

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

APR 15 2004

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL

Operator: License # 31458
Name: H J Inc.
Address: 70 N. Farmland Rd
City/State/Zip: Garden City, KS 67846
Purchaser: PRG, LLC
Operator Contact Person: Kenneth Lang
Phone: (620) 287-1910
Contractor: Name: Cheyenne Drilling
License: 5382
Wellsite Geologist: Ron Osterbuhr

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-28-03 10-30-03 12-2-03
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 075-20810-0000
County: Hamilton
NE - NE. SW. SW Sec. 4 21wp. 41 East West
1250 feet from N (circle one) Line of Section
1250 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Buehne Well #: 2

Field Name: Bradshaw

Producing Formation: Winfield

Elevation: Ground: 3639 Kelly Bushing: 6'

Total Depth: 3220 Plug Back Total Depth: 3219

Amount of Surface Pipe Set and Cemented at 272 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 3219

feet depth to surface w/ 575 Sks class 'c' & lite

Drilling Fluid Management Plan ALT #2 KGR 6/05/07
(Data must be collected from the Reserve Pit)

Chloride content 137,000 ppm Fluid volume 3530 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Lang
Title: Operator Date: April 14, 2004

Subscribed and sworn to before me this 14th day of April

2004

Notary Public: Joann Borthwick
Date Commission Expires: July 8, 2004
JOANN BORTHWICK
Notary Public - State of Kansas
My Appt. Expires 7-8-04

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: H J Inc. Lease Name: Buehne Well #: 2
 Sec. 4 Twp. 21 S. R. 41 East West County: Hamilton

INSTRUCTIONS: Report important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval test, permeability, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: G/R-CCL-DSN-CBL

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
T/Permain	688'	+2965
B/Stone Corral	2364'	+1289
T/Winfield	2757'	+ 896
T/Towanda	2796'	+ 857
T/Ft. Riley	2857'	+796
T/Council Grove	2942'	+ 711

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	272	Class A	175	3 Gel 6 Chloride
Production	7 7/8	5 1/2	15.5#	3219	Lite Class C	450 125	113 Flo Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2772-2778	2000 gal. 15% HCL 67 bbl 2% KCL	2832
4	2801-2809	Frac 198 cwt 20/40 Brady Sand	
4	2824-2832	433 bbl 25# linear gelled water	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2835	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	None	375 MCF	50 bbls	

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

ORIGINAL

INVOICE

Invoice Number: 091436

Invoice Date: 10/30/03

Sold H-J Incorporated
 To: 70 N. Farmland
 Garden City, KS
 67846

Cust I.D.....: H-J
 P.O. Number...: Buenne #2
 P.O. Date.....: 10/30/03

Due Date.: 11/29/03
 Terms.....: Net 30

Surface Pipe

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	175.00	SKS	8.3500	1461.25	T
Gel	3.00	SKS	10.0000	30.00	T
Chloride	6.00	SKS	30.0000	180.00	T
Handling	175.00	SKS	1.1500	201.25	E
Mileage (75)	75.00	MILE	8.7500	656.25	E
175 sk s@\$.05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	75.00	MILE	3.5000	262.50	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 331.12
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3311.25
 Tax.....: 105.29
 Payments: 0.00
 Total....: 3416.54
 331.12
3085.42

*pd 10-31-03
 Check # 12711*

RECEIVED
 AUG 16 2004
 KCC WICHITA

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

ORIGINAL

 * * * * *
 * I N V O I C E *
 * * * * *

Invoice Number: 091449

Invoice Date: 10/31/03

Sold H-J Incorporated
 To: 70 N. Farmland
 Garden City, KS
 67846

Cust I.D..... H-J
 P.O. Number...: Buehne #2
 P.O. Date....: 10/31/03

Due Date.: 11/30/03
 Terms.....: Net 30

Production String

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Class "C"	125.00	SKS	10.1500	1268.75	T
Lite	450.00	SKS	7.3500	3307.50	T
FloSeal	113.00	LBS	1.4000	158.20	T
Handling	575.00	SKS	1.1500	661.25	E
Mileage (75)	75.00	MILE	28.7500	2156.25	E
575 sks @\$.05 per sk per mi					
Long String	1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk	75.00	MILE	3.5000	262.50	E
AFU Float Shoe	1.00	EACH	263.0000	263.00	T
Latch Down Assy	1.00	EACH	350.0000	350.00	T
Centralizers	5.00	EACH	50.0000	250.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 980.74
 ONLY if paid within 30 days from Invoice Date

Subtotal: 9807.45
 Tax.....: 352.63
 Payments: 0.00
 Total....: 10160.08
- 980.74
9179.34

*pd 10-31-03
 Check # 12711*

RECEIVED
AUG 16 2004
KCC WICHITA