

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**CONFIDENTIAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 5214  
Name: Lario Oil & Gas Company  
Address: 301 S. Market Street  
City/State/Zip: Wichita, KS 67207  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jay G. Schweikert  
Phone: (316) 265-5611  
Contractor: Name: Duke Drilling Company  
License: 5292  
Wellsite Geologist: Vernon Schrag

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>11/01/2004</u>	<u>11/06/2004</u>	<u>12/17/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-21917-00-00  
County: Kingman  
S2 se nw Sec. 12 Twp. 28 S. R. 5  East  West  
2250 feet from S  (circle one) Line of Section  
1980 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Robert Jones Well #: 3-12  
Field Name: (new pool)

Producing Formation: Mississippian  
Elevation: Ground: 1393 Kelly Bushing: 1401  
Total Depth: 3900 Plug Back Total Depth: 3800  
Amount of Surface Pipe Set and Cemented at 284 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *ALT I WITH 5-2-07*  
Chloride content 20,000 ppm Fluid volume 800 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert  
Title: Operations Engineer Date: February 22, 2005

Subscribed and sworn to before me this 22 nd day of February

2005  
Notary Public: Kathy L. Ford  
My Appt Expires 10-22-06  
Date Commission Expires: 10-22-06

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: **RECEIVED**  
 Wireline Log Received  
 Geologist Report Received **FEB 23 2005**  
 UIC Distribution **KCC WICHITA**

Operator Name: Lario Oil & Gas Company Lease Name: Robert Jones Well #: 3-12  
 Sec. 12 Twp. 28 S. R. 5  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  GR SSD/CNL MEL DIL PE	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Indian Cave</td> <td>1699</td> <td>-298</td> </tr> <tr> <td>Heebner</td> <td>2631</td> <td>-1230</td> </tr> <tr> <td>Lansing</td> <td>2919</td> <td>-1518</td> </tr> <tr> <td>Stark Shale</td> <td>3306</td> <td>-1905</td> </tr> <tr> <td>Mississippian</td> <td>3750</td> <td>-2349</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Indian Cave	1699	-298	Heebner	2631	-1230	Lansing	2919	-1518	Stark Shale	3306	-1905	Mississippian	3750	-2349
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	284	60/40	190	2% gel + 3% CC
Production	7-7/8"	5-1/2"	15.5	3898	AA-2 Comm	190	0.8% FLA + 0.2% DF + 0.25# Cell FI + 10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3816' - 3820' (below CBP)	500 gal 15% NEFE	3820
4	3755' - 60' & 3778' - 83'	1000 GAL 15% NEFE	3760
		52,000 gal 65Q Gel + 6500# 100 Mesh	3760
		+ 59000# 12/20 (45 MCF N2 total)	

TUBING RECORD		Size <b>2-3/8"</b>	Set At <b>4264'</b>	Packer At <b>4264'</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <b>waited on SWD; wait on unit/weather</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  
*(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

18047

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>11-1-04</u>	SEC <u>21</u>	TWP <u>28s</u>	RANGE <u>05W</u>	CALLED OUT <u>11:30 Am</u>	ON LOCATION <u>2:15pm</u>	JOB START <u>4:15</u>	JOB FINISH <u>4:35</u>
LE <u>Reberding</u>	WELL # <u>3-12</u>	LOCATION <u>Norwich 7/4 to stop. segm</u>	COUNTY <u>Kingman</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one)		<u>1.50 bbl 5/10</u>					

CONTRACTOR Duke #5

TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D. \_\_\_\_\_

CASING SIZE 8 7/8 DEPTH 287

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15ft

PERFS. \_\_\_\_\_

DISPLACEMENT 17 1/4 bbls water

EQUIPMENT \_\_\_\_\_

PUMP TRUCK # 372 CEMENTER Mark B

HELPER Darin F

BULK TRUCK # 353 DRIVER Jason K

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER Tania oil + gas

CEMENT AMOUNT ORDERED 190 60/40

243

COMMON	<u>114 A</u>	@ <u>7.85</u>	<u>894.90</u>
POZMIX	<u>76</u>	@ <u>4.10</u>	<u>311.60</u>
GEL	<u>3</u>	@ <u>11.00</u>	<u>33.00</u>
CHLORIDE	<u>6</u>	@ <u>33.00</u>	<u>198.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>199</u>	@ <u>1.35</u>	<u>268.65</u>
MILEAGE	<u>45 x 199 x .05</u>		<u>447.75</u>
TOTAL			<u>2153.90</u>

REMARKS:  
Pipe on bottom break circulation pump 3 bbls water and pump 190 ft cement shut down + release plug + start displacement leave 15 ft of cement in casing + cement did

