC.		2205548213	
Date	Time	Pressure	Density	CMT VOL	CMT RATE	CMT NRD RATE	0	0	Message
	24 hr clock	psi	lb/gal	bbbl	bbbl/min	bbbl/min	0	0	
2005-Jul-03	16:36	650	8.31	100.3	2.5	0.0	0	0	
2005-Jul-03	16:37	696	8.31	102.3	2.5	0.0	0	0	
2005-Jul-03	16:38	742	8.31	104.4	2.5	0.0	0	0	
2005-Jul-03	16:39	1396	8.31	104.8	0.0	0.0	0	0	
2005-Jul-03	16:39								Bump Top Plug
2005-Jul-03	16:39	1387	8.31	104.8	0.0	0.0	0	0	
2005-Jul-03	16:40	-9	8.31	0.0	0.0	0.0	0	0	
2005-Jul-03	16:41	14	8.31	0.0	0.0	0.0	0	0	
2005-Jul-03	16:41	18	8.31	0.0	0.0	0.0	0	0	
2005-Jul-03	16:41	18	8.31	0.0	0.0	0.0	0	0	
2005-Jul-03	16:41								Reset Total, Vol = 104.84 bbl
Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
5			5	86		20			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density			
1382		250	1382		bbbl	lb/gal			
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface? Volume bbl <input type="checkbox"/> Washed Thru Perfs To ft					
%	76 bbl	bbbl	°F						
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/> CirculationLost <input checked="" type="checkbox"/> Job Completed			
Willimon, Wes			Grella Chacon, Miguel						

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Cementing Service Report

Customer OXY USA, INC.						Job Number 2205548217							
Well STEVESON 'A' 5			Location (legal) Sec 20-T34S-R33W			Schlumberger Location Perryton, TX			Job Start 2005-Jul-07				
Field SALLEY		Formation Name/Type			Deviation		Bit Size 7.88 in	Well MD 6,600 ft	Well TVD 6,600 ft				
County SEWARD		State/Province KANSAS			BHP psi	BHST 111 °F	BHCT °F	Pore Press. Gradient psi/ft					
Well Master: 0630707433		API / UWI:			Casing/Liner								
Rig Name CHEYENNE 1	Drilled For Gas		Service Via Land		Depth, ft 6600	Size, in 4.5	Weight, lb/ft 11.6	Grade	Thread 8RD				
Offshore Zone	Well Class New		Well Type Development		Tubing/Drill Pipe								
Drilling Fluid Type		Max. Density lb/gal	Plastic V/ cp		Depth, 3100	Size, in 2.375	Weight, lb/ft 4.6	Grade	Thread 8RD				
Service Line Cementing		Job Type Cem Prod Casing				Perforations/Open Hole							
Max. Allowed Tubing Pressure 2000 psi		Max. Allowed Ann. Pressure 2000 psi		Wellhead Connection 2 3/8" & 2" Regular		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft			
Service Instructions Cement thru port collar with 2 3/8" TUBING 20 bbls CW100 340 SKS 50/50 Poz:H+2%D20+3%M117+ 5 PPS D42+5 PPS D53+0.25 %D112+ 0.25 %D65 + 0.25%D46						Treat Down Tubing	Displacement 11 bbl	Packer Type Other	Packer Depth ft				
						Tubing Vol. 12 bbl	Casing Vol. bbl	Annular Vol. bbl	OpenHole Vol 24 bbl				
						Casing/Tubing Secured <input type="checkbox"/>	1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>	Casing Tools			Squeeze Job		
