

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License #_33437	API No. 15 - 053-21141-00-00
Name: Sedona Oil & Gas Corporation	County: Ellsworth
Address: 5646 MILTON STREET STE 130	NZ_NZ_SE_NE Sec. 24 Twp. 16S S. R. 9 ☐ East ✓ West
City/State/Zip: Dallas, Texas 75206	1800 3429 feet from (S) (Circle one) Line of Section
Purchaser:	780 787 feet from (E) W (circle one) Line of Section
Operator Contact Person: Barry Spruiell	Footages Calculated from Nearest Outside Section Corner:
Phone: (214) 232-9055	(circle one) NE (SE) NW SW
Contractor: Name: Forrest Energy LLP	Lease Name: Muncie Trust Well #: 1
License: 33436	Field Name: Oxhide
Wellsite Geologist: Mike Bair CONFIDENTIAL	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 1661 Kelly Bushing: 1667
New Well Re-Entry Workover	Total Depth: 3467' Plug Back Total Depth: 3467'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 287 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	4
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 33,000 ppm Fluid volume 1000 bbls
Plug Back Plug Back Total Depth	
Commingled Docket No.	Dewatering method used Fresh Water
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: RECEIVED
9-29-05 10 06 05 10 2 222	Leaco Namo:
9-29-05 10-08-05 10-8-2005 Spud Date or Date Reached TD Completion Date or	QuarterSecTwp. JAN 0 R. 2006 East West
Recompletion Date Recompletion Date	County: KGENNICHTA
	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover of information of side two of this form will be held confidential for a period of 12 months. One copy of all wireline logs and TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-id geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statotes, rules and regulations promulgated to regulate nerein are complete and consect to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: VP Field Operations Date: 1/4/06	Letter of Confidentiality Received
Subscribed and sworn to before me this 4 day of	
0000	Wireline Log Received
1000 Kations	Geologist Report Received
Notary Public: CCL TON TOTAL	UIC Distribution
Date Commission Expires: 926-200	Wireline Log Received Geologist Report Received UIC Distribution
- 1997年 - 19	

Side Two

ORIGINAL

Operator Name: Sed	ona Oil & Gas	Corpora	tion	Le	ase Name:	Muncie Trus	st	Well #: _1_	
Sec. 24 Twp. 16	SS_S. R. 9	Ea	ast 🗸 West		unty: Ellsv				
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rece Electric Wireline Logs	and closed, flowi overy, and flow rat	ng and sh es if gas i	ut-in pressures to surface test,	s, whethe , along wi	er shut-in pr	essure reache	d static level, hvd	rostatic pressu	ires bottom hole
(Attach Additional Sheets)			Yes ☑ No	MANAGERIA (M. A.) — managkan nakan	√ 1	Log Formation (Top), Depth and Datum			☐ Sample
			Yes No			ne		Тор	
Cores Taken Yes			Yes ✓ No					2595	-928
Electric Log Run (Submit Copy)		√	Yes No		Lan	Lansing			-1062
List All E. Logs Run:			KCC	<u>}</u>	Bas	e Kansas Ci	3033	-1366	
-			F 12 AND AND	Auro	Conglomerate			3108	-1441
DIL; CNL-CDL	-SSD		AM 0 4 200		1	uckle		3260	-1593
		CON	FDEN	TA	13				
		Ren	CASIN(oort all strings set	G RECOR		ew Used	ration ata		
Purpose of String	Size Hole Drilled	S	ize Casing et (In O.D.)	\ \ \	Weight bs. / Ft.	Setting	Type of	# Sacks	Type and Percent
Surface	12 1/4"			23#	DS. / FL.	Depth 287'	Common	165	Additives 3%CC/2%GeI
					A		Common	100	3 /6CC/2 /6Gel
		<u> </u>	ADDITIONA	LOTATA	TINIO / 00/				
Purpose: Depth Top Bottom		ADDITIONAL CEMENTING / St Type of Cement #Sacks Used			Type and Percent Audition IVED				
Perforate Protect Casing Plug Back TD						JAN 0 6 2006			
Plug Off Zone							KCC WICHITA		
								NUC W	ICHITA
Shots Per Foot	TON RECORD - Bridge Plugs Set/Type r Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record					
Среспу					(Amount and Kind of Material Used) Depth				
		The same of the sa							
TUBING RECORD	Size	Set At		Packe	r At	Liner Run	Yes ✓ No		
Date of First, Resumerd P	Production, SWD or E	inhr.	Producing Met	thod					
Estimated Production	Oil	Bbls.	Gas	Mef	Flowing	hand 3			er (Explain)
Per 24 Hours			Gas	MCI	Wate		Bbls. (Sas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETIC	ON		L	Production Inter	val		
Vented Sold (If vented, Subm	Used on Lease		Open Hole	Pe	erf. D	ually Comp.	Commingled _		
			Julion (Speci	יי <i>y)</i>			ti di managana		

