

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE
CONFIDENTIAL

ORIGINAL

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: EAGLWING, L.P.
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: MURFIN DRILLING CO., INC.
License: 30606
Wellsite Geologist: ROBERT E. O'DELL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10-04-05 10-13-05 11-08-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25,460-0000
County: ELLIS
SW NE SW SE Sec. 34 Twp. 11 S. R. 18 East West
1500' feet from (S) / N (circle one) Line of Section
1800' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: DREHER-WALTERS UNIT 'A' Well #: 1-34
Field Name: BEMIS SHUTTS
Producing Formation: LANSING/ KANSAS CITY
Elevation: Ground: 2117' Kelly Bushing: 2122'
Total Depth: 3700' Plug Back Total Depth: 3655'
Amount of Surface Pipe Set and Cemented at 207 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1444' Feet
If Alternate II completion, cement circulated from 1444'
feet depth to SURFACE w/ 240 sx cmt.
ALTI W/ H/ M 5-1-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 42,000 ppm Fluid volume 925 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: VICE PRESIDENT-PRODUCTION Date: 12/29/05

Subscribed and sworn to before me this 29th day of December, 2005.

Notary Public: Meryll L. King
Date Commission Expires: 2/7/2006

KCC Office Use ONLY

YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution
MERYLL L. KING
MY COMMISSION EXPIRES
February 7, 2006



✓

X

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: DREHER-WALTERS UNIT 'A' Well #: 1-34
 Sec. 34 Twp. 11 S. R. 18 East West County: ELLIS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (See attachment)

List All E. Logs Run:

DENSITY-NEUTRON, DUAL INDUCTION, MICROLOG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	207'	COMMON	150 sx	3% cc, 2% gel
PRODUCTION	7 7/8"	5 1/2"	14#	3698'	ASC	170 sx	10% SALT, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1444'	60/40 POZMIX	240 SX	6% GEL, 1/4# FLOCELE PER SACK

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4	3473-3478' LKC 'G', 3459-3462' LKC 'F', 3450-3454' LKC 'E'		ACIDIZE 2500 GAL 15% FE-NE	
4	3436-3441' LKC 'D'				
4	3553-3560' LKC 'J' 3536-3542' LKC 'I'		ACIDIZE 2000 GAL 15% FE-NE		
4	3578-3580, LKC 'K',		ACIDIZE 750 GAL 15% FE-NE		
4	3412-3415 LKC 'B',		ACIDIZE 750 GAL 15% FE-NE		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3604'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	115	0	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 JAN 03 2006
 KCC WICHITA

McCoy Petroleum Corporation
 Dreher-Walters Unit 'A' #1-34
 150' S & 150' E of SW NE SW
 Section 34-11S-18W
 Ellis County, Kansas

CONFIDENTIAL

ELECTRIC LOG TOPS	Structure compared to:		
McCoy Petroleum Dreher-Walters "A" #1-34 SW NE SW Sec. 34-11S-18W Elev. 2122' KB	McCoy Petroleum Foster Trust "A" #1 2136' NL & 1650' EL Sec. 34-11S-18W 2079' KB	Beacon Stecklein #1 SW NW SW 34-11S-18W 2111' KB	Hummon Stecklein #1 NE SE SW 34-18S-11W 2122' KB

Anhydrite	1411 (+ 711)	- 13	+ 5	- 2
B/Ahydrite	1444 (+ 678)	- 12	+ 3	- 2
Topeka	3103 (- 981)	Flat	+15	+17
L/Topeka	3293 (-1169)	+ 4	+20	+22
Heebner	3333 (-1211)	- 1	+16	+20
Toronto	3354 (-1232)	+ 2	+15	+21
Lansing "A"	3378 (-1276)	+ 3	+15	+20
Lansing "B"	3408 (-1286)	+ 6	+15	+20
LKC "C-D"	3426 (-1304)	+ 5	+17	+22
LKC "E"	3450 (-1328)	+ 4	+16	+22
LKC "F"	3459 (-1337)	+ 2	+13	+23
LKC "G"	3473 (-1351)	- 1	+11	+20
LKC "H"	3512 (-1390)	+ 2	+14	+21
LKC "I"	3536 (-1414)	+ 3	+15	+22
LKC "J"	3550 (-1428)	+ 5	+13	+24
LKC "K"	3578 (-1456)	+ 3	+15	+19
LKC "L"	3604 (-1482)	- 1	+13	+16
B/KC	3618 (-1496)	+ 1	+13	+18
Conglomerate	3658 (-1536)	+ 1	+12	+10
LTD	3700 (-1578)			

RECEIVED
 JAN 03 2006
 KCC WICHITA

ALLIED CEMENTING CO., INC. 25710

PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

CONFIDENTIAL Russell

DATE <u>10-31-05</u>	SEC. <u>34</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION <u>12:30 PM</u>	JOB START <u>12:30 PM</u>	JOB FINISH <u>1:45 PM</u>
DREYER-WALTERS LEASE UNIT A		WELL # <u>1-34</u>	LOCATION <u>HAYS N to Homestead Rd</u>		COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
<u>OLD</u> OR NEW (Circle one)			<u>SE 1/4 Winto</u>				

CONTRACTOR PLAINS
 TYPE OF JOB PORT COLLAR
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2" DEPTH _____
 TUBING SIZE 2 3/8" DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL PORT COLLAR DEPTH 1444'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 4 1/2 Box