						Lift Pressure: psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type:	
No. Centralizers:		Top Plugs:		Bottom Plugs:		Shoe Depth: ft		Tool Type:					
Cement Head Type:		Stage Tool Type:		Tool Depth: ft		Stage Tool Depth: ft		Tail Pipe Size: in					
Job Scheduled For: 7/7/2005 14:00		Arrived on Location: 2005-Jul-07 12:00		Leave Location: 2005-Jul-07 17:30		Collar Type:		Tail Pipe Depth: ft					
						Collar Depth: ft		Sqz Total Vol: bbl					
Date	Time	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal	Volume bbl	0	0	0	Message				
	24 hr clock					0	0	0					
2005-Jul-07	14:46	0.00	0.0	8.22	0.0	0	0	0					
2005-Jul-07	14:46					0	0	0	Start Job				
2005-Jul-07	14:46	0.00	0.0	8.22	0.0	0	0	0					
2005-Jul-07	14:46					0	0	0	Pressure Test Lines				
2005-Jul-07	14:46	-4.58	0.0	8.22	0.0	0	0	0					
2005-Jul-07	14:47	-4.58	0.0	8.22	0.0	0	0	0					
2005-Jul-07	14:47					0	0	0	Start Pumping Spacer				
2005-Jul-07	14:47	-4.58	0.0	8.22	0.0	0	0	0					
2005-Jul-07	14:47	-4.58	0.0	8.22	0.0	0	0	0					
2005-Jul-07	14:47	0.00	0.0	8.21	0.0	0	0	0					
2005-Jul-07	14:48	-4.58	0.0	8.21	0.0	0	0	0					
2005-Jul-07	14:48	-4.58	0.0	8.21	0.0	0	0	0					
2005-Jul-07	14:48	-4.58	0.0	8.21	0.0	0	0	0					
2005-Jul-07	14:49	0.00	0.0	8.21	0.0	0	0	0					
2005-Jul-07	14:49	-4.58	0.0	8.21	0.0	0	0	0					
2005-Jul-07	14:49	0.00	0.0	8.21	0.0	0	0	0					
2005-Jul-07	14:50	0.00	0.0	8.21	0.0	0	0	0					
2005-Jul-07	14:50	0.00	0.0	8.21	0.0	0	0	0					
2005-Jul-07	14:51	0.00	0.0	8.21	0.0	0	0	0					
2005-Jul-07	14:51	0.00	0.0	8.21	0.0	0	0	0					
2005-Jul-07	14:51	0.00	0.0	8.21	0.0	0	0	0					

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Well		Field			Service Date		Customer		Job Number
STEVESON 'A' #5		SALLEY			05188-Jul-07		OXY USA, INC.		2205548217
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0	
2005-Jul-07	14:52	0.00	0.0	8.21	0.0	0	0	0	
2005-Jul-07	14:52	0.00	0.0	8.21	0.0	0	0	0	
2005-Jul-07	14:52	0.00	0.0	8.21	0.0	0	0	0	
2005-Jul-07	14:53	0.00	0.0	8.21	0.0	0	0	0	
2005-Jul-07	14:53	0.00	0.0	8.21	0.0	0	0	0	
2005-Jul-07	14:53	0.00	0.0	8.21	0.0	0	0	0	
2005-Jul-07	14:54	0.00	0.0	8.21	0.0	0	0	0	
2005-Jul-07	14:54	0.00	0.0	8.21	0.0	0	0	0	
2005-Jul-07	14:54	0.00	0.0	8.18	0.0	0	0	0	
2005-Jul-07	14:55	2082.82	0.0	8.22	0.1	0	0	0	
2005-Jul-07	14:55	3634.63	0.0	8.22	0.1	0	0	0	
2005-Jul-07	14:55	3538.50	0.0	8.22	0.1	0	0	0	
2005-Jul-07	14:56	3025.81	0.0	8.22	0.1	0	0	0	
2005-Jul-07	14:56	-4.58	0.0	8.22	0.1	0	0	0	
2005-Jul-07	14:56	0.00	0.0	8.22	0.1	0	0	0	
2005-Jul-07	14:57	0.00	0.0	8.22	0.1	0	0	0	
2005-Jul-07	14:57	0.00	0.0	8.22	0.1	0	0	0	
2005-Jul-07	14:57	9.16	0.2	8.22	0.1	0	0	0	
2005-Jul-07	14:58	32.04	0.5	8.22	0.2	0	0	0	
