

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
 Name: McCOY PETROLEUM CORPORATION
 Address: 8080 E. CENTRAL, SUITE 300
 City/State/Zip: WICHITA, KS 67206
 Purchaser: Gas - Regency
 Operator Contact Person: Scott Hampel
 Phone: (316) 636-2737
 Contractor: Name: Murfin Drilling Company, Inc.
 License: #30606
 Wellsite Geologist: BOB BAYER
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| 12/08/2005 | 12/20/2006 | 01/09/2006 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 081-21,631-00-00
 County: Haskell
NW SE SE NW Sec. 29 Twp. 30 S. R. 31 East West
2154 feet from S / (circle one) Line of Section
2204 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: SCHMIDT 'C' Well #: 2-29
 Field Name: LETTE SE
 Producing Formation: ATOKA AND CHEROKEE
 Elevation: Ground: 2846' Kelly Bushing: 2857'
 Total Depth: 5477 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 1851 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALT I WITHM 5-2-07*
 Chloride content 7,500 ppm Fluid volume 1,800 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
 Title: Vice President-Production Date: February 27, 2006
 Subscribed and sworn to before me this 27 day of February,
2006.
 Notary Public: Meryll S. King
 Date Commission Expires: 2/7/2010



KCC Office Use ONLY **CONFIDENTIAL**

Letter of Confidentiality Received **FEB 28 2006**

If Denied, Yes Date: _____

Wireline Log Received **KCC**

Geologist Report Received **RECEIVED**

UIC Distribution **FEB 28 2006**

KCC WICHITA

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: SCHMIDT 'C' Well #: 2-29
 Sec. 29 Twp. 30 S. R. 31 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**CEMENT BOND, COMPENSATED NEUTRON,
 MICROLOG, DUAL INDUCTION, LITHOLOGY STRIP**

Log Formation (Top), Depth and Datum Sample

Name Top Datum

SEE ATTACHMENT

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface casing | 12 1/4" | 8 5/8" | 24# | 1851' | Common | 615 sx | 3% CC, 1/4#cellflake |
| Production casing | 7 7/8" | 5 1/2" | 15.5# | 5485' | AA-2 | 225 sx | 5% Calset, 5# gilsonite/sx |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 4 | ATOKA - 5266-5268 | 2500 GALLONS 15% FE-NE & 138 BALL SEALERS CONFIDENTIAL FEB 28 2006 KCC | |
| 4 | CHEROKEE - 5186-5190, & 5172 - 5180' | | |
| 4 | CHEROKEE - 5158 - 5162 | | |
| 4 | CHEROKEE - 5154 - 5156 | | |
| 4 | CHEROKEE - 5139 - 5142 | | |

TUBING RECORD Size 2 3/8" Set At 5138' Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 2/8/2006 Producing Method Flowing Pumping Gas Lift Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | 0 | 1,200 | 0 | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

RECEIVED
FEB 28 2006
KCC WICHITA

ELECTRIC LOG TOPS*Structure compared to:*

McCoy Petroleum
Schmidt "C" #2-29
SE SE NW
Sec. 29-30S-31W
KB: 2857'

McCoy Petroleum
Schmidt "D" #2-29
W/2 NW SE
Sec. 29-30S-31W
KB: 2856'

McCoy Petroleum
Conner "A" #1-29
SW SW NE
Sec. 29-30S-31W
KB: 2856'

| | | | |
|-----------------|--------------|------|-----|
| Herington | 2630 (+ 227) | Flat | |
| Upper Krider | 2654 (+ 203) | - 1 | |
| Lower Krider | 2678 (+ 179) | - 1 | |
| Winfield | 2722 (+ 135) | + 1 | |
| Heebner | 4180 (-1323) | - 8 | + 1 |
| Lansing | 4246 (-1389) | - 7 | + 1 |
| LKC "G" | 4522 (-1665) | - 7 | - 1 |
| Stark | 4668 (-1811) | - 8 | - 1 |
| Swope Porosity | 4674 (-1817) | - 3 | - 1 |
| Hushpuckney | 4742 (-1885) | - 19 | -21 |
| Hertha Porosity | 4754 (-1897) | - 17 | -25 |
| Marmaton | 4859 (-2002) | + 1 | - 2 |
| Cherokee | 5012 (-2155) | + 1 | - 9 |
| Atoka | 5240 (-2383) | - 2 | - 7 |
| Morrow | 5286 (-2429) | - 1 | - 7 |
| Morrow Sand | Absent | | |
| Chester | 5374 (-2517) | - 10 | - 9 |
| St. Genevieve | 5456 (-2599) | - 8 | + 3 |
| LTD | 5484 (-2627) | | |

CONFIDENTIAL

FEB 28 2005

KCC**RECEIVED**

FEB 28 2006

KCC WICHITA



CONFIDENTIAL
FEB 28 2006

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

| | | | | | |
|--|---------|----------------|-----------------------|------------------|-------------------|
| Bill to: | 5556600 | Invoice | Invoice Date | Order | Order Date |
| MCCOY PETROLEUM P.O. Box 39 Spivey, KS 67142 | | 512111 | 12/27/05 | 10446 | 12/20/05 |
| Service Description | | | | | |
| Cement | | | | | |
| | | Lease | Well | Well Type | |
| | | Schmidt | C2 | New Well | |
| | | AFE | Purchase Order | Terms | |
| | | | | Net 30 | |
| Customer Rep | | | Treater | | |
| C. Mikkelson | | | K. Harper | | |

