

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE KCC WICHITA

Operator: License # 5047

Name: Rupe Oil Company, Inc.

Address: PO Box 783010

City/State/Zip: Wichita, Kansas 67278

Purchaser: _____

Operator Contact Person: Becky

Phone: (316) 689-3520

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Jim Musgrove

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

01-22-04 01-26-04 04/27/04

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 053-21124-00-00

County: Ellsworth County, Kansas

SW NW/4 Sec. 27 Twp. 16 S. R. 7 East West

3300 feet from N (circle one) Line of Section

660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Reed Well #: 1-27

Field Name: Empire

Producing Formation: _____

Elevation: Ground: 1598' Kelly Bushing: 1606'

Total Depth: 1910' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 238.98 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT #1 KGR 6/04/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Owner Date: 6/8/04

Subscribed and sworn to before me this 9th day of June

2004

Notary Public: [Signature]

Date Commission Expires: 1/19/2008

KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

JUN 10 2004

KCC WICHITA

TERESA U. MENDENHALL
Notary Public - State of Kansas
My Appt. Expires 1/19/2008

X

Operator Name: Rupe Oil Company, Inc. Lease Name: Reed Well #: 1-27
 Sec. 27 Twp. 16 S. R. 7 East West County: Ellsworth County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction and Compensated Density Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Herington</td> <td>1001</td> <td>+605</td> </tr> <tr> <td>Winfield</td> <td>1050</td> <td>+556</td> </tr> <tr> <td>Red Eagle</td> <td>1584</td> <td>+22</td> </tr> <tr> <td>Grand Haven</td> <td>1794</td> <td>+188</td> </tr> </tbody> </table>	Name	Top	Datum	Herington	1001	+605	Winfield	1050	+556	Red Eagle	1584	+22	Grand Haven	1794	+188
Name	Top	Datum														
Herington	1001	+605														
Winfield	1050	+556														
Red Eagle	1584	+22														
Grand Haven	1794	+188														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	238.98'	Common	165	3%cc 2%gel
Production	7-7/8"	4-1/2"	11.60#	1908'	ASC	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1816-20	Grand Haven		
1802-12	Grand Haven		

TUBING RECORD	Size 2 3/8	Set At 1833	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 135	Water Bbls. none	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
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Duke Drilling Company, Inc.
GREAT BEND, KANSAS

Daily Drilling Record

ORIGINAL

FOR 24 HOURS ENDING AT MIDNIGHT

WELL OWNER Rupp Oil Co LEASE Ellsworth RIG NO. 1-27
SECTION _____ TOWNSHIP _____ RANGE _____ COUNTY Ellsworth STATE Ks

IF INJURED: SIGN AND DESCRIBE INJURY UNDER REMARKS

WE HAVE NOT BEEN INJURED THIS DAY

DRILLED		FEET DRILLED	FORMATION	WE HAVE NOT BEEN INJURED THIS DAY		
FROM	TO			DRILLER	DERRICKMAN	MOTORMAN
RECEIVED JUN 10 2004 KCC WICHITA			DRILLER	Larry Bolding	4	
			DERRICKMAN	Kevin Davidson	4	
			MOTORMAN	Travis Murray	4	
			HELPER	Ron Burns	4	
			HELPER			
DRILLING BITS		CASING RECORD: SIZE BOTTOMED AT		CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.		REMARKS: <u>Tear down + move</u>				
SIZE						
MAKE						
SERIAL NO.						
SERIAL NO.						

DRILLED		FEET DRILLED	FORMATION	WE HAVE NOT BEEN INJURED THIS DAY		
FROM	TO			DRILLER	DERRICKMAN	MOTORMAN
			DRILLER	Ron Burns	12	
			DERRICKMAN	Ron Burns	12	
			MOTORMAN	STEVE BOELE	12	
			HELPER	ADAM STEIN	12	
			HELPER			
DRILLING BITS		CASING RECORD: SIZE BOTTOMED AT		CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.		REMARKS: <u>2:00-3:00 tear down + move + Rig up</u>				
SIZE						
MAKE						
SERIAL NO.						
SERIAL NO.						

