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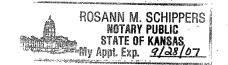
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License #_5316	API No. 15 - 063-21604-00-00
Name: Falcon Exploration, Inc.	County: Gove
Address: 155 N. Market, Suite 1020	NW_SE_NE_NE_Sec. 27 Twp. 13 S. R. 30 ☐ East ✓ West
City/State/Zip: Wichita, KS 67202	feet from S / (N) (circle one) Line of Section
Purchaser:	590 feet from (E) / W (circle one) Line of Section
Operator Contact Person: Ron Schraeder, Mike Mitchell	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 262-1378	(circle one) NE SE NW SW
Contractor: Name: Val Energy, Inc.	Lease Name: F. C. Brookover Well #: 4
License: 5822 JAN 1 n 2006	Field Name: Gove West
Wellsite Geologist: Wes Hansen	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2844' Kelly Bushing: 2854'
New Well Re-Entry Workover	Total Depth: 4610' Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 275 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit) S-2-0700 Chloride content 14000 ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used allow to completely dry
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
09-28-05 Spud Date or Recompletion Date 10-07-05 Date Reached TD Completion Date or Recompletion Date	Lease Name: License No.: S. R East West County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-100 geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	
Signature: 2000 J Chumder	KCC Office Use ONLY
Title: Production Engineer Date: 12/05/05	Letter of Confidentiality Received
Subscribed and sworn to before me this 5th day of December	If Denied, Yes Date:
20 05	Wireline Log Received
Notary Public: Kosann M Schippers	Geologist Report Received UIC Distribution
Date Commission Expires: 9/28/67	6 () () () () () () () () () (



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ORIGINAL

Operator Name: Falco	on Exploration,	Inc.				. C. Brookov	er	Well #: 4		
Sec. 27 Twp. 13	S. R. <u>30</u>	East	✓ West	County	: Gove			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
INSTRUCTIONS: Sho tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether shalong with f	nut-in pre	ssure reached	static level, hydr	ostatic pressu	res, bottom h	ole
Drill Stem Tests Taken ✓ Yes No (Attach Additional Sheets)				✓ Log Formation (Top), Dept			h and Datum Sample		nple	
Samples Sent to Geological Survey ✓ Yes □ No			*	Name Anhydrite			Top 2259	Date +59		
Cores Taken Yes V No				Heebner Shale			3836'	-98		
Electric Log Run		√ Ye		N	Toronto			3854'	-10	00
(Submit Copy)					Lansing			3875'	-102	21
ist All E. Logs Run:					Myrick Station			4324'	-14	70
Borehole Com	pensated So	nic Loa			Fort Scott			4348'	-149	94
CNL/CDL/DI	•				Johr	Johnson Zone			-15	72
CNL/ODL/DI	L/REL			•	Miss	issippian		4449'	-15	95
		Reno		RECORD	✓ Ne	w Used	tion. etc.			·
Purpose of String	Size Hole	Siz	e Casing	Wei	ight	Setting Depth	Type of Cement	# Sacks Used	Type and Addit	
surface	Drilled Set (In O.D.)		24#	711.	275'	common	190	3%cc, 29		
	1							1.00	0,000, =	
ALIEN AND AND AND AND AND AND AND AND AND AN			ADDITIONAL	I CEMENTI	NG / SOL	JEEZE RECORI	<u> </u>			
Purpose: Depth —— Perforate Top Bottom —— Protect Casing		Туре	Type of Cement #Sack					98		
Plug Back TD Plug Off Zone					*	\$ si .				
Shots Per Foot PERFORATION RECORD - Bridge Plu Specify Footage of Each Interval Pe					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				Depth	
					F7.					
					4	RECEIVED KANSAS CORPORATION COMMISSION				A.
	JAN 1 0 2006 CONFIDENTIAL				,	*				3.00
								JAN 17 2		
					1		CON	SERVATION D WICHITA, KS		
TUBING RECORD	Size	Set At		Packer, A	At :	Liner Run	Yes N	•		
Date of First, Resumerd	Production, SWD or	Enhr.	Producing Me	ethod	Flowin	g Pumpi	ng Gas L	.ift □ Ot	her <i>(Explain)</i>	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wati	er E	-	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETION	<u> </u> DN			Production Inte	rval			
Vented Sold	Used on Lease		Open Hole	homand	f [Dually Comp.	Commingled			