2005-Jul-07	14:58	114.44	0.3	8.22	0.5	0	0	0	
2005-Jul-07	14:58	494.38	0.6	8.22	0.6	0	0	0	
2005-Jul-07	14:59	888.06	0.3	8.22	0.8	0	0	0	
2005-Jul-07	14:59	1181.03	0.3	8.22	0.8	0	0	0	
2005-Jul-07	14:59	1400.75	0.0	8.21	0.9	0	0	0	
2005-Jul-07	15:00	1538.08	0.4	8.22	1.0	0	0	0	
2005-Jul-07	15:00	1885.98	0.4	8.22	1.2	0	0	0	
2005-Jul-07	15:00	1885.98	0.0	8.22	1.2	0	0	0	
2005-Jul-07	15:01	1876.82	0.0	8.22	1.2	0	0	0	
2005-Jul-07	15:01	1890.56	0.0	8.22	1.2	0	0	0	
2005-Jul-07	15:01	1931.76	0.0	8.22	1.2	0	0	0	
2005-Jul-07	15:02	1313.78	0.0	8.22	1.2	0	0	0	
2005-Jul-07	15:02	682.07	0.0	8.22	1.2	0	0	0	
2005-Jul-07	15:02	251.77	0.0	8.22	1.2	0	0	0	
2005-Jul-07	15:03	242.61	0.0	8.22	1.2	0	0	0	
2005-Jul-07	15:03	164.79	0.0	8.22	1.2	0	0	0	
2005-Jul-07	15:03	-4.58	0.0	8.22	1.2	0	0	0	
2005-Jul-07	15:04	-4.58	0.0	8.22	1.2	0	0	0	
2005-Jul-07	15:04	18.31	0.0	8.22	1.2	0	0	0	
2005-Jul-07	15:04								Reset Total, Vol = 1.17 bbl
2005-Jul-07	15:04	-18.31	0.4	8.22	1.2	0	0	0	
2005-Jul-07	15:04	-13.73	2.2	8.22	0.4	0	0	0	
2005-Jul-07	15:05	64.09	2.7	8.22	1.3	0	0	0	
2005-Jul-07	15:05	64.09	2.7	8.22	2.2	0	0	0	
2005-Jul-07	15:05	68.66	2.7	8.22	3.1	0	0	0	
2005-Jul-07	15:06	77.82	2.7	8.22	4.0	0	0	0	
2005-Jul-07	15:06	91.55	2.7	8.22	4.9	0	0	0	
2005-Jul-07	15:06	91.55	2.7	8.22	5.8	0	0	0	
2005-Jul-07	15:07	105.29	2.7	8.22	6.7	0	0	0	
2005-Jul-07	15:07	114.44	2.7	8.22	7.6	0	0	0	
2005-Jul-07	15:07	119.02	2.7	8.22	8.5	0	0	0	
2005-Jul-07	15:08	123.60	2.7	8.22	9.4	0	0	0	
2005-Jul-07	15:08	132.75	2.7	8.22	10.3	0	0	0	
2005-Jul-07	15:08	137.33	2.7	8.22	11.1	0	0	0	
2005-Jul-07	15:09	141.91	2.7	8.22	12.0	0	0	0	

Well			Field			Service Date		Customer		Job Number
STEVESON 'A' #5			SALLEY			05188-Jul-07		OXY USA, INC.		2205548217
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message	
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0		
2005-Jul-07	15:09	146.48	2.7	8.22	12.1	0	0	0		
2005-Jul-07	15:09								Reset Total, Vol = 12.14 bbl	
2005-Jul-07	15:09								Start Pumping Wash	
2005-Jul-07	15:09	146.48	2.7	8.22	12.5	0	0	0		
2005-Jul-07	15:09	151.06	2.7	8.22	12.6	0	0	0		
2005-Jul-07	15:09								End Spacer	
2005-Jul-07	15:09	155.64	2.7	8.22	12.9	0	0	0		
2005-Jul-07	15:09	178.53	2.7	8.22	13.8	0	0	0		
2005-Jul-07	15:10	187.68	2.7	8.22	14.7	0	0	0		
2005-Jul-07	15:10	201.42	2.7	8.22	15.6	0	0	0		
2005-Jul-07	15:10	201.42	2.7	8.22	16.5	0	0	0		
2005-Jul-07	15:11	210.57	2.7	8.22	17.4	0	0	0		
2005-Jul-07	15:11	219.73	2.7	8.22	18.3	0	0	0		
2005-Jul-07	15:11	224.30	2.7	8.22	19.2	0	0	0		
2005-Jul-07	15:12	228.88	2.7	8.22	20.1	0	0	0		
2005-Jul-07	15:12	233.46	2.7	8.22	21.0	0	0	0		
2005-Jul-07	15:12	233.46	2.7	8.22	21.9	0	0	0		
2005-Jul-07	15:13	228.88	2.7	8.22	22.8	0	0	0		