| ID. | Description | UOM | Quantity | Unit Price | Price |
|------|--|-----|----------|------------|----------------|
| D105 | AA2 (PREMIUM) | SK | 250 | \$16.65 | \$4,162.50 (T) |
| C195 | FLA-322 | LB | 188 | \$7.50 | \$1,410.00 (T) |
| C243 | DEFOAMER | LB | 24 | \$3.45 | \$82.80 (T) |
| C244 | CEMENT FRICTION REDUCER | LB | 94 | \$6.00 | \$564.00 (T) |
| C194 | CELLFLAKE | LB | 59 | \$3.41 | \$201.19 (T) |
| C321 | GILSONITE | LB | 1248 | \$0.60 | \$748.80 (T) |
| C221 | SALT (Fine) | GAL | 1709 | \$0.25 | \$427.25 (T) |
| C312 | GAS BLOCK | LB | 177 | \$5.15 | \$911.55 (T) |
| F191 | GUIDE SHOE-REGULAR, 5 1/2" | EA | 1 | \$186.65 | \$186.65 (T) |
| F101 | TURBOLIZER, 5 1/2" | EA | 9 | \$74.20 | \$667.80 (T) |
| F171 | LATCH DOWN PLUG & BAFFLE, 5 1/2" | EA | 1 | \$250.00 | \$250.00 (T) |
| F800 | THREADLOCK COMPOUND KIT | EA | 1 | \$30.00 | \$30.00 (T) |
| C302 | MUD FLUSH | GAL | 1000 | \$0.86 | \$860.00 (T) |
| E100 | HEAVY VEHICLE MILEAGE - 1 WAY | MI | 70 | \$4.00 | \$280.00 |
| E107 | CEMENT SERVICE CHARGE | SK | 250 | \$1.50 | \$375.00 |
| E104 | PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN | TM | 411 | \$1.60 | \$657.60 |
| E101 | CAR, PICKUP OR VAN MILEAGE - 1 WAY | MI | 35 | \$2.50 | \$87.50 |
| R311 | CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC | EA | 1 | \$1,964.00 | \$1,964.00 |
| R701 | CEMENT HEAD RENTAL | EA | 1 | \$250.00 | \$250.00 |
| R402 | CEMENT PUMPER, ADDITIONAL HRS ON LOCATION | HR | 6 | \$210.00 | \$1,260.00 |
| S100 | FUEL SURCHARGE | | 1 | \$161.30 | \$161.30 |

1168.51
11511

12409.40

Jana

RECEIVED

FEB 28 2006

KCC WICHITA

Haskell County & State Tax Rate: 5.80%

(T) Taxable Item

| | |
|----------------------------|--------------------|
| Sub Total: | \$15,537.94 |
| Discount: | \$2,472.26 |
| Discount Sub Total: | \$13,065.68 |
| Taxes: | \$512.23 |
| Total: | \$13,577.91 |

ACCOUNT 111315
 LSE # 536050
 AFE # ①

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

| | | | | | |
|--|----------------------------|-----------------|-----------------------|------------------|-------------------|
| Bill to: MCCOY PETROLEUM P.O. Box 39 Spivey, KS 67142 CONFIDENTIAL FEB 28 2006 KCC | 5556600 | Invoice | Invoice Date | Order | Order Date |
| | | 512062 | 12/21/05 | 10414 | 12/10/05 |
| | Service Description | | | | |
| | Cement | | | | |
| Customer Rep | | Lease | Well | Well Type | |
| | | Schmidt | C2 | New Well | |
| | | AFE | Purchase Order | Terms | |
| | | | | Net 30 | |
| | | Treasury | | | |
| | | K. Harper | | | |

| ID. | Description | UOM | Quantity | Unit Price | Price |
|------|--|-----|----------|------------|----------------|
| D200 | COMMON | SK | 140 | \$14.00 | \$1,960.00 (T) |
| D201 | A-CON BLEND (COMMON) | SK | 475 | \$15.39 | \$7,310.25 (T) |
| C310 | CALCIUM CHLORIDE | LBS | 1523 | \$1.00 | \$1,523.00 (T) |
| C194 | CELLFLAKE | LB | 147 | \$3.41 | \$501.27 (T) |
| F145 | TOP RUBBER CEMENT PLUG, 8 5/8" | EA | 1 | \$145.70 | \$145.70 (T) |
| F193 | GUIDE SHOE-REGULAR, 8 5/8" | EA | 1 | \$285.40 | \$285.40 (T) |
| F233 | FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8" | EA | 1 | \$275.00 | \$275.00 (T) |
| F103 | CENTRALIZER, 8 5/8" | EA | 3 | \$90.00 | \$270.00 (T) |
| F800 | THREADLOCK COMPOUND KIT | EA | 1 | \$30.00 | \$30.00 (T) |
| E100 | HEAVY VEHICLE MILEAGE - 1 WAY | MI | 105 | \$4.00 | \$420.00 |
| E107 | CEMENT SERVICE CHARGE | SK | 615 | \$1.50 | \$922.50 |
| E104 | PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN | TM | 1013 | \$1.60 | \$1,620.80 |
| R204 | CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC | EA | 1 | \$1,376.00 | \$1,376.00 |
| R701 | CEMENT HEAD RENTAL | EA | 1 | \$250.00 | \$250.00 |
| E101 | CAR, PICKUP OR VAN MILEAGE - 1 WAY | MI | 35 | \$2.50 | \$87.50 |
| S100 | FUEL SURCHARGE | | 1 | \$184.48 | \$184.48 |

Sub Total: \$17,161.90

Discount: \$2,219.16

Discount Sub Total: \$14,942.74

Haskell County & State Tax Rate: 5.80% Taxes: \$621.18

(T) Taxable Item **Total:** \$15,563.92

ACCOUNT 111915
 LSE # 536050
 AFE # ①

RECEIVED

FEB 28 2006

KCC WICHITA

DOC

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.