SERVICE

DEPTH OF JOB 287

PUMP TRUCK CHARGE 570.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 45 @ 4.00 180.00

TOTAL 750.00

CHARGE TO: Tania Oil + Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

MANIFOLD @ \_\_\_\_\_

1- 8 7/8 wooden plug @ 55.00 55.00

TOTAL 55.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~2153.90~~

DISCOUNT ~~1403.90~~ IF PAID IN 30 DAYS

SIGNATURE John J. Rembowski

PRINTED NAME JOHN J. REMBOWSKI

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICE

RECEIVED  
FEB 23 2005  
KCC WICHITA



**COPY**

**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

**Invoice**

<b>Bill to:</b>			5138010	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
LARIO OIL & GAS				411042	11/12/04	8743	11/6/04
P.O. Box 784				<b>Service Description</b>			
Hays, KS 67601				Cement			
				<b>Lease</b>		<b>Well</b>	
				Robert Jones		3-12	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>		<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	Larry	T. Seba		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	190	\$14.75	\$2,802.50 (T)
D203	60/40 POZ (COMMON)	SK	20	\$8.25	\$165.00 (T)
C195	FLA-322	LB	144	\$7.50	\$1,080.00 (T)
C221	SALT (Fine)	GAL	1074	\$0.25	\$268.50 (T)
C312	GAS BLOCK	LB	135	\$5.15	\$695.25 (T)
C243	DEFOAMER	LB	36	\$3.45	\$124.20 (T)
C194	CELLFLAKE	LB	47	\$2.00	\$94.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$71.00	\$426.00 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$70.00	\$70.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$185.00	\$185.00 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	8	\$42.00	\$336.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.85	\$925.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.50	\$175.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.00	\$100.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	493	\$1.50	\$739.50
E107	CEMENT SERVICE CHARGE	SK	210	\$1.50	\$315.00
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00

**Sub Total:** \$10,785.95

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

**RECEIVED**  
**FEB 23 2005**  
**KCC WICHITA**



**TREATMENT REPORT**

Customer ID		Date	
Customer <b>LARSO OIL &amp; GAS</b>		11-6-04	
Lease <b>ROBERT JONES</b>		Lease No.	Well # <b>3-12</b>
Field Order # <b>8743</b>	Station <b>PRATT</b>	Casing <b>5 1/2</b>	Depth <b>3888</b>
Type Job <b>5 1/2 L.S. NEW WELL</b>		Formation <b>TD = 3900</b>	County <b>KINGMAN</b> State <b>Ks</b>
		Legal Description <b>72-285-SW</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft		Acid <b>790 SKS AA-2 (COMMON)</b>	RATE	PRESS	ISIP
Depth <b>3899</b>	Depth <b>PBTD</b>	From	To	Pre Pad <b>10% SALT .8% PLU</b>	Max <b>.75% Gps-Block</b>		5 Min.
Volume <b>91.7</b>	Volume	From	To	Pad <b>.2% DEFOAMER 1/4</b>	Min <b>C.F.</b>		10 Min.
Max Press <b>1500</b>	Max Press	From	To	Frac <b>14.8 1/2 GAL 1.50+3</b>	Avg		15 Min.
Well Connection <b>PL</b>	Annulus Vol.	From	To	<b>R.M To 16/35</b>	HHP Used		Annulus Pressure
Plug Depth <b>3854.96</b>	Packer Depth	From	To	Flush <b>12 BBL SP#</b>	Gas Volume		Total Load

Customer Representative **LARRY** Station Manager **D. AUTRY** Treater **TI SEBA**

Service Units		114	226	346	576				
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log				
17:00					CALLED OUT				
19:00					ON LOC W/PT NEW				
					RUN 88 JTS 5 1/2 15.5' CSG SET 3889'				
					REG. G. SHOE ; ISPV 1JT-44.04				
					CENT 1-4-8-11-14-18				
22:45					CSG ON BOTTOM ; TAG DROP BALL				
22:47					HOOK UP TO CSG ; BEGAL CTRCL W/REG 2 HX				
21:45					START PUMPING Preflushes				
			5	5	5 Bbls H2O				
			12		12 Bbls S Plush II				
			5		5 Bbls H2O				
			50.76		START MIX Pump 190 SK AA-2 ; 14.8%				
			10		SHUT DOWN RELEASE SW Plug				
					CHECK Pump ; LINES				
	100			6	START DISP w/2 1/2 KCL				
	500		71	4	LIFT OUT GOOD CTRCL TRC-503				
	1000		9 3/2	2	PLUG DOWN				
1.10	1500				RECEIVED				
1.11					FEB 23 2005				
			20 SKS 60/40 P02		KCC WICHITA				
2:00					JOB COMPLETE				

T/THANKS  
T/Ann  
Taylor Printing, Inc.