2005-Jul-07	15:13	242.61	2.7	8.22	23.7	0	0	0		
2005-Jul-07	15:13	251.77	2.7	8.22	24.6	0	0	0		
2005-Jul-07	15:14	251.77	2.7	8.22	25.5	0	0	0		
2005-Jul-07	15:14	260.92	2.7	8.22	26.4	0	0	0		
2005-Jul-07	15:14	279.23	2.7	8.22	27.3	0	0	0		
2005-Jul-07	15:15	288.39	2.7	8.22	16.1	0	0	0		
2005-Jul-07	15:15	292.97	2.7	8.22	17.0	0	0	0		
2005-Jul-07	15:15	306.70	2.7	8.22	17.9	0	0	0		
2005-Jul-07	15:16	311.28	2.7	8.22	18.8	0	0	0		
2005-Jul-07	15:16	320.43	2.7	8.22	19.7	0	0	0		
2005-Jul-07	15:16	329.59	2.7	8.22	20.6	0	0	0		
2005-Jul-07	15:17	334.17	2.7	8.22	21.5	0	0	0		
2005-Jul-07	15:17	334.17	2.7	8.22	22.4	0	0	0		
2005-Jul-07	15:17								Start Cement Slurry	
2005-Jul-07	15:17	352.48	2.7	8.24	23.1	0	0	0		
2005-Jul-07	15:17	370.79	2.7	8.36	23.3	0	0	0		
2005-Jul-07	15:18	361.63	2.7	8.78	23.6	0	0	0		
2005-Jul-07	15:18								End Wash	
2005-Jul-07	15:18	357.05	2.7	9.42	24.0	0	0	0		
2005-Jul-07	15:18								Reset Total, Vol = 24.03 bbl	
2005-Jul-07	15:18	329.59	2.7	9.59	0.1	0	0	0		
2005-Jul-07	15:18	361.63	2.7	9.50	1.0	0	0	0		
2005-Jul-07	15:18	334.17	2.7	9.21	1.9	0	0	0		
2005-Jul-07	15:19	352.48	2.7	9.10	2.8	0	0	0		
2005-Jul-07	15:19	306.70	2.7	9.57	3.7	0	0	0		
2005-Jul-07	15:19	302.12	2.7	9.78	4.6	0	0	0		
2005-Jul-07	15:20	306.70	2.7	10.57	5.5	0	0	0		
2005-Jul-07	15:20	224.30	2.7	10.60	6.4	0	0	0		
2005-Jul-07	15:20	41.20	2.7	11.49	7.3	0	0	0		
2005-Jul-07	15:21	219.73	2.7	11.30	8.2	0	0	0		
2005-Jul-07	15:21	109.86	2.7	12.34	9.1	0	0	0		
2005-Jul-07	15:21	64.09	2.7	12.58	10.0	0	0	0		
2005-Jul-07	15:22	45.78	2.7	12.37	10.9	0	0	0		
2005-Jul-07	15:22	50.35	2.7	13.37	11.8	0	0	0		
2005-Jul-07	15:22	50.35	2.7	13.11	12.7	0	0	0		
2005-Jul-07	15:23	54.93	2.7	14.14	13.6	0	0	0		

Well			Field		Service Date		Customer			Job Number
STEVESON 'A' #5			SALLEY		05188-Jul-07		OXY USA, INC.			2205548217
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message	
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0		
2005-Jul-07	15:23	54.93	2.7	14.53	14.5	0	0	0		
2005-Jul-07	15:23	54.93	2.7	13.79	15.4	0	0	0		
2005-Jul-07	15:24	54.93	2.7	13.94	16.3	0	0	0		
2005-Jul-07	15:24	50.35	2.7	13.95	17.2	0	0	0		
2005-Jul-07	15:24	45.78	2.7	13.30	18.1	0	0	0		
2005-Jul-07	15:25	41.20	2.7	13.33	19.0	0	0	0		
2005-Jul-07	15:25	41.20	2.7	13.16	19.9	0	0	0		
2005-Jul-07	15:25	41.20	2.7	12.92	20.8	0	0	0		
2005-Jul-07	15:26	41.20	2.7	14.02	21.7	0	0	0		
2005-Jul-07	15:26	86.06	2.7	14.24	22.6	0	0	0		
2005-Jul-07	15:26	81.48	2.7	13.88	23.5	0	0	0		
2005-Jul-07	15:27	76.90	2.7	13.24	24.4	0	0	0		
2005-Jul-07	15:27	81.48	2.7	13.57	25.3	0	0	0		
2005-Jul-07	15:27	81.48	2.7	14.41	26.2	0	0	0		
2005-Jul-07	15:28	86.06	2.7	13.85	27.1	0	0	0		
2005-Jul-07	15:28	86.06	2.7	13.80	28.0	0	0	0		
