

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5003
 Name: McCOY PETROLEUM CORPORATION
 Address: 8080 E. CENTRAL, SUITE 300
 City/State/Zip: WICHITA, KS 67206
 Purchaser: SEMGAS
 Operator Contact Person: Scott Hampel
 Phone: (316) 636-2737
 Contractor: Name: L.D. DRILLING
 License: 6039
 Wellsite Geologist: NONE
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: TGT PETROLEUM
 Well Name: KUHN 'A' #1
 Original Spud Date: 12-1984 Original Total Depth: 4973'
~~12-4-1984~~
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-19-05	9-22-05	11-07-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 047-21,216-00-0
 County: EDWARDS
 C NW SE Sec. 9 Twp. 26 S. R. 19 East West
1975 feet from (S) / N (circle one) Line of Section
1955 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: JANSSEN 'A' OWWO Well #: 1-9
 Field Name: TITUS
 Producing Formation: MISSISSIPPIAN
 Elevation: Ground: 2222' Kelly Bushing: 2234'
 Total Depth: 4973' Plug Back Total Depth: 4820'
 Amount of Surface Pipe Set and Cemented at 438' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 10,000 ppm Fluid volume 500 bbls
 Dewatering method used EVAPORATION/HAULING FREE FLUID
 Location of fluid disposal if hauled offsite:
 Operator Name: GREENSBURG OILFIELD SERVICES
 Lease Name: COPELAND SWD License No.: 32966
 Quarter _____ Sec. 29 Twp. 28 S. R. 19 East West
 County: KIOWA Docket No.: C-20041

ALT IWHM
5-2-07

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
 Title: VICE PRESIDENT-PRODUCTION Date: 12/30/05
 Subscribed and sworn to before me this 30 day of December,
 2005.
 Notary Public: Meryl L. King
 Date Commission Expires: 2/7/2006



KCC Office Use ONLY

YES Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

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Side Two

ORIGINAL

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: JANSSEN 'A' OWWO Well #: 1-9
Sec. 9 Twp. 26 S. R. 19 East West County: EDWARDS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:

Log Formation (Top), Depth and Datum
Name Top Datum
(See attachment)

GAMMA RAY/NEUTRON CEMENT BOND LOG

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include SURFACE and PRODUCTION.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes a large RECEIVED stamp dated JAN 03 2006 from KCC WICHITA.

Table with 4 columns: TUBING RECORD, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours. Includes checkboxes for Flowing, Pumping, Gas Lift, Other.

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

ELECTRIC LOG TOPS**Structure Compared To:**

McCoy Petroleum Corporation
Janssen #1-9
C NW SE
Sec. 9-26S-19W
KB: 2234'

McCoy Petroleum Corporation
Fox "B" #1-9
NE NE NW
Sec. 94-26S-19W
KB: 2240'

Glen Rupe
Titus #1
C SW SW
Sec. 4-26S-19W
KB: 2228'

Heebner	4014 (-1779)	+ 5	+ 7
Brown Lime	4140 (-1906)	+ 6	+ 9
Lansing	4148 (-1914)	+ 8	+12
Lansing "B"	4122 (-1938)	+10	+12
Stark	4398 (-2164)	+ 3	Flat
Hushpuckney	4446 (-2212)	+ 4	+ 2
Pawnee	4614 (-2380)	- 1	+ 6
Cherokee	4652 (-2418)	+ 6	+ 6
Mississippian	4707 (-2473)	+ 8	+19
Kinderhook Sand	4847 (-2613)	NP	+ 8
Viola	4902 (-2618)	NP	NP
RTD	4973 (-2739)		

