

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: n/a
Operator Contact Person: Glenna Lowe
Phone: (316) 262-3596
Contractor: Name: Shields Drilling Co.
License: 5184
Wellsite Geologist: Gerald Honas

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JAN 27 2006
WICHITA, KS
CONSERVATION DIVISION

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enh./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enh.?) Docket No. _____

<u>1/10/06</u>	<u>1/17/06</u>	<u>1/17/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 053-21,177-0000
County: Ellsworth
NW NW_ SE Sec. 30 Twp. 14 S. R. 9 East West
2310 feet from (S) / N (circle one) Line of Section
2250 feet from (E) / W (circle one) Line of Section

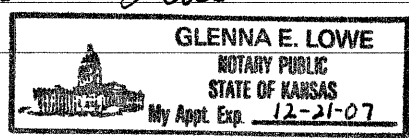
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Lange "A" Well #: 1-30
Field Name: wildcat
Producing Formation: n/a
Elevation: Ground: 1619' Kelly Bushing: 1624'
Total Depth: 3236' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 340' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) Alt I P&A with 5-1-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp
Title: engineer Date: 1/26/2006
Subscribed and sworn to before me this 26th day of January,
20 06.
Notary Public: Glenna E. Lowe
Date Commission Expires: _____



KCC Office Use ONLY

YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Trans Pacific Oil Corporation Lease Name: Lange "A" Well #: 1-30
 Sec. 30 Twp. 14 S. R. 9 East West County: Ellsworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

(See Attached Sheet)

List All E. Logs Run:

**Compensated Neutron/Density
 Dual Induction
 Sonic**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	340'	60/40 poz	250	4% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

Well Lange A 1-30 **STR** 30-14S-9W **Cty** Ellsworth **State** KS

	Log Tops:
Hollenberg	1136' (+488) -8'
Herrington	1194' (+430) -8'
Winfield	1247' (+377) -11'
Grandhaven	1976' (-352) flat
Tarkio	2056' (-432) flat
Elmont	2121' (-497) -1'
Howard	2268' (-644) -3'
Topeka	2346' (-722) -1'
Heebner	2601' (-977) +4'
Brownline	2699' (-1075) +7'
Lansing	2719' (-1095) +10'
BKC	3019' (-1395) +7'
Unconformity	3070' (-1446) +7'
Viola	3093' (-1469) +15'
Simpson	3136' (-1512) -19'
Arbuckle	3187' (-1563) -11'
RTD	3236' (-1612)

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KANSAS CORPORATION COMMISSION
JAN 27 2006
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 24745

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT: Great Bend

DATE <u>1-10-06</u>	SEC <u>30</u>	TWP. <u>14</u>	RANGE <u>9 W</u>	CALLED OUT <u>3:30 am</u>	ON LOCATION <u>7:30 am</u>	JOB START <u>8:00 am</u>	JOB FINISH <u>9:00 am</u>
LEASE <u>Range "A"</u>	WELL # <u>1-30</u>		LOCATION <u>East out of Wilson on Ave. O</u>		COUNTY <u>Ellsworth</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>to Rd 8 - 1 3/4 south - West into</u>				

CONTRACTOR Shields Drlg
 TYPE OF JOB Surface Pipe
 HOLE SIZE 12 1/4 T.D. 343
 CASING SIZE 8 5/8 DEPTH 340'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. approx 15'
 PERFS. _____
 DISPLACEMENT 21 BBls

OWNER TRANS Pacific Oil Corp

CEMENT
 AMOUNT ORDERED 250 sq Common -
390 cf of 290 gpd

EQUIPMENT

PUMP TRUCK CEMENTER Jack
 # 120 HELPER J.P.
 BULK TRUCK
 # 3/4 DRIVER Berry
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>250 cu ft</u>	@	<u>8.70</u>	<u>2.17500</u>
POZMIX		@		
GEL	<u>5 bbl</u>	@	<u>14.00</u>	<u>70.00</u>
CHLORIDE	<u>8 bbl</u>	@	<u>38.00</u>	<u>304.00</u>
ASC		@		
RECEIVED				
KANSAS CORPORATION COMMISSION				
<u>JAN 27 2006</u>				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<u>263 cu ft</u>	@	<u>1.60</u>	<u>420.80</u>
MILEAGE	<u>263 mi @ .06</u>	@	<u>30</u>	<u>473.40</u>
				TOTAL <u>3443.20</u>

REMARKS:

Run 1/2 of 8 5/8 csq. cement with
250 sq cement, Displace plug with
21 BBls of fresh water - Cement Did
Circ

Thanks

CHARGE TO: Trans Pacific Oil Corp.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____			
PUMP TRUCK CHARGE _____			<u>670.00</u>
EXTRA FOOTAGE <u>140</u>	@	<u>55</u>	<u>7700</u>
MILEAGE <u>30</u>	@	<u>500</u>	<u>15000</u>
MANIFOLD _____	@		
_____	@		
_____	@		
TOTAL <u>897.00</u>			

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Wood</u>	@	<u>55.00</u>	<u>55.00</u>
_____	@		
_____	@		
_____	@		
_____	@		
TOTAL <u>55.00</u>			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery
 PRINTED NAME