2005-Jul-07	15:28	81.48	2.7	14.14	28.9	0	0	0		
2005-Jul-07	15:29	86.06	2.7	13.63	29.8	0	0	0		
2005-Jul-07	15:29	81.48	2.7	13.55	30.7	0	0	0		
2005-Jul-07	15:29	81.48	2.7	13.40	31.6	0	0	0		
2005-Jul-07	15:30	76.90	2.7	12.53	32.4	0	0	0		
2005-Jul-07	15:30	72.33	2.7	12.67	33.4	0	0	0		
2005-Jul-07	15:30	72.33	2.7	12.22	34.3	0	0	0		
2005-Jul-07	15:31	72.33	2.7	12.36	35.2	0	0	0		
2005-Jul-07	15:31	717.77	3.9	12.06	36.2	0	0	0		
2005-Jul-07	15:31	603.33	3.8	12.01	37.5	0	0	0		
2005-Jul-07	15:32	653.68	3.8	13.69	38.8	0	0	0		
2005-Jul-07	15:32	644.53	3.7	14.33	40.0	0	0	0		
2005-Jul-07	15:32	585.02	3.7	13.98	41.3	0	0	0		
2005-Jul-07	15:33	534.67	3.5	13.44	42.5	0	0	0		
2005-Jul-07	15:33	520.93	3.6	13.88	43.6	0	0	0		
2005-Jul-07	15:33	717.77	3.8	14.32	44.9	0	0	0		
2005-Jul-07	15:34	713.19	3.8	14.30	46.1	0	0	0		
2005-Jul-07	15:34	699.46	3.8	14.18	47.4	0	0	0		
2005-Jul-07	15:34	749.81	3.8	14.11	48.7	0	0	0		
2005-Jul-07	15:35	713.19	3.8	14.09	49.9	0	0	0		
2005-Jul-07	15:35	763.55	3.8	14.09	51.2	0	0	0		
2005-Jul-07	15:35	786.43	3.8	14.09	52.5	0	0	0		
2005-Jul-07	15:36	836.79	3.8	14.09	49.1	0	0	0		
2005-Jul-07	15:36	845.94	3.8	13.95	50.3	0	0	0		
2005-Jul-07	15:36	365.29	3.1	13.59	51.5	0	0	0		
2005-Jul-07	15:37	937.50	3.9	13.40	52.7	0	0	0		
2005-Jul-07	15:37	900.88	3.9	13.25	54.0	0	0	0		
2005-Jul-07	15:37	914.61	3.9	13.37	55.4	0	0	0		
2005-Jul-07	15:38	942.07	3.9	13.46	56.7	0	0	0		
2005-Jul-07	15:38	960.38	3.9	13.69	58.0	0	0	0		
2005-Jul-07	15:38	974.12	3.9	13.96	59.3	0	0	0		
2005-Jul-07	15:39	942.07	3.9	14.15	60.6	0	0	0		
2005-Jul-07	15:39	951.23	3.9	14.23	61.9	0	0	0		
2005-Jul-07	15:39	997.01	3.9	14.24	63.2	0	0	0		
2005-Jul-07	15:40	1024.47	3.9	14.23	64.5	0	0	0		
2005-Jul-07	15:40	1070.25	3.9	14.21	65.8	0	0	0		
2005-Jul-07	15:40	1079.40	3.9	14.19	67.2	0	0	0		
2005-Jul-07	15:41	1157.22	3.9	14.18	68.5	0	0	0		

Well			Field			Service Date		Customer		Job Number
STEVESON 'A' #5			SALLEY			05188-Jul-07		OXY USA, INC.		2205548217
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message	
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0		
2005-Jul-07	15:41	1051.94	3.9	14.11	69.8	0	0	0		
2005-Jul-07	15:41	1042.78	3.9	14.02	71.1	0	0	0		
2005-Jul-07	15:42	1061.09	3.9	13.95	72.4	0	0	0		
2005-Jul-07	15:42	1125.18	3.9	13.93	73.7	0	0	0		
2005-Jul-07	15:42	1070.25	3.9	13.99	75.0	0	0	0		
2005-Jul-07	15:43	1024.47	3.9	14.04	76.3	0	0	0		
2005-Jul-07	15:43	1024.47	3.9	14.06	77.7	0	0	0		
2005-Jul-07	15:43	1015.32	3.9	14.04	79.0	0	0	0		
2005-Jul-07	15:44	983.27	3.9	14.03	80.3	0	0	0		
2005-Jul-07	15:44	1024.47	3.9	14.03	81.6	0	0	0		
2005-Jul-07	15:44	983.27	3.9	14.01	83.0	0	0	0		
2005-Jul-07	15:45	978.70	3.9	13.93	84.3	0	0	0		
