RECEIVED KCC DISTRICT #2

FEB 2 1 2006

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVERNIS IN A L

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WICHTA, KS

WELL HISTORY - DESCRIPTION OF WELL & LEASE

WICHITA, RO	Al
Operator: License # 5214	API No. 15 - 095 - 22005 - CE 28
Name: Lario Oil & Gas Co.	County: Kingman
Address: 301 S. Market St.	NWSW_NW Sec03 Twp28 S. R05
Wichita KS 67202	feet from S (N)(circle one) Line of Section
Plains Marketing / EOV Gathering, LLV	feet from E /(W)(circle one) Line of Section
Operator Contact Person: Jay G. Schweikert	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 265-5611	(circle one) NE SE (NW) SW
Contractor: Name: Duke Drilling Co., Inc.	Lease Name: Hill Well #: 1-3
T 4 0 0	Field Name: Landsowne North
License: 5123 Wellsite Geologist: Robert P. Bayer II	Producing Formation: NA
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 292 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	ACT 2 5-10-80 WAM
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 23,000 ppm Fluid volume 1,000 bbls
Plug BackPlug Back Total Depth	Dewatering method used_evaporation
Commingled Docket No	Location of fluid disposal if hauled offsiteRECEIVED
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name: FEB 2 4 2006
11/12/05 11/20/05 01/11/06	
Spud Date or Recompletion Date T1720703 T1720703 O1711700 Completion Date or Recompletion Date	Quarter Sec. Twp. KCC WICHTA East West
	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING . Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
The A	
Signature: Jay XX Schweller	KCC Office Use ONLY
Title: Operations Engineer Date:	Letter of Confidentiality Received
Subscribed and sworn to before me this 20 th day of February	If Denied, Yes Date:
20_06	Wireline Log Received
KATEL SO	Geologist Report Received
Notary Public: RATHY I FORD/ AUGUST Notary Public - State of Kansas	UIC Distribution
Date Commission Hydires: Expres 10 - 22 - 06	

Operator Name: Sec03Twp.		Naioin(Lease			Well #:	1-3	
INSTRUCTIONS: tested, time tool of temperature, fluid	Show important tops pen and closed, flowing recovery, and flow rate	East West and base of formations page and shut-in pressures as if gas to surface test, final geological well site	olong with E	Detail all cores. Repo	ort all final copies d static level, hyd xtra sheet if more	of drill stems rostatic press space is nee	tests giving interval sures, bottom hole eded. Attach copy of a	
Drill Stem Tests Ta (Attach Addition		✓ Yes ☐ No		□ 'CONFIDE Confidence Confidence	tion (Top), Depth	and Datum	Sample	
Samples Sent to G	eological Survey	☑ Yes □ No		Name		Тор	Datum	
Cores Taken		Yes No		Uaabaaa				
Electric Log Run		✓ Yes No		Heebner		2696	-1254	
(Submit Copy)				Lansing		2966	-1524	
List All E. Logs Rur	1:			Pawnee		3549	-2107	
GR-HRI-SDI	-DSN-ML-LSS			Cherokee Sh		3596	-2154	
	DOIN-ME-EGG	÷ ,		Mississippian		3762	-2320	
				Kinderhook		4057	-2615	
				Simpson Sand		4195	-2753	
			RECORD onductor, surfa	New Used uce, intermediate, produc	ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft	Setting	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12.25"	8-5/8"	23	292	60/40 Poz	190	2% gel + 3% CC	
Production	7.875"	5-1/2"	15.5	4010	AA-2	240	10% salt +1/4# CF+_2%DF	
							0.8% FLA + 0.75% GB	
_		ADDITIONAL	CEMENTING	/ SQUEEZE RECORD)	<u> </u>		
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Type of Cement	#Sacks Use	ed	5			
Plug Off Zone								
Shots Per Foot	PERFORATION Specify Fo	N RECORD - Bridge Plugs otage of Each Interval Perfo	Set/Type erated	Acid, Frac	cture, Shot, Cement	Squeeze Recor	rd Depth	
4	3770' - 3780'			750 gal 15%	750 gal 15% NEFE			
				1750 gal 209	% INS acid w/F	E		
TUBING RECORD	Size	Set At	Packer At	Liner Run				
Date of First, Resumerd	none Production, SWD or Enhr	Producing Mad			Yes 🔽 No			
	, 2 01 Elliq	Producing Method		owing Pumping	Gas Lift	Other.	(Evaluin)	
stimated Production Per 24 Hours	Oil Bbl:	Gas Mo		Water Bbl		G-Oil Ratio	(Explain) Gravity	
isposition of Gas	METHOD OF COM	PLETION		Production Interva	1		_	
Vented Sold (If vented, Subn	Used on Lease nit ACO-18.)	Open Hole Other (Specify)	✔ Perf.	Dually Comp.	Commingled			

	t.									
道	(INVOICE N	0.				FIELD	ORDER	112130
			Date		Subject Lease	t to Correction		Well#		1000
			Customer	0.05	County	<u></u>		State 2	Station 7	285-50
SER	VICES,	LLC	Odstomer		K/I	VOMAN		1K-	1 TK	A17
c AA	PRIO O	11 4	6A5		Depth	UMT	<u>UIU</u>	AL	Shoe Joint	40.15
H A					Casing 1/2	Casing Depth	1	D	Job Type 人のVら	AME N.W
R					Customet/Repres	entative SANOS	·P	Treater		GURE
		TO A CONTRACTOR				0	0/	and		
AFE Number		PON	imber. H. C.	-233	Materials Received by	X Dre	42	and		
Product Code	QUANTITY	MATI	ERIAL, EQUIP	MENT and SE	RVICES USED	UNIT PRICE	AA	OUNT	CORRECTION	COUNTING AMOUNT
0205	2405KJ	AA	12_						14/14/10 11/14 11/14/14/14/14/14/14/14/14/14/14/14/14/1	
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<u> </u>	10111	1	9322							
<u> </u>	10110	CA	<u>9522</u> 1		***		<u> </u>		· · · · · · · · · · · · · · · · · · ·	
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0199	3/10	CEL	LFLAK	2						
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F274	/	WEST	HELFORD		THE SHOE	POKKER 7	YPE	5/2-	•	
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FB1 F800	1				Pano Ki					
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<u> 2/04</u>	60711				DELIVERY		<u> </u>		MAY	0 2006
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R701	/	EM	1847	HEAD 1	REVIA					
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			17/1	MK	A)U					
10244 NE H	iway 61 - P.O.	Box 861	3 · Pratt. K	S 67124-86	13 - Phone (620)) 672-1201 · F	l ax (620)	672-5383	TOTAL	