

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31093  
Name: Becker Oil Corporation  
Address: PO Box 1150  
City/State/Zip: Ponca City, OK 74602  
Purchaser: SemKan, LLC  
Operator Contact Person: Clyde M Becker Jr  
Phone: (303) 816-2013  
Contractor: Name: Cheyenne Drilling, LP  
License: 33375  
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>11/3/05</u>	<u>11/5/05</u>	<u>11/21/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 08321510-0000  
County: Hodgeman  
SE/4 SW/4 NE/4 Sec. 19 Twp. 22 S. R. 22  East  West  
2770' feet from (S) / N (circle one) Line of Section  
1750' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Oppy- Burke Well #: 1  
Field Name: Hanston- Oppy  
Producing Formation: Chase Group  
Elevation: Ground: 2304' Kelly Bushing: 2310'  
Total Depth: 2730' Plug Back Total Depth: 2673'  
Amount of Surface Pipe Set and Cemented at 206' KB Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 2680'  
feet depth to surface w/ 600 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) *ACT 51-02*  
Chloride content 35,000 ppm Fluid volume 500' bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_ RECEIVED  
Lease Name: \_\_\_\_\_ ANSAS CORPORATION COMMISSION License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. 17 S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ CONSERVATION DIVISION WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M Becker Jr  
Title: President Date: 1/9/06  
Subscribed and sworn to before me this 9th day of January,  
20 06.  
Notary Public: Camille L Miller

**KCC Office Use ONLY**  
YES Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

✓

X

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Side Two

ORIGINAL

Operator Name: Becker Oil Corporation Lease Name: Oppy- Burke Well #: 1
Sec. 19 Twp. 22 S. R. 22 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

CNL/FDL/PE, CBL w/ GR

Log Formation (Top), Depth and Datum Sample

Table with 3 columns: Name, Top, Datum. Rows include Blaine Anhydrite, Cedar Hill SS, Wellington Group, Chase Group, Krider, Winfield, Towanda.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes a stamp: RECEIVED KANSAS CORPORATION COMMISSION JAN 17 2006 CONSERVATION DIVISION WICHITA, KS

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

Table with 3 columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record. Rows for 3 spf intervals.

TUBING RECORD Size 2" Set At 2529' Packer At N/A Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 12/15/05 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf 350 MCF Water Bbls. 1 BWPD Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

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Becker Oil Corporation  
Oppy-Burke #1  
ACO-1  
Page 2

Formation Tops

Name	Top	Depth
Ft. Riley	2612'	(-302)
Florence	2656	(-346')
Wreford	2699'	(-389')
TD (Drlr)	2730'	(-420')
TD (Log)	2734'	(-424')

DST #1 2384-2460, times 15/25/60/90, IF: Strong Blow, bottom of bucket in 2", FF:  
B.O.B. in 1", GTS 40", incr. to 67 MCFGPD in 60", plugging during final flow. Recovery:  
200' SG&WCM (25% wtr, cl: 88,000 ppm, 5% gas), IHP: 1319#, IFP" 135-152", ISIP:  
672#, FFP: 151-149#, FSIP: 673#, FHP: 1217#

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 17 2006

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

22435

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

**CONFIDENTIAL**

SERVICE POINT:

New City

DATE <u>11-6-05</u>	SEC. <u>19</u>	TWP. <u>22</u>	RANGE <u>22</u>	CALLED OUT <u>9:00am</u>	ON LOCATION <u>2:30pm</u>	JOB START <u>5:30pm</u>	JOB FINISH <u>7:15p</u>
LEASE <u>Burr</u>	WELL # <u>1</u>	LOCATION <u>Letmore 7w 2w 1/2w</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Cheyenne Drilling #11

TYPE OF JOB Production string

HOLE SIZE 7 7/8 T.D. 2730

CASING SIZE 4 1/2 DEPTH 2674

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1400 MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 8

CEMENT LEFT IN CSG. 8

PERFS. \_\_\_\_\_

DISPLACEMENT 43 4/4 3/4

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 500 gal ASF

500x 6 3/8 6 1/2 1/4 # 7L Seal mix

100x ASC 1/4 # 7L Seal, per se w/ FL-160

COMMON	<u>325</u>	@	<u>8.70</u>	<u>2827.50</u>
POZMIX	<u>175</u>	@	<u>4.70</u>	<u>822.50</u>
GEL	<u>31</u>	@	<u>14.00</u>	<u>434.00</u>
CHLORIDE		@		
ASC	<u>100</u>	@	<u>10.25</u>	<u>1025.00</u>
<u>FL-160</u>	<u>50#</u>	@	<u>8.70</u>	<u>435.00</u>
<u>7L Seal</u>	<u>150#</u>	@	<u>1.70</u>	<u>255.00</u>
<u>ASF</u>	<u>500gal</u>	@	<u>1.00</u>	<u>500.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>631</u>	@	<u>1.60</u>	<u>1009.60</u>
RECEIVED	<u>40X631x.06</u>			<u>1514.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike

# 224 HELPER Subghous

BULK TRUCK

# 344 DRIVER Don

BULK TRUCK

# 341 DRIVER Terry

REMARKS:

New 10 30

circ 4 1/2 cas w/ hrs pump,

Pump 500gal WERT II, mix 500. xx

lite cement, 100x ASC, Released

plus Disp 43 3/4 BBL. Released

& Held.

circ 60 BBL.

Thanks

KANSAS CONSERVATION COMMISSION

JAN 17 2006

TOTAL 8823.00

CONSERVATION DIVISION  
WICHITA, KS

SERVICE

DEPTH OF JOB	<u>2675</u>		
PUMP TRUCK CHARGE			<u>1320.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@	<u>5.00</u> <u>200.00</u>
MANIFOLD		@	
		@	
		@	

TOTAL 1520.00

CHARGE TO: Becker Oil Corp.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>4 1/2 Rubber Plug</u>	@	<u>49.00</u>	<u>49.00</u>
<u>1 1/2 guide shoe</u>	@	<u>125.00</u>	<u>125.00</u>
<u>6 8" Turbo Cent.</u>	@	<u>55.00</u>	<u>330.00</u>
<u>2 3/4" Reg Cent.</u>	@	<u>45.00</u>	<u>90.00</u>
<u>1 1/2 1/2" 1/2"</u>	@		

TOTAL 593.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Jerry Brown

PRINTED NAME \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

22434

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Neosho city ✓  
**CONFIDENTIAL**

DATE <u>11-3-05</u>	SEC. <u>19</u>	TWP. <u>22</u>	RANGE <u>22</u>	CALLED OUT <u>9:30AM.</u>	ON LOCATION <u>12:00pm</u>	JOB START <u>3:45pm</u>	JOB FINISH <u>4:15pm</u>
LEASE <u>Opps - Bunge</u>	WELL # <u>1</u>	LOCATION <u>Latmore 7 E 2 N 1/2 W.</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Chayenne Drilling #11 OWNER \_\_\_\_\_

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 210

CASING SIZE 8 5/8 DEPTH 210

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15

PERFS. \_\_\_\_\_

DISPLACEMENT 12 1/2

CEMENT AMOUNT ORDERED

150 Com 3% cc 2% del

EQUIPMENT

PUMP TRUCK CEMENTER J. Waggoner

# 224 HELPER Rick

BULK TRUCK DRIVER Brandon

# 342 DRIVER \_\_\_\_\_

BULK TRUCK DRIVER \_\_\_\_\_

COMMON <u>150 lb</u>	@	<u>8.70</u>	<u>1305.00</u>
POZMIX _____	@		
GEL <u>3 1/4</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE <u>5 1/4</u>	@	<u>36.00</u>	<u>190.00</u>
ASC _____	@		
RECEIVED KANSAS CORPORATION COMMISSION JAN 17 2006 CONSERVATION DIVISION WICHITA, KS			
HANDLING <u>158 lb</u>	@	<u>1.60</u>	<u>252.80</u>
MILEAGE <u>40.06</u>	@	<u>158</u>	<u>379.20</u>
TOTAL			<u>2169.00</u>

REMARKS:

New 20"  
circ 8 5/8 casing w/ pump  
mix cement deep plug w/ BDL  
cement drill case  
35% cement in pit  
THANKS

CHARGE TO: Becker Oil Corp.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB <u>210</u>		
PUMP TRUCK CHARGE _____		<u>670.00</u>
EXTRA FOOTAGE _____	@	
MILEAGE <u>40</u>	@	<u>500 200.00</u>
MANIFOLD _____	@	
_____	@	
_____	@	
TOTAL		<u>870.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Topwood</u>	@	<u>5600</u>	<u>3500</u>
_____	@		
_____	@		
_____	@		
_____	@		
TOTAL			<u>55.00</u>

To Allied Cementing Co., Inc.  
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TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE John Marston

John Marston  
PRINTED NAME