

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 9408
 Name: Trans Pacific Oil Corporation
 Address: 100 S. Main, Suite 200
 City/State/Zip: Wichita, KS 67202
 Purchaser: n/a
 Operator Contact Person: Glenna Lowe
 Phone: (316) 262-3596
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Kevin Kessler
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/27/05</u>	<u>1/06/06</u>	<u>1/08/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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 KANSAS CORPORATION COMMISSION
 JAN 27 2006
 CONSERVATION DIVISION
 WICHITA, KS

API No. 15 - 101-21904-0000
 County: Lane
 S2 - S2 - NW - Sec. 11 Twp. 19 S. R. 28 East West
2970 feet from (S) N (circle one) Line of Section
3960 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Shull "A" Well #: 1-11
 Field Name: wildcat
 Producing Formation: n/a
 Elevation: Ground: 2751' Kelly Bushing: 2760'
 Total Depth: 4675' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 213' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

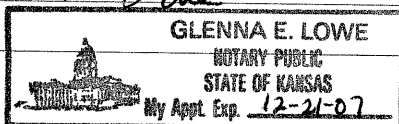
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 51-07 bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

*ACT II P&A WITH
51-07*

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay Sharp
 Title: engineer Date: 1/26/2006
 Subscribed and sworn to before me this 26th day of January,
20 06.
 Notary Public: Glenna E. Lowe
 Date Commission Expires: _____



KCC Office Use ONLY
YES
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Trans Pacific Oil Corporation Lease Name: Shull "A" Well #: 1-11
 Sec. 11 Twp. 19 S. R. 28 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

(See Attached Sheet)

List All E. Logs Run:

Compensated Neutron/Density
 Dual Induction
 Sonic

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	213'	Common	160	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

CONFIDENTIAL

Well Shull A 1-11 **STR** 11-19S-28W **Cty** Lane **State** Kansas

	Log Tops:
Anhydrite	2108' (+652) +12'
B/Anhydrite	2139' (+621) +7'
Heebner	3972' (-1212) -3'
Lansing	4012' (-1252) -4'
Kansas City	4103' (-1343) -7'
Stark	4284' (-1524) +3'
Pleasanton	4373' (-1613) +4'
Marmaton	4393' (-1633) --
Labette	4530' (-1770) +3'
Cherokee	4561' (-1801) +2'
Mississippi	4628' (-1868) --
RTD	4675'

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 27 2005

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

22459

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
CONFIDENTIAL *Miss C. L.*

DATE <u>1-8-06</u>	SEC. <u>11</u>	TWP. <u>19</u>	RANGE <u>28</u>	CALLED OUT <u>3:15 am</u>	ON LOCATION <u>6:15 am</u>	JOB START <u>8:45 am</u>	JOB FINISH <u>11:15 am</u>
LEASE <u>Shull A</u>		WELL# <u>1-11</u>	LOCATION <u>Alamata 3w 5s 2w 1/2</u>		COUNTY <u>Lane</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Duke Dwyer #4

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 4675

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH 2150

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED

265 6 9/40 6 9/2al

1/4 # Flo Seal per 5x

COMMON	<u>159 sq.</u>	@ <u>8.70</u>	<u>1383.30</u>
POZMIX	<u>106 sq.</u>	@ <u>4.70</u>	<u>498.20</u>
GEL	<u>14 sq.</u>	@ <u>14.00</u>	<u>196.00</u>
CHLORIDE		@	
ASC		@	
<u>Flo Seal 66#</u>		@ <u>1.70</u>	<u>112.20</u>
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>281 sq.</u>	@ <u>1.60</u>	<u>449.60</u>
MILEAGE	<u>34</u>	@ <u>281</u>	<u>573.24</u>
TOTAL			<u>3212.54</u>

REMARKS: **RECEIVED**
KANSAS CORPORATION COMMISSION
JAN 27 2006

<u>50 sq e</u>	<u>2150</u>
<u>80</u>	<u>1380</u>
<u>50</u>	<u>650</u>
<u>50</u>	<u>240</u>
<u>20</u>	<u>600</u>
<u>15</u>	<u>RH</u>

CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB 2150

PUMP TRUCK CHARGE 750.00

EXTRA FOOTAGE @ _____

MILEAGE 34 @ 5.00 170.00

MANIFOLD @ _____

@ _____

@ _____

TOTAL 920.00

CHARGE TO: Trans Pacific

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler

Rich Wheeler
PRINTED NAME

ALLIED CEMENTING CO., INC. 24101

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

CONFIDENTIAL *Great Bend*

DATE <i>12-27-05</i>	SEC <i>11</i>	TWP <i>19</i>	RANGE <i>28 W</i>	CALLED OUT <i>8 AM</i>	ON LOCATION <i>12