DRILLED		FEET DRILLED	FORMATION	WE HAVE NOT BEEN INJURED THIS DAY		
FROM	TO			DRILLER	DERRICKMAN	MOTORMAN
0	290		Clayton			
Rig 12	6.0		SP. 12 @ 5'00			
D/B	3.30					
Coast	1.0					
Drill 12	2.7					
Rig 12 B/B	0.30					
TRC	0.30					
			DRILLER	Ron Teuscher	12	
			DERRICKMAN	David Johnson	12	
			MOTORMAN	John [unclear]	12	
			HELPER	Mike [unclear]	12	
			HELPER			
DRILLING BITS		CASING RECORD: SIZE BOTTOMED AT		CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.	12	REMARKS: <u>11:00-5:00 hole down on Rig 12 + Hole 5:00-7:30 hole</u>			240	3/4
SIZE	12" 14	<u>12" 14 hole 7:00-9:30 tear down + 12" 14 hole with S.H.T. C.P.C.H</u>				
MAKE	RR	<u>9:30-10:00 Pull 12" 14, 10:00-11:00 Run 5' 12" 14 + 18' Pull</u>				
SERIAL NO.						
SERIAL NO.						
H.O.B	3.30					

FOR 24 HOURS ENDING AT MIDNIGHT 1-23 20 04 RIG NO. 8
 WELL OWNER Rupe Oil Co LEASE Reed WELL NO. 1-27
 SECTION _____ TOWNSHIP _____ RANGE _____ COUNTY Ellsworth STATE Ks

IF INJURED: SIGN AND DESCRIBE INJURY UNDER REMARKS WE HAVE NOT BEEN INJURED THIS DAY

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	22091	
240'				DRILLER	Larry Belding 8
CME 1/4				DERRICKMAN	Kenn Davidson 8
WOC 7 3/4			Set 327' 2 1/2 CSB AC 238' 23"	MOTORMAN	Travis Murray 8
			165 Sx Common	HELPER	Ron Burns 8
			3% CC 2% Gel	HELPER	

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. <u>2</u>	REMARKS: <u>11:00-11:15 CME 8 3/4, 11:15-2:00 WOC</u>			<u>238</u>	<u>34</u>
SIZE <u>7 7/8</u>	<u>Get up pipe, slip & cut Drlg line, Nipple</u>				
MAKE <u>Vard</u>					
SERIAL NO. <u>CH-18</u>					
SERIAL NO. <u>195850</u>					
<u>HOB 0</u>					

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	30001	
7 1/2	6:00		Dune	DRILLER	Robert Torres
8 1/2	6:15		5300L	DERRICKMAN	STEVE BELL
CONV 7:15			5 CA	MOTORMAN	ADAM
Tip 9	14		core 12 1/4	HELPER	
			Fuel 80	HELPER	

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. <u>2</u>	REMARKS: <u>7:00-7:25 11:09 14:19 8:00-2:30 11:09</u>				
SIZE <u>7 3/4</u>					
MAKE <u>VARD</u>					
SERIAL NO. <u>CH-15</u>					
SERIAL NO. <u>195850</u>					
<u>HOB 0</u>					

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	94	
6:09	8:15		165 Sx	DRILLER	Ron Burns 8
7:30	2:30		43 9/16	DERRICKMAN	Steve Bell 8
8:45	2:45		3 CA	MOTORMAN	Adam 8
9:30	3:00		3 CA	HELPER	Mike Cavender 8
10:30	3:00		4 1/2	HELPER	
S.H.T	0:30				

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. <u>2</u>	REMARKS: <u>3:00-3:30 Trip out for Kelly T. 3:30-6:49 6:45-3:30 D/L 3:30-9:00 H.T. 8:00-11:00 HOB</u>				
SIZE <u>7 7/8</u>	<u>4 1/2 cc cement 9:00-11:00</u>				
MAKE <u>Vard</u>					
SERIAL NO. <u>CH-18</u>					
SERIAL NO. <u>195850</u>					
<u>HOB 9.0</u>					

FOR 24 HOURS ENDING AT MIDNIGHT

WELL OWNER Rope oil Co LEASE Bar WELL NO. 1-27
SECTION _____ TOWNSHIP _____ RANGE _____ COUNTY Ellsworth STATE Ks

IF INJURED: SIGN AND DESCRIBE INJURY UNDER REMARKS

WE HAVE NOT BEEN INJURED THIS DAY

DRILLED		FEET DRILLED	FORMATION	PERSONNEL	
FROM	TO			DRILLER	OTHER
815	1011		Mod Mixed	J2091	Larry Belding 8
Rig	1/4		45 Gal		DERRICKMAN Kevin Davidson 8
Log	1/2		1 SA		MOTORMAN Travis Murray 8
			1.090		
Drig	7/4		1.219		HELPER Ron Burns 8
			1/4 PAC		
			20 Desco		HELPER

