

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee LLC
Address: 5901 North Western, Suite 200
City/State/Zip: Oklahoma City, OK 73118
Purchaser: BlueStem Pipeline LLC
Operator Contact Person: Richard Marlin
Phone: (405) 840-9894
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: Wally Yuras

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abandonment
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

04/02/03 04/03/03 11/20/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 099-23250 - 00.00
County: Labette
 - w/2 - sw - se Sec. 6 Twp. 35 S. R. 18E East West

700 feet from (S) / N (circle one) Line of Section
2310 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: G. Benning Well #: 1-6

Field Name: Edna
Producing Formation: Mulky Coal

Elevation: Ground: 795' Kelly Bushing: n/a
Total Depth: 903' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 23.4 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes _____ depth set _____ Feet

Alternate II completion, cement circulated from _____
feet depth to 895' w/ 90 sx cmt.

Drilling Fluid Management Plan ALT #2 KJR 6/5/07
(Data must be collected from the Reservoir Report)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used Air Drilled

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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KANSAS CORPORATION COMMISSION
MAY 17 2004
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin
Title: Operations Manager Date: 5/13/04
Subscribed and sworn to before me this 13th day of May,
2004.
Notary Public: Rebecca K. Williams
Date Commission Expires: July 6, 2004

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee LLC Lease Name: G. Benning Well #: 1-6
 Sec. 6 Twp. 35 S. R. 18E East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CDL 25" Hi-Res
 Density-Neutron
 Dual Induction Guard
 Differential Temperature
 RadioActivity Log
 Cement Bond - Variable Density

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Summitt	317'	
Mulky	361'	
Drywood	703'	
Rowe	779'	
Riverton	840'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	23.4	Portland	4	
Production	6 3/4	4 1/2	9 1/2	895	Diacel	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	840'-842'	400 gals 15% HCL + 225 BW	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8	853'		

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
11/20/03	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		0	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Walter Yuras

August 18, 2003
Jerry Cash
STP Cherokee.
OKC, OK 73118
Jerry:

RE: Casing and Completion Recommendation:
Edna Hollow Project
Benning, G. #1-6
SWSWSE Section 6-35S-18E
Labette County, KS

Completion on the captioned well was originally postponed pending the outcome of testing on nearby wells as discussed below. Pipeline construction delays have prevented us from using that information to determine the course of completion on this well. In order to maintain this leasehold, the following multi-zone completion is recommended. Note that the primary term of the leasehold may be in question at this date.

Recommendation:

-set 4.5" casing to total depth for a multi-zone completion

-perforate and test (together):	Riverton Coal:	840-842'
	Rowe Coal:	779-780.5'
	Drywood Coal:	702-703.5'
		↓
-perforate and test (together):	Croweburg Shale:	421-424.5'
	Mulky:	361-367'
	Summit:	316-321'

Separate production tests of these horizons should be considered if practical, prior to co-mingling.

Jerry Cash
April 11, 2003
Jerry Cash
STP Cherokee.
OKC, OK 73118
Jerry:

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CONSERVATION DIVISION
WICHITA, KS

RE: *Casing Recommendation:*
Edna Hollow Project
Benning, G. #1-6
SWSWSE Section 6-35S-18E
Labette County, KS

The captioned well was drilled 4/3/03 as a Weir development well on the northwest end of Edna Hollow Project; formation at TD 903' is Mississippian.

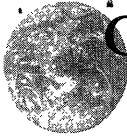
The Weir Coal is absent at this location. Thin 1' coals are present in the Mineral, Drywood, Rowe and Riverton horizons.

The Summit Coal was tested for 5 mcf and the Mulky added an additional 4 mcf; this show persisted to TD, where it tested 6 mcf. No additional increases were noted after drilling the other coals.

The Mulky is at 360', similar to the Arnold 1-33 and Martin 1-32 wells located one mile to the northeast, which are also Summit/Mulky completions. These wells are SIWOPL, so we have not yet determined if these zones will be commercial at this depth in this area. Similarly, we are awaiting test results on the Riverton in the Harrington #1-7 well located one mile south.

Recommendation:

Defer setting casing until the above wells have been tested and proven commercial. We have extended the lease by 120 days from 4/3/03 by drilling. This gives us until August 2, 2003 until we have to set casing and proceed with a completion on this well. By that time we may be encouraged to set pipe here or elect to re-drill.



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 22729

LOCATION Bartlesville

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-28-03	7551	G. Benning 1-6		6	35S	18E	Labette	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Production Casing		525.00
5402	895			125.30
1107	2 sks	Flo Seal		75.50
1110	18 sks	Gilsonite		349.20
1111	200 #	Granulated Salt		20.00
1111A	100 #	Metso		135.00
1123	4500 gal	City Water		50.63
1128	35 #	Lomar		173.25
3123	54 #	Diacel		637.20
4404	1	4 1/2" Rubber Plug		27.00
		BLENDING & HANDLING		
5407	min	TON-MILES		190.00
		STAND BY TIME		
		MILEAGE		
5501	4 hrs	WATER TRANSPORTS		300.00
		VACUUM TRUCKS		
		FRAC SAND		
1104	90 sks	CEMENT		738.00
			SALES TAX	121.32
ESTIMATED TOTAL				3467.40

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CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN

Tracy L. Williams

CUSTOMER or AGENT (PLEASE PRINT) _____

DATE

12/6/18

