

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5316
Name: Falcon Exploration, Inc.
Address: 155 N. Market, Suite 1020
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Ron Schraeder, Mike Mitchell
Phone: (316) 262-1378
Contractor: Name: Val Energy, Inc.
License: 5822
Wellsite Geologist: Wes Hansen

KCC

JAN 10 2006

CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

09-28-05 10-07-05 10-7-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 063-21604-00-00
County: Gove
NW SE NE NE Sec. 27 Twp. 13 S. R. 30 East West
820 feet from S / (N) (circle one) Line of Section
590 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: F. C. Brookover Well #: 4
Field Name: Gove West

Producing Formation: _____
Elevation: Ground: 2844' Kelly Bushing: 2854'
Total Depth: 4610' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 275 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT II PER WITH
(Data must be collected from the Reserve Pit) 5-2-07
Chloride content 14000 ppm Fluid volume 700 bbls
Dewatering method used allow to completely dry

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald Schraeder
Title: Production Engineer Date: 12/05/05
Subscribed and sworn to before me this 5th day of December
20 05
Notary Public: Rosann M Schippers
Date Commission Expires: 9/28/07

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

ROSANN M. SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/07

CONFIDENTIAL

ORIGINAL

Operator Name: Falcon Exploration, Inc. Lease Name: F. C. Brookover Well #: 4
 Sec. 27 Twp. 13 S. R. 30 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2259	+595
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner Shale	3836'	-982
List All E. Logs Run:		Toronto	3854'	-1000
Borehole Compensated Sonic Log		Lansing	3875'	-1021
CNL / CDL / DIL / MEL		Myrick Station	4324'	-1470
		Fort Scott	4348'	-1494
		Johnson Zone	4426'	-1572
		Mississippian	4449'	-1595

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	275'	common	190	3%cc, 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

KCC
 JAN 10 2006
 CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 17 2006
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer, At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 17 2006

CONSERVATION DIVISION
WICHITA, KS

DST's

DST No. 1 Toronto
Interval: 3846'-3870'
Times: 30"-30"-10"-0"
IFP: wk surface blow, died in 4 min.
FFP: no blow, flushed tool, no blow
Recovery: 20' mud
FP: 13-24/28-32 SIP: 675-
HP: 1907-1838 BHT: 116 deg. F

DST No. 2 Pawnee/Myrick Station/Fort Scott
Interval: 4264'-4382'
Misrun: packer seat failure
Recovery: 154' mud

DST No. 3 Myrick Station/Fort Scott
Interval: 4307'-4382'
Times: 30"-30"-10"-0"
IFP: surface blow, built to 1/4 inch,
died in 14 minutes
FFP: no blow, flushed tool, no blow
Recovery: 20' mud with oil spots
FP: 17-24/26-33 SIP: 404-
HP: 2165-2126 BHT: 124 deg. F

DST No. 4 Mississippian
Interval: 4367'-4470'
Times: 30"-30"-15"-0"
IFP: wk blow built to 1/2 inch,
died in 21 minutes
FFP: no blow, flushed tool, no blow
Recovery: 30' OCM (5%o, 95%m)
FP: 17-24/26-31 SIP: 878-
HP: 2176-2159 BHT: 122 deg. F

DST No. 5 Mississippian
Interval: 4472'-4506'
Times: 30"-30"-20"-
IFP: wk surface blow, died in 8 min.
FFP: no blow, flushed tool, no blow
Recovery: 5' mud
FP: 15-18/18-20 SIP: 1121-
HP: 2253-2213 BHT: 121 deg. F

DST No. 6 Mississippian
Interval: 4502'-4537'
Times: 30"-30"-20"-0"
IFP: 1/4 inch bldg. to 1/2 inch blow,
died in 28 min.
FFP: no blow, flushed tool, no blow
Recovery: 20' mud with some oil spots
FP: 17-21/22-27 SIP: 1018-
HP: 2323-2297 BHT: 121 deg. F

COMMENTS

Contractor was VAL Energy Rig No. 1
Pusher: Rick Smith

Mud by: MudCO/Service Mud: Reid Atkins was the engineer