ALLIED CEMENTING CO., INC. 22723

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 785 - 483 - 2627		SERVICE POINT:				
	CALLED OUT ON LOCA	TION JOB START JOB FINISH 500 PM.				
11 15 0	(J 90, 20, 40 b)	COLINITING				
OLD OR NEW Circle one)	W 4N, XW, 14N /	2 Minoral In-				
CONTRACTOR Formett Every # 10	OWNER Some					
TYPE OF JOB Rotony May	CHER WEIDING					
HOLE SIZE 77/8" \ \ T.D. 3467' CASING SIZE DEPTH	CEMENT	30 A. 6940, 42 Au				
TUBING SIZE DEPTH TUBING SIZE DEPTH	AMOUNT ORDERED	170, 70 AU				
DRILL PIPE 33" DEPTH 3350	7-10-10-10-10-10-10-10-10-10-10-10-10-10-					
TOOL DEPTH						
PRES. MAX MINIMUM	COMMON_108	@ 8,70 939,60				
MEAS. LINE SHOE JOINT	POZMIX 72	@ 4.70 338.40				
CEMENT LEFT IN CSG.	GEL 7	@ 14,00 98,00				
PERFS.	CHLORIDE	@				
DISPLACEMENT	ASC					
EQUIPMENT		@				
		RECEIVED				
PUMP TRUCK CEMENTER Two D		AN 0 6 2006				
#120 HELPER Jask w		ar areas				
BULK TRUCK		K CC WICHITA				
# DRIVER From R.		<u>@</u>				
BULK TRUCK						
# DRIVER	HANDLING 181	@ 1.60 299,20				
	MILEAGE 50.6.18	561.00				
Mined - 35 Ph. @ 3250 - 3100 35 Ph. @ 1100 - 950 35 Ph. @ 750 - 600 35 Ph. @ 334 - 185	DEPTH OF JOB 32.50	TOTAL <u>2236,20</u> ERVICE				
25 Mz P 60'-	PUMP TRUCK CHARGE					
15 de : Rothole	EXTRA FOOTAGE					
	MILEAGE 50	@ 5.00 250.00				
Thanks	MANIFOLD					
3		@				
,						
CHARGE TO Sedona On a How Com						
STREET		TOTAL 1000.08				
CITYSTATEZIP	PLUG & FLOAT EQUIPMENT					
		@				
To Allied Cementing Co., Inc.						
You are hereby requested to rent cementing equipment		@				
and furnish cementer and helper to assist owner or		@				
contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND		TOTAL				
CONDITIONS" listed on the reverse side.	TAX					
	TOTAL CHARGE					
	DISCOUNT	IF PAID IN 30 DAYS				
SIGNATURE	of and					



DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

- —TERMS: Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.
- —ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.
- —PRICES AND TAXES: All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.
- —TOWING CHARGES: ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.
- —PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.
- —DEADHAUL, CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.
- —SERVICE CONDITIONS AND LIABILITIES: 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:
- (A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:
- (B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.
- 2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.
- 3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.
- WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.
 - 2. More specifically:
- (A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.
- (B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.
- (C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.