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RECEIVED KANSAS CORPORATION COMMISSION

DST's

JAN 17 2006

CONSERVATION DIVISION WICHITA, KS

DST No. 1 Toronto Interval: 3846'-3870' Times: 30"-30"-10"-0"

IFP: wk surface blow, died in 4 min. FFP: no blow, flushed tool, no blow

Recovery: 20' mud FP: 13-24/28-32 SIP: 675-HP: 1907-1838 BHT: 116 deg. F

DST No. 2 Pawnee/Myrick Station/Fort Scott

Interval: 4264'-4382' Misrun: packer seat failure

Recovery: 154' mud

DST No. 3 Myrick Station/Fort Scott

Interval: 4307'-4382' Times: 30"-30"-10"-0"

IFP: surface blow, built to 1/4 inch,

died in 14 minutes

FFP: no blow, flushed tool, no blow Recovery: 20' mud with oil spots

FP: 17-24/26-33 SIP: 404-HP: 2165-2126 BHT: 124 deg. F

DST No. 4 Mississippian Interval: 4367'-4470' Times: 30"-30"-15"-0"

IFP: wk blow built to 1/2 inch.

died in 21 minutes

FFP: no blow, flushed tool, no blow Recovery: 30' OCM (5%o, 95%m) FP: 17-24/26-31 SIP: 878-

HP: 2176-2159 BHT: 122 deg. F

DST No. 5 Mississippian Interval: 4472'-4506'

Times: 30"-30"-20"-

IFP: wk surface blow, died in 8 min. FFP: no blow, flushed tool, no blow

Recovery: 5' mud

FP: 15-18/18-20 SIP: 1121-HP: 2253-2213 BHT: 121 deg. F

DST No. 6 Mississippian Interval: 4502'-4537' Times: 30"-30"-20"-0"

IFP: 1/4 inch bldg. to 1/2 inch blow,

died in 28 min.

FFP: no blow, flushed tool, no blow Recovery: 20' mud with some oil spots

FP: 17-21/22-27 SIP: 1018-HP: 2323-2297 BHT: 121 deg. F

Pusher: Rick Smith

Mud by: MudCO/Service Mud: Reid Atkins was the engineer

ALLIED CEMENTING CO., INC. 20025

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:
,	WIN INC.
DATE 0 - 19 act 20 12 30	ALLED OUT ON LOCATION JOB START JOB FINISH J
F. C. Beack and	COUNTY STATE
	45-63/4W-148 Gove Kan
OLD OR (Circle one)	
CONTRACTOR Val Dels Co#1	OWNER Same
TYPE OF JOB Sur Face	CVID STINITE
HOLE SIZE 12/4 T.D. 27/	CEMENT
CASING SIZE 8 5/8 DEPTH	AMOUNT ORDERED 190 Sts com
TUBING SIZE DEPTH DRILL PIPE DEPTH	56CC-26Ge(
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON 190 5K3 @ 1000 1,900 00
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. 15	GEL <u> </u>
PERFS. DISPLACEMENT 16 18 18 18 18 18 18 18 18 18 18 18 18 18	CHLORIDE 7 5ks @ 3800 26600
	ASC@
EQUIPMENT	@
	@
PUMP TRUCK CEMENTER Walt # 191 HELPER Tarcod	@
BULK TRUCK	@
# 377 DRIVER Algo	
BULK TRUCK	
# DRIVER	HANDLING 200 SKs @ 160 32000
	MILEAGE 64 000 3K/mdo 319.00
REMARKS:	TOTAL 2,8409
·	
	SERVICE
Coment Did Circ	
-	DEPTH OF JOB
	PUMP TRUCK CHARGE 690
	EXTRA FOOTAGE @ MILEAGE 26- wiles @ 500 /3000
Though You	MANIFOLD @
	@
	<u> </u>
CHARGE TO: Falcon Exploration	00
STREET	TOTAL 800
CITYSTATEZIP	PLUG & FLOAT EQUIPMENT
	85/8
	1- Sur Face Plus @ 5500
To Allied Cementing Co., Inc.	
You are hereby requested to rent cementing equipment	
and furnish cementer and helper to assist owner or	@
contractor to do work as is listed. The above work was	5-06
done to satisfaction and supervision of owner agent or	TOTAL 33
contractor. I have read & understand the "TERMS AND	TAX
CONDITIONS" listed on the reverse side.	
	TOTAL CHARGE
	DISCOUNT IF PAID IN 30 DAYS
SIGNATURE Rick Smith	Rick Smith
	PRINTED NAME