2005-Jul-07	15:45	1006.16	3.9	13.85	85.5	0	0	0		
2005-Jul-07	15:45	992.43	3.9	13.82	86.8	0	0	0		
2005-Jul-07	15:46	1024.47	3.9	13.96	88.1	0	0	0		
2005-Jul-07	15:46	1038.20	3.9	14.33	89.5	0	0	0		
2005-Jul-07	15:46	1056.51	3.9	14.25	90.8	0	0	0		
2005-Jul-07	15:47	1079.40	3.9	14.07	92.1	0	0	0		
2005-Jul-07	15:47	1070.25	3.9	13.95	93.4	0	0	0		
2005-Jul-07	15:47	1065.67	3.9	13.83	94.8	0	0	0		
2005-Jul-07	15:48	1056.51	3.9	13.80	96.1	0	0	0		
2005-Jul-07	15:48	1097.71	3.9	13.91	97.4	0	0	0		
2005-Jul-07	15:48	1129.76	3.9	13.98	98.7	0	0	0		
2005-Jul-07	15:49	1143.49	3.9	13.93	100.0	0	0	0		
2005-Jul-07	15:49	1161.80	3.9	13.69	101.3	0	0	0		
2005-Jul-07	15:49	1230.46	3.9	13.67	102.6	0	0	0		
2005-Jul-07	15:50	12.82	2.3	11.29	103.8	0	0	0		
2005-Jul-07	15:50	800.17	3.2	8.24	104.7	0	0	0		
2005-Jul-07	15:50								Reset Total, Vol = 104.70 bbl	
2005-Jul-07	15:50	864.25	3.2	8.25	104.8	0	0	0		
2005-Jul-07	15:50	877.99	3.2	8.22	105.9	0	0	0		
2005-Jul-07	15:51	877.99	3.2	8.22	106.9	0	0	0		
2005-Jul-07	15:51	932.92	3.2	8.22	108.0	0	0	0		
2005-Jul-07	15:51	946.65	3.2	8.22	109.1	0	0	0		
2005-Jul-07	15:52	974.12	3.2	8.22	110.1	0	0	0		
2005-Jul-07	15:52	992.43	3.2	8.22	111.2	0	0	0		
2005-Jul-07	15:52	1010.74	3.2	8.22	112.3	0	0	0		
2005-Jul-07	15:53	978.70	3.2	8.22	113.4	0	0	0		
2005-Jul-07	15:53	1061.09	3.2	8.22	114.4	0	0	0		
2005-Jul-07	15:53	543.82	1.8	8.22	115.5	0	0	0		
2005-Jul-07	15:54	443.11	0.0	8.22	115.5	0	0	0		
2005-Jul-07	15:54								End Displacement	
2005-Jul-07	15:54								Start Displacement	
2005-Jul-07	15:54	456.85	0.0	8.22	115.5	0	0	0		
2005-Jul-07	15:54								Reset Total, Vol = 10.80 bbl	
2005-Jul-07	15:54	466.00	0.0	8.22	115.5	0	0	0		
2005-Jul-07	15:54	456.85	0.0	8.22	115.5	0	0	0		
2005-Jul-07	15:54	470.58	0.0	8.22	115.5	0	0	0		
2005-Jul-07	15:55	470.58	0.0	8.22	115.5	0	0	0		
2005-Jul-07	15:55	475.16	0.0	8.22	115.5	0	0	0		
2005-Jul-07	15:55	475.16	0.0	8.22	115.5	0	0	0		
2005-Jul-07	15:56	823.06	0.6	8.22	115.6	0	0	0		
2005-Jul-07	15:56	1331.17	0.6	8.22	115.8	0	0	0		
2005-Jul-07	15:56	1839.29	0.3	8.22	116.0	0	0	0		

Well		Field			Service Date		Customer		Job Number
STEVESON 'A' #5		SALLEY			05188-Jul-07		OXY USA, INC.		2205548217
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message
	24 hr clock	psi	bbbl/min	lb/gal	bbbl	0	0	0	
2005-Jul-07	15:57	1894.22	0.0	8.22	116.0	0	0	0	
2005-Jul-07	15:57	1894.22	0.0	8.22	116.0	0	0	0	
2005-Jul-07	15:57	1935.42	0.0	8.22	116.0	0	0	0	
2005-Jul-07	15:58	507.20	0.0	8.22	116.0	0	0	0	
2005-Jul-07	15:58	12.82	0.0	8.22	116.0	0	0	0	
2005-Jul-07	15:58	17.39	0.0	8.22	116.0	0	0	0	
2005-Jul-07	15:59	21.97	0.0	8.22	116.0	0	0	0	
2005-Jul-07	15:59	21.97	0.0	8.22	116.0	0	0	0	
2005-Jul-07	15:59	21.97	0.0	8.22	116.0	0	0	0	
2005-Jul-07	16:00	17.39	0.0	8.22	116.0	0	0	0	
2005-Jul-07	16:00	8.24	0.0	8.22	116.0	0	0	0	
2005-Jul-07	16:00	-0.92	0.0	8.21	116.0	0	0	0	
2005-Jul-07	16:01	3.66	0.0	8.22	116.0	0	0	0	
2005-Jul-07	16:01	12.82	0.0	8.21	116.0	0	0	0	
2005-Jul-07	16:01	17.39	0.0	8.21	116.0	0	0	0	
2005-Jul-07	16:02	17.39	0.0	8.21	116.0	0	0	0	
2005-Jul-07	16:02	21.97	0.0	8.22	116.0	0	0	0	
2005-Jul-07	16:02	21.97	0.0	8.22	116.0	0	0	0	
2005-Jul-07	16:03	21.97	0.0	8.21	116.0	0	0	0	
2005-Jul-07	16:03	21.97	0.0	8.22	116.0	0	0	0	
2005-Jul-07	16:03	21.97	0.0	8.22	116.0	0	0	0	
2005-Jul-07	16:04	21.97	0.0	8.22	116.0	0	0	0	
2005-Jul-07	16:04	21.97	0.0	8.22	116.0	0	0	0	
2005-Jul-07	16:04	21.97	0.0	8.22	116.0	0	0	0	
2005-Jul-07	16:05	21.97	0.0	8.21	116.0	0	0	0	
2005-Jul-07	16:05	21.97	0.0	8.21	116.0	0	0	0	
2005-Jul-07	16:05	21.97	0.0	8.21	116.0	0	0	0	
2005-Jul-07	16:06	21.97	0.0	8.21	116.0	0	0	0	
2005-Jul-07	16:06	21.97	0.0	8.21	116.0	0	0	0	
2005-Jul-07	16:06	26.55	0.0	8.21	116.0	0	0	0	
2005-Jul-07	16:07	113.52	0.0	8.21	116.0	0	0	0	
2005-Jul-07	16:07	81.48	0.0	8.21	116.0	0	0	0	
2005-Jul-07	16:07	21.97	0.0	8.20	116.0	0	0	0	
2005-Jul-07	16:08	26.55	0.0	8.21	116.0	0	0	0	
2005-Jul-07	16:08	21.97	0.0	8.21	116.0	0	0	0	
2005-Jul-07	16:08	21.97	0.0	8.21	116.0	0	0	0	
2005-Jul-07	16:09	21.97	0.0	8.21	116.0	0	0	0	
2005-Jul-07	16:09	21.97	0.0	8.20	116.0	0	0	0	
2005-Jul-07	16:09	21.97	0.0	8.21	116.0	0	0	0	
2005-Jul-07	16:10	26.55	0.0	8.21	116.0	0	0	0	
2005-Jul-07	16:10	21.97	0.0	8.20	116.0	0	0	0	
2005-Jul-07	16:10	21.97	0.0	8.20	116.0	0	0	0	
2005-Jul-07	16:11	21.97	0.0	8.20	116.0	0	0	0	
2005-Jul-07	16:11	21.97	0.0	8.20	116.0	0	0	0	
2005-Jul-07	16:11	21.97	0.0	8.20	116.0	0	0	0	
2005-Jul-07	16:12	21.97	0.0	8.20	116.0	0	0	0	
2005-Jul-07	16:12	21.97	0.0	8.20	116.0	0	0	0	
2005-Jul-07	16:12	21.97	0.0	8.20	116.0	0	0	0	
2005-Jul-07	16:13	21.97	0.0	8.20	116.0	0	0	0	
2005-Jul-07	16:13	21.97	0.0	8.20	116.0	0	0	0	
2005-Jul-07	16:13	21.97	0.0	8.20	116.0	0	0	0	
2005-Jul-07	16:14	21.97	0.0	8.20	116.0	0	0	0	
2005-Jul-07	16:14	21.97	0.0	8.20	116.0	0	0	0	
2005-Jul-07	16:14	21.97	0.0	8.20	116.0	0	0	0	

Well		Field			Service Date		Customer		Job Number
STEVESON 'A' #5		SALLEY			05188-Jul-07		OXY USA, INC.		2205548217
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0	
2005-Jul-07	16:15	21.97	0.0	8.20	116.0	0	0	0	
2005-Jul-07	16:15	21.97	0.0	8.20	116.0	0	0	0	
2005-Jul-07	16:15	26.55	0.0	8.20	116.0	0	0	0	
2005-Jul-07	16:16	26.55	0.0	8.20	116.0	0	0	0	
2005-Jul-07	16:16	26.55	0.0	8.20	116.0	0	0	0	
2005-Jul-07	16:16	131.84	1.1	8.20	116.0	0	0	0	
2005-Jul-07	16:17								Reset Total, Vol = 0.78 bbl
2005-Jul-07	16:17	260.01	2.1	8.22	116.3	0	0	0	
2005-Jul-07	16:17	424.80	2.9	8.22	0.4	0	0	0	
2005-Jul-07	16:17								Start Circulation
2005-Jul-07	16:17	438.54	2.9	8.22	0.5	0	0	0	
2005-Jul-07	16:17								End Cement Slurry
2005-Jul-07	16:17	557.55	2.9	8.22	1.4	0	0	0	
2005-Jul-07	16:17	575.86	2.9	8.22	2.4	0	0	0	
2005-Jul-07	16:18	95.21	1.0	8.22	2.8	0	0	0	
2005-Jul-07	16:18	415.65	2.2	8.22	3.4	0	0	0	
2005-Jul-07	16:18	452.27	2.5	8.22	4.2	0	0	0	
2005-Jul-07	16:19	461.42	2.6	8.22	5.0	0	0	0	
2005-Jul-07	16:19	475.16	2.7	8.22	5.9	0	0	0	
2005-Jul-07	16:19	475.16	2.7	8.22	6.8	0	0	0	
2005-Jul-07	16:20	493.47	2.7	8.22	7.7	0	0	0	
2005-Jul-07	16:20	488.89	2.7	8.22	8.6	0	0	0	
2005-Jul-07	16:20	484.31	2.7	8.22	9.5	0	0	0	
2005-Jul-07	16:21	498.04	2.7	8.22	10.4	0	0	0	
2005-Jul-07	16:21	502.62	2.7	8.22	11.3	0	0	0	
2005-Jul-07	16:21	438.54	2.7	8.22	12.2	0	0	0	
2005-Jul-07	16:22	397.34	2.7	8.22	13.1	0	0	0	
2005-Jul-07	16:22	328.67	2.7	8.22	14.0	0	0	0	
2005-Jul-07	16:22	328.67	2.7	8.22	14.9	0	0	0	
2005-Jul-07	16:23	333.25	2.7	8.22	15.8	0	0	0	
2005-Jul-07	16:23	314.94	2.7	8.22	16.6	0	0	0	
2005-Jul-07	16:23	333.25	2.7	8.22	17.5	0	0	0	
2005-Jul-07	16:24	337.83	2.7	8.22	18.4	0	0	0	
2005-Jul-07	16:24	324.10	2.7	8.22	19.3	0	0	0	
2005-Jul-07	16:24	328.67	2.7	8.22	20.2	0	0	0	
2005-Jul-07	16:25	337.83	2.7	8.22	21.1	0	0	0	
2005-Jul-07	16:25	328.67	2.7	8.22	22.0	0	0	0	
2005-Jul-07	16:25	324.10	2.7	8.22	22.9	0	0	0	
2005-Jul-07	16:26	333.25	2.7	8.22	23.8	0	0	0	
2005-Jul-07	16:26	328.67	2.7	8.22	24.7	0	0	0	
2005-Jul-07	16:26	314.94	2.7	8.22	25.6	0	0	0	
2005-Jul-07	16:27	-14.65	0.0	8.22	26.2	0	0	0	
2005-Jul-07	16:27	-0.92	0.0	8.22	26.2	0	0	0	
2005-Jul-07	16:27	8.24	0.0	8.22	26.2	0	0	0	
2005-Jul-07	16:28	17.39	0.0	8.22	26.2	0	0	0	
2005-Jul-07	16:28								End Circulation
2005-Jul-07	16:28	17.39	0.0	8.22	26.2	0	0	0	

Well		Field			Service Date		Customer			Job Number	
STEVESON 'A' #5		SALLEY			05188-Jul-07		OXY USA, INC.			2205548217	
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message		
	24 hr clock	psi	bbbl/min	lb/gal	bbbl	0	0	0			
Post Job Summary											
Average Pump Rates, bpm					Volume of Fluid Injected, bbl						
Slurry	N2	Mud	Maximum Rate		Total Slurry	Mud	Spacer	N2			
					94		20				
Treating Pressure Summary, psi					Breakdown Fluid						
Maximum	Final	Average	Bump Plug to	Breakdown	Volume			Density			
2000					bbl			lb/gal			
Avg. N2 Percent	Designed Slurry Volume		Displacement		Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface? Volume bbl <input type="checkbox"/> Washed Thru Perfs To ft					
%	bbl		11 bbl		°F						
Customer or Authorized Representative			Schlumberger Supervisor								
Willimon, Wes			Hulsey, Jason						<input type="checkbox"/> CirculationLost <input type="checkbox"/> Job Completed		