

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: N/A
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Kevin Kessler

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1/30/06	2/9/06	2/10/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-21893
County: Lane
_____ SE _____ SE _____ NE Sec. 15 Twp. 17 S. R. 28 East West
2245 _____ feet from S N (circle one) Line of Section
430 _____ feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dowd "A" Well #: 1-15
Field Name: Wildcat

Producing Formation: N/A
Elevation: Ground: 2746' Kelly Bushing: 2755'
Total Depth: 4620' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 209 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALTI P&W*
Chloride content 13,400 ppm Fluid volume 615 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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ALTI P&W
5-2-07

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 3/27/06
Subscribed and sworn to before me this 27th day of March
20 06
Notary Public: *Jannish K. [Signature]*
Date Commission Expires: 3-26-07

OFFICIAL SEAL
TANNIS L. TRITT
MY COMMISSION EXPIRES
March 26, 2007

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
CONFIDENTIAL
MAR 27 2006
KCC

CONFIDENTIAL

Operator Name: Mull Drilling Company, Inc. Lease Name: Dowd "A" Well #: 1-15 M.A. 4406
 Sec. 15 Twp. 17 S. R. 28 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

ELI: CDL/CNL/PE; DIL; Micro & Sonic

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attachment "A"

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	209'	common	150	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

**ATTACHMENT TO ACO-1
Well Completion Form
Log Tops**

**Mull Drilling Company, Inc.
Dowd "A" #1-15
SE SE NE Section 15-17S-28W
Lane Co., KS
API: 15-101-21893**

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LOG TOPS

FORMATION	DEPTH	SUBSEA
Top Anhydrite	2128	(+ 627)
Base Anhydrite	2162	(+ 593)
Heebner Shale	3927	(-1172)
Lansing	3963	(-1208)
Stark Shale	4224	(-1469)
Base KC	4298	(-1543)
Ft. Scott	4465	(-1710)
Cherokee Sh	4489	(-1734)
Mississippian	4560	(-1805)
RTD	4620	(-1865)
LTD	4620	(-1865)

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ALLIED CEMENTING CO., INC.

22480

Federal Tax I.D.#
CONFIDENTIAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAR 27 2006

SERVICE POINT:

Wichita

DATE <u>1-30-06</u>	SEC. <u>15</u>	TWP. <u>17</u>	RANGE <u>28</u>	CALLER <u>KCC</u>	CALLED OUT <u>3:00 pm</u>	ON LOCATION <u>5:30 pm</u>	JOB START <u>5:45 pm</u>	JOB FINISH <u>6:15 pm</u>
LEASE <u>Qwo</u>	WELL # <u>1-15</u>	LOCATION <u>Pandennis 2w 3 1/2 1w</u>	COUNTY <u>Lane</u>	STATE <u>KS</u>				
OLD OR <u>NEW</u> (Circle one)								

CONTRACTOR Duke Day #4 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 210

CASING SIZE 8 7/8 DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 12 3/4

EQUIPMENT _____

PUMP TRUCK CEMENTER Mike

224 HELPER Luke

BULK TRUCK _____

260 DRIVER Brandon

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

New 20"
Case 8 7/8 cas w/ reg pump
max cement disp plug at 12 3/4 OOL
cemt dead case

Thanks

CHARGE TO: Mull Day

STREET _____

CITY _____ STATE _____ ZIP _____

CEMENT AMOUNT ORDERED	<u>150 Com 3%cc 2%hd</u>	
COMMON	<u>150</u>	@ <u>8.70</u> <u>1305.00</u>
POZMIX		@ _____
GEL	<u>3</u>	@ <u>14.00</u> <u>42.00</u>
CHLORIDE	<u>5</u>	@ <u>38.00</u> <u>190.00</u>
ASC		@ _____
HANDLING	<u>158</u>	@ <u>1.60</u> <u>252.80</u>
MILEAGE	<u>37.6-158</u>	<u>350.76</u>
TOTAL		<u>2140.56</u>

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SERVICE

DEPTH OF JOB	<u>210</u>	
PUMP TRUCK CHARGE		<u>670.00</u>
EXTRA FOOTAGE	@ _____	
MILEAGE	<u>37</u>	@ <u>5.00</u> <u>185.00</u>
MANIFOLD	@ _____	
TOTAL		<u>855.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 7/8 top wood</u>	@ _____	<u>55.00</u>
TOTAL		<u>55.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE P. Wheeler

P. Wheeler
PRINTED NAME

ALLIED CEMENTING CO., INC.

22492

Federal Tax ID #
CONFIDENTIAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAR 27 2006

SERVICE POINT:

Neosho city

DATE <u>2-9-06</u>	SEC. <u>15</u>	TWP. <u>17</u>	RANGE <u>28</u>	KCC CALLED OUT <u>6:30pm</u>	ON LOCATION <u>10:00pm</u>	JOB START <u>11:00pm</u>	JOB FINISH <u>12:30am</u>
LEASE <u>Down</u>		WELL# <u>1-15</u>	LOCATION <u>Paradise 2w 3 1/4 s 1w</u>	COUNTY <u>Lane</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke Dole #4

TYPE OF JOB Rotary Pump

HOLE SIZE 7 7/8 T.D. 4620

CASING SIZE 8 7/8 DEPTH 209

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT AMOUNT ORDERED

235 6 9/40 6 1/2 gal

1/4" 720 Seal pack

COMMON	<u>191</u>	@	<u>8.70</u>	<u>1226.70</u>
POZMIX	<u>94</u>	@	<u>4.70</u>	<u>441.80</u>
GEL	<u>14</u>	@	<u>14.00</u>	<u>196.00</u>
CHLORIDE		@		
ASC		@		
<u>720 Seal 59</u>		@	<u>1.70</u>	<u>100.30</u>
RECEIVED				
MAR 28 2006				
KCC WICHITA				
HANDLING	<u>251</u>	@	<u>1.60</u>	<u>401.60</u>
MILEAGE	<u>37.6</u>	@	<u>251</u>	<u>557.22</u>
				TOTAL <u>2923.62</u>

EQUIPMENT

PUMP TRUCK CEMENTER MIKE

224 HELPER J. W. Williams

BULK TRUCK DRIVER Terry

357 DRIVER

BULK TRUCK DRIVER

REMARKS:

<u>50x4</u>	<u>2160'</u>
<u>80</u>	<u>1380</u>
<u>50</u>	<u>690</u>
<u>50</u>	<u>240</u>
<u>20</u>	<u>60</u>
<u>15</u>	<u>RH</u>

Thanks

CHARGE TO: Mull Dole

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 2160

PUMP TRUCK CHARGE 750.00

EXTRA FOOTAGE @ _____

MILEAGE 37 @ 5.00 185.00

MANIFOLD @ _____

TOTAL 935.00

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL <u>0</u>		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rich Wheeler

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Rich Wheeler
PRINTED NAME