ALLIED CEMENTING CO., INC. 19850

REMIT TO P.O. BOX 31

REMIT TO P.O. B RUSSI		NSAS 676	65	C	ONFDEN	VICE POINT: _ <i>OA</i> .	KLEY
DATE	SEC. 27	TWP.	RANGE 3οω	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
F.C. BROOKOUER LEASE	WELL#	4	LOCATION C	2- 11- 23	•	COUNTY	STATE
OLD OR NEW (Cir		_7	LOCATION 600	1E 45-63	40	60UE	- 7-3
CONTRACTOR		DRL6	RIL #1	OWNER	SAME		
TYPE OF JOB	PT	**	- 100				
HOLE SIZE	フル			CEMENT			
CASING SIZE TUBING SIZE			PTH PTH	AMOUNT (A 4 F -1	1141
DRILL PIPE	4//	2 1/	PTH 2275'	ZEUSKS	80/40pg	266682	AL MO-SEA
TOOL			PTH		,		•
PRES. MAX			NIMUM	COMMON	1205Ks	@ 18 %	1200 €
MEAS. LINE			OE JOINT	POZMIX	805Ks	@ 420	376 %
CEMENT LEFT IN	C\$G.			GEL _	10 SKS	@ 14 98	140 30
PERFS.				CHLORIDE			
DISPLACEMENT				ASC		@	
	EQU	JIPMENT		-		_ @	
				- Flo-55		_@	
PUMP TRUCK C	EMENT	ER	ERRY - FUZ	710-32	AL 50#	_@ <u>/</u>	JS 6
	IELPER	<i>寸</i>	ARROCL	11 		_ @ @	
BULK TRUCK			, a a	***************************************		_	
	DRIVER		ONNIE	W		_	
BULK TRUCK #	RIVER				V	_	
π 1	MIVER		W. 1	- HANDLING	2105Ks	@ 150	336 %
	PE	MARKS:	RECEIV		64 per sx/	MILE	32762
25 -4 27	-	75 ⁷ .	KANSAS CORPORATIO			TOTAL	2464 8
25 5Ks A7		<u> </u>	JAN 17	20 06			
40 SKs AT	32	5	CONSERVATION	 ````	SERVI	CE	
10 SKS AT	Ho	7	WICHITA, K	S DEPTH OF :	IOD 7	275"	•
10 5Ks May	SE H	6/2			CK CHARGE		
15 SKS RAT		le_		EXTRA FOO	TAGE	<u> </u>	100~
D ()		- 0		MILEAGE	OTAGE	- @ 5 %	130 4
Phydoun !	E S	30 Am					
CHARGE TO:			THANK YO	4			-
eg e	ي سي			***		@	
CHARGE TO:	Alcon	EXPLO	KATION, INC	<u> </u>			
STREET_						TOTAL	880 %
				- Companies			
CITY	\$17	AIE	ZIP		PLUG & FLOAT	EQUIPMEN	T
				-			
To Allind Comment	C. T	-	•	1		_ @	
To Allied Cementin	ng Co., I	nc.				_ @	
You are hereby req	ter and b	o rent cem	enting equipment			_ @ _ @	
and furnish cement contractor to do wo	ork og ig	listed Th	ssist owner or			_ @	
done to satisfaction	and our	nsied. In	e above work was			TOTAL T	
contractor. I have	read & u	nderstand	the "TEDMS AND	D.		TOTAL	
CONDITIONS" lis	sted on th	ne reverse	side	TAX			
	OII U	10 10100	Date.				
				•	RGE		
	/ 1			DISCOUNT.		IF PAII	O IN 30 DAYS
SIGNATURE	Col	, Vn z 5	to hast				

PRINTED NAME