DRILLED		FEET DRILLED	FORMATION	PERSONNEL	
FROM	TO			DRILLER	OTHER
1011	1211				DRILLER Kohn 8
Rig	0-5				DERRICKMAN R. BEL 8
Log	11				MOTORMAN STEVE BOELE 8
CF	30				
SHT	14				HELPER Adam Steiner 8
			Foot 72		HELPER

DRILLED		FEET DRILLED	FORMATION	PERSONNEL	
FROM	TO			DRILLER	OTHER
1210	1325				DRILLER David D... 8
Dil	3/4				DERRICKMAN Eric T... 8
Rig	1				MOTORMAN Jon C... 8
Log	2				
CF	3 3/4				HELPER Mike C... 8
					HELPER HR

DRILLED		FEET DRILLED	FORMATION	PERSONNEL	
FROM	TO			DRILLER	OTHER
1325	1440				DRILLER David D... 8
Dil	3/4				DERRICKMAN Eric T... 8
Rig	1				MOTORMAN Jon C... 8
Log	2				
CF	3 3/4				HELPER Mike C... 8
					HELPER HR

Duke Drilling Company, Inc.
GREAT BEND, KANSAS

Daily Drilling Record

ORIGINAL

FOR 24 HOURS ENDING AT MIDNIGHT

1-26-04 RIG NO. 8

WELL OWNER Rope Oil Co.

LEASE Good

WELL NO. 1-27

SECTION _____ TOWNSHIP _____ RANGE _____ COUNTY Ellsworth STATE Ks

IF INJURED: SIGN AND DESCRIBE INJURY UNDER REMARKS

WE HAVE NOT BEEN INJURED THIS DAY

DRILLED		FEET DRILLED	FORMATION	WE HAVE NOT BEEN INJURED THIS DAY				
FROM	TO			DRILLER	DERRICKMAN	MOTORMAN	HELPER	HELPER
1830	1830			220 ft	Larry Belding			8
TRIP	4 3/4				Kevin Davidson			8
COOL	1/4				Travis Murray			8
DSC #1	3 1/4				Ron Burns			8
DRILLING BITS		CASING RECORD: SIZE BOTTOMED AT		CEMENT USED	DEFLECTION SURVEY	DEGREES OFF		
RUN NO.	3	REMARKS: 11:00-12:00 Trip out for DSC #1 12:00 -						
SIZE	7 1/4	1:30 W.O.T. 1:30-1:45 Cool 1:45-3:45 Trip						
MAKE	Vaid	hole w/ DSC #1 3:45-7:05 DSC #1 (Casing)						
SERIAL NO.	RR	Trip out at DSC #1						
SERIAL NO.	CH-18							
	1106							

DRILLED		FEET DRILLED	FORMATION	WE HAVE NOT BEEN INJURED THIS DAY				
FROM	TO			DRILLER	DERRICKMAN	MOTORMAN	HELPER	HELPER
1830	1830		MURKIN					
			15 GEL		ROBERT TAYLOR			
			1 SA		STEVE BUELE			
			2 SA		ADAM STEIN			
			1 1/2					
			2 SA					
DRILLING BITS		CASING RECORD: SIZE BOTTOMED AT		CEMENT USED	DEFLECTION SURVEY	DEGREES OFF		
RUN NO.	2	REMARKS: 7:00-8:30 Trip out for DSC #1 8:30-10:30 Trip out for DSC #1						
SIZE	7 1/4	10:30-11:00 Trip out for DSC #1 11:00-11:30 Trip out for DSC #1						
MAKE	Vaid							
SERIAL NO.	RR							
SERIAL NO.	CH-18							
	1106							

DRILLED		FEET DRILLED	FORMATION	WE HAVE NOT BEEN INJURED THIS DAY				
FROM	TO			DRILLER	DERRICKMAN	MOTORMAN	HELPER	HELPER
1830	1830			74	Ron Tinsler			8
					Daniel Decker			
					James G. Decker			
					Mike			
DRILLING BITS		CASING RECORD: SIZE BOTTOMED AT		CEMENT USED	DEFLECTION SURVEY	DEGREES OFF		
RUN NO.	3	REMARKS: 3:00-4:00 Trip out for Log 4:00-4:30 Trip out for Log						
SIZE	7 1/4	up for Log 4:30-6:15 Trip out for Log 6:15-8:45 Trip out for Log						
MAKE	Vaid							
SERIAL NO.	11576							
SERIAL NO.	2218							
	7							

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JUN 10 2004
KCC WICHITA

Duke Drilling Company, Inc.

GREAT BEND, KANSAS

Daily Drilling Record

ORIGINAL

FOR 24 HOURS ENDING AT MIDNIGHT

1-27-04 RIG NO. 8

WELL OWNER RUDE OIL CO LEASE REED WELL NO. 1-27
 SECTION _____ TOWNSHIP _____ RANGE _____ COUNTY ELLSWORTH STATE Ks

IF INJURED: SIGN AND DESCRIBE INJURY UNDER REMARKS

WE HAVE NOT BEEN INJURED THIS DAY

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	DRILLER
1910			Run 47 lbs 4 1/2"	Larry Belding
			1 1/2" Pipe 500 GAL	KEVIN CHRISTOPHERSON
			1908 2209	TRAVIS MORRAN
			1755x 175L	ROD BARNES
			500 Gal. Mud Slush	

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.	REMARKS: 11:00-3:00 Log down 1:00-3:00 Rig up on the hole				
SIZE	3:00-5:00 Run Casing 5:00-5:30 CEMENT				
MAKE	5:30-7:00 CEMENT Casing & Bar Hole				
SERIAL NO.					
SERIAL NO.					

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	DRILLER
1910			PLUG DOWN @ 7:15 AM	...
			1-27-04	...
			Fuel - 42 1/2"	...

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.	REMARKS: 7:00-7:15 CEMENT Casing 7:15-3:00 Set Slips				
SIZE	JETX CLEAN BITS T SAR RIG DOWN				
MAKE					
SERIAL NO.					
SERIAL NO.					

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	DRILLER
			RECEIVED	
			JUN 10 2004	
			KCC WICHITA	

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.	REMARKS:				
SIZE					
MAKE					
SERIAL NO.					
SERIAL NO.					

ALLIED CEMENTING CO., INC.

14381

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>1-27-04</u>	SEC. <u>27</u>	TWP. <u>16</u>	RANGE <u>7w</u>	CALLED OUT <u>6:00 pm</u>	ON LOCATION <u>10:00 pm</u>	JOB START <u>2:00 AM</u>	JOB FINISH <u>7:15 AM</u>
LEASE <u>Beed</u>	WELL # <u>1-27</u>	LOCATION <u>Genesee - 2 1/2 East - 7 North</u>		COUNTY <u>Ellsworth</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		to Ave "R" 1/2 East - North into					

CONTRACTOR Duke B
 TYPE OF JOB 1/2 long string
 HOLE SIZE 7 1/8 T.D. 1910'
 CASING SIZE 4 1/2 DEPTH 1908'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 37'
 CEMENT LEFT IN CSG. 37' -
 PERFS.
 DISPLACEMENT 28 BBIS

OWNER Rupe Oil Company Inc

CEMENT
 AMOUNT ORDERED 175 sx A.S.C.
500 gal mud flush

EQUIPMENT
 PUMP TRUCK CEMENTER Jack
 # 120 HELPER J.D.
 BULK TRUCK
 # 341 DRIVER Steve
 BULK TRUCK
 # DRIVER

COMMON <u>ASC 175</u>	@	<u>9.00</u>	<u>1575.00</u>
POZMIX	@		
GEL <u>3M4</u>	@	<u>10.00</u>	<u>300.00</u>
CHLORIDE	@		
<u>SALT 1053 #</u>	@	<u>17</u>	<u>179.01</u>
<u>AS Flush 500 gal</u>	@	<u>1.00</u>	<u>500.00</u>
HANDLING <u>178</u>	@	<u>1.15</u>	<u>204.70</u>
MILEAGE <u>178.5.52</u>			<u>462.80</u>

TOTAL 2951.51

REMARKS:

Ran 47 jts of 4 1/2 csg - circ 30 mil with mud pump & Truck Graze exp - circ 1hr to thru - Pump 500 gal mud flush - cement Patch hole with 15 sx cement - Cement csg with 160 sx cement - Displace plug with 28 BBIS of fresh water - insert held

Thanks

SERVICE

DEPTH OF JOB <u>1910</u>			
PUMP TRUCK CHARGE			<u>1130.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>52</u>	@	<u>3.50</u>	<u>182.00</u>
PLUG <u>4 1/2 Rubber</u>	@		<u>48.00</u>

TOTAL 1360.00

CHARGE TO: Rupe Oil Company Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>1 - 4 1/2 guide shoe</u>	@		<u>125.00</u>
<u>1 - 1 1/2 insert</u>	@		<u>210.00</u>
<u>5 - 1 1/2 Turabo centralizers</u>	@	<u>55.00</u>	<u>275.00</u>

TOTAL 610.00

RECEIVED

JUN 10 2004

KCC WICHITA

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Jim H. Hyatt

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

STEVE H. STEPHENS
 PRINTED NAME