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TREATMENT REPORT



Customer ID	Date
McCoy Petroleum, Incorporated	9-21-05
Lease	Lease No.
Janssen "A"	
Well #	1-9 (Cowwo)
Field Order #	Station
10804	Pratt
Casing	Depth
4 1/2" 10.5#/ft.	4944'
County	State
Edwards	KS.
Type Job	Formation
Cement-Long String-Old Well	
Legal Description	9-26S-19W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4 1/2" 10.5#/ft.				200 sacks AA-2 B	blend with	.25% Defoamer, .8%		
Depth	Depth	From	To	FLA-322, 10% Salt,	1/2 #/sk. Cell plate		5 Min.	
4944'	4944'			15 #/Gal., 6.27 Gal./sk.,	1.45 CU.FT./sk.		10 Min.	
Volume	Volume	From	To	15 sacks 60/40 Poz	for Rat & Mouse Holes		15 Min.	
7.45 Bbl.	8.61 Bbl.						Annulus Pressure	
Max Press	Max Press	From	To					
1500 P.S.I.								
Well Connection	Annulus Vol.	From	To					
Plug Cont.								
Plug Depth	Packer Depth	From	To	Flush				
490'				78 Bbl. Fresh H ₂ O				

Customer Representative	Station Manager	Treater
Dave Oller	Dave Scott	Clarence R. Messick
Service Units	119	226
	346	570

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30					Trucks on location and hold safety meeting
9:15					L.D. Drilling start to run float shoe, shoe joint with latch down baffle screwed into collar & 107; ts. of mixed new & tested 10.5#/ft. 4 1/2" csg.
					Run turbolizers on collars # 1, 3, 5, & 7.
11:30					Casing in well. Circulate for 1 1/2 hours.
	400			6	Start salt Pre-Flush
	400		20	6	Start Fresh H ₂ O spacer
			25		Stop pumping. Shut in well
			4	2	Plug rat hole
					Open well
1:13	400			5	Start mixing cement
			52		Stop pumping. Shut in well. Wash pump and lines
	-0-				Open well
1:27	-0-			7	Start Fresh H ₂ O Displacement
1:40	800		78		Plug down
	1500				Pressure up
					Release pressure. Insert held
					Washup pump truck
2:30					Job Complete
					Thanks

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Clarence R. Messick



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Subject to Correction

FIELD ORDER

10804 ✓

INVOICE NO.	Date 9-21-05			Lease Janssen "A"	Well # 1-9(owwo)	Legal 9-26S-19W
Customer ID	County Edwards			State KS	Station Pratt	
CHARGE	McCoy Petroleum, Incorporated			Depth	Formation	Shoe Joint 42.68'
	Casing 4 1/2" 10.5#/ft.	Casing Depth 4944'	TD 4965'	Job Type Cement-LongString-o		
	Customer Representative Dave Oller				Treater Clarence R. Messick We	

AFE Number PO Number

Materials Received by **X Dave Oller**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	200 sk.	AA-2	-			
D-203	15 sk.	60/40 Poz	-			
C-194	100 lb.	Cellflake	-			
C-195	151 lb.	FLA-322	-			
C-221	1,046 lb.	Salt (Fine)	-			
C-243	47 lb.	Defoamer	-			
C-321	1,000 lb.	Gilsonite	-			
C-221	400 lb.	Salt (Fine)	-			
F-100	4 ea.	Turbolizer, 4 1/2"	-			
F-170	1 ea.	I.R. Latch Down Plug and Baffle, 4 1/2"	-			
F-210	1 ea.	Auto Fill Float Shoe, 4 1/2"	-			
E-100	80 mi.	Heavy Vehicle Mileage, 1-way				
E-101	40 mi.	Pickup Mileage, 1-way				
E-104	402 tm.	Bult Delivery				
E-107	215 st.	Cement Service Charge				
R-210	1 ea.	Casing Cement Pumper, 4,501'-5,000'				
R-402	3 hrs.	Cement Pumper, Additional Hours on Location				
R-701	1 ea.	Cement Head Rental				
R-702	1 ea.	Casing Swivel Rental				
		Discounted Price =		\$ 7,667.24		
		Plus taxes				

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