

ORIGINAL

Operator Name: Lario Oil & Gas Co. Lease Name: Hill Well #: 1-3
 Sec. 03 Twp. 28 S. R. 05 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

GR-HRI-SDL-DSN-ML-LSS

Name	Formation (Top), Depth and Datum	
	Top	Datum
Heebner	2696	-1254
Lansing	2966	-1524
Pawnee	3549	-2107
Cherokee Sh	3596	-2154
Mississippian	3762	-2320
Kinderhook	4057	-2615
Simpson Sand	4195	-2753

CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8-5/8"	23	292	60/40 Poz	190	2% gel + 3% CC
Production	7.875"	5-1/2"	15.5	4010	AA-2	240	10% salt +1/4# CF+.2%DF
							0.8% FLA + 0.75% GB

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4	3770' - 3780'	750 gal 15% NEFE	
		1750 gal 20% INS acid w/FE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		none			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



INVOICE NO.
Date 11-20-05
Customer ID

Subject to Correction

FIELD ORDER

11213 ✓

Lease HILL Well # 1-3 Legal 3-285-5W
County KINGMAN State KS Station PRATT
Depth 5 1/2 Formation ORIGINAL Shoe Joint 40.15
Casing 5 1/2 Casing Depth 4010. TD Job Type LONGWATER N.W.
Customer Representative BRAD SANDER Treater M M GURE

CHARGE

AFE Number PO Number APO 05-233

Materials Received by X Brad Sander

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	240SK	AA2	-			
D203	25SK	60/40 P02	-			
C195	181 lb	FLA322	-			
C221	1436 lb	SALT	-			
C312	170 lb	GAS BLOC	-			
C243	46 lb	DEFORMER	-			
C194	57 lb	CELL FLAKE	-			
C141	8 gal	CC-1	-			
C340	500 gal	SUPERFLUSH II	-			
F101	6	TURBOIZED 5 1/2	-			
F171	1	IR LATCH DOWN PULLEY & BASKET 5 1/2	-			
F274	1	WEATHERFORD CEMENT SIDE PACKER TYPE 5 1/2	-			
F621	1	BASKET 5 1/2	-			
F800	1	THREADLOCK COMPANO KIT	-			
E100	100 mi	HEAVY VEHICLE MILEAGE				
E101	50 mi	PICKUP MILEAGE				
E104	620 TM	PROPANT & BULK DELIVERY				
E107	265 SK	CEMENT SERVICE CHARGE				
R209	1	CASING CEMENT PUMPER 4001-4500'				
R701	1	CEMENT HEAD RENTAL				
		DISCOUNTED PRICE + TAX'S		\$12370.43		
		THANK YOU				

RECEIVED
MAY 10 2006
KCC WICHITA