OWNER _____
 CEMENT USED 240 SRS
 AMOUNT ORDERED 375 SRS 60/40 62 GEL
4 LB Flo Seal

COMMON	<u>144</u>	@	<u>8.70</u>	<u>1,252.80</u>
POZMIX	<u>96</u>	@	<u>4.70</u>	<u>451.20</u>
GEL	<u>14</u>	@	<u>14.00</u>	<u>196.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>60#</u>	@	<u>1.70</u>	<u>102.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER STEVE
 # 345 HELPER CRAIG
 BULK TRUCK
 # 302 DRIVER BRIAN
 BULK TRUCK
 # _____ DRIVER _____

RECEIVED
 JAN 03 2006
 KCC WICHITA

HANDLING	<u>397</u>	@	<u>1.60</u>	<u>635.20</u>
MILEAGE	<u>64/5¢/mile</u>			<u>833.70</u>
TOTAL				<u>3,470.90</u>

REMARKS:

PRESSURE CASING TO 1000 PSI
LOSE PORT COLLAR BREAK CIRC.
OPEN
* MIX 240 SRS CEMENT DID CIRCULATE
LOSE TOOL PRESSURE TO 1000 PSI
RUN 5 SPTS & WASH CLEAN

THANK YOU

CHARGE TO: McCoy PETROLEUM
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>785.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>35</u>	@	<u>5.00</u>	<u>175.00</u>
MANIFOLD		@		
TOTAL				<u>960.00</u>

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		

ALLIED CEMENTING CO., INC. 21438

REMIT TO, P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

~~CONFIDENTIAL~~

Russell

DATE <u>10/13/05</u>	SEC. <u>34</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT <u>10:00 am</u>	ON LOCATION <u>12:15 pm</u>	JOB START <u>6:00 pm</u>	JOB FINISH <u>6:30 pm</u>
LEASE <u>Dreher - Walters Unit</u>		WELL # <u>A-1</u>	LOCATION <u>Hays 16 N 1/2 E</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)			<u>N into</u>				

CONTRACTOR Murfin Drilling Company R¹⁵ & OWNER

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. 3700

CASING SIZE 5 1/2 14# DEPTH 3702.94

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL Port Collar DEPTH 1444'

PRES. MAX 1300 psi MINIMUM -

MEAS. LINE SHOE JOINT 42.48

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 89 @ 3

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER Fred

BULK TRUCK

213 DRIVER Doug

BULK TRUCK

DRIVER

REMARKS:

15 sks Rat Hole

Condol Plug @ 1300 psi

Float Held!

CHARGE TO: McCoy Petroleum Corporation

STREET _____

CITY _____ STATE _____ ZIP _____

FAX
10-17-05

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

CEMENT
AMOUNT ORDERED 185 ASC 2 1/2 Gal
500 Gal - WFR-2

COMMON	@		
POZMIX	@		
GEL <u>4</u>	@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	@		
ASC <u>185</u>	@	<u>1075</u>	<u>1,988.75</u>
<u>500 GAL WFR-2</u>	@	<u>1.00</u>	<u>500.00</u>

RECEIVED

JAN 03 2006

KCC WICHITA

HANDLING <u>189</u>	@	<u>1.60</u>	<u>302.40</u>
MILEAGE <u>64/sk/mile</u>			<u>419.58</u>
TOTAL			<u>3,266.73</u>

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1,320.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>37</u>	@	<u>5.00</u>	<u>185.00</u>
MANIFOLD	@		
	@		
	@		

TOTAL 1,505.00

PLUG & FLOAT EQUIPMENT

<u>70 5 1/2 Cents</u>		<u>50.00</u>	<u>350.00</u>
<u>1 5 1/2 Basket</u>	@		<u>140.00</u>
<u>W 5 1/2 Port Collar</u>	@		<u>1,750.00</u>
<u>5 1/2 Guide Shoe</u>	@		<u>160.00</u>
<u>Catch down Assy</u>	@		<u>350.00</u>

ALLIED CEMENTING CO., INC. 25752

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT
Russell

DATE <u>10-4/05</u>	SEC. <u>34</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT <u>5:00pm</u>	ON LOCATION <u>6:00pm</u>	JOB START	JOB FINISH <u>5:15pm</u>
Draper-walters LEASE UNIT "A"		WELL # <u>134</u>	LOCATION <u>HAYSLONBEN</u>	COUNTY <u>Ellis</u>	STATE <u>Ka</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFIN #8

TYPE OF JOB SURFACE

HOLE SIZE 12-1/4 T.D. 208

CASING SIZE _____ DEPTH 207

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12 1/4 bbls

OWNER _____

CEMENT

AMOUNT ORDERED 150 sk Com 3-2

COMMON	<u>150</u>	@	<u>8.70</u>	<u>1,305.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Bill

366 HELPER Steve

BULK TRUCK

213 DRIVER Keith

BULK TRUCK

_____ DRIVER _____

RECEIVED

JAN 03 2006

KCC@WICHITA

HANDLING	<u>158</u>	@	<u>1.60</u>	<u>252.80</u>
MILEAGE	<u>64.5k/mile</u>			<u>350.76</u>
				TOTAL <u>2,140.56</u>

REMARKS:

Ran 5 lbs of PF net c 207

Cent w/ 150 sk 3-2

Pump plug w/ 12 1/4 bbls of water

Cent did circ.

CHARGE TO: McCoy Pet Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	_____			
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>37</u>	@	<u>5.00</u>	<u>185.00</u>
MANIFOLD		@		
_____		@		
				TOTAL <u>855.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Plug Wood</u>	@		<u>55.00</u>
_____	@		
_____	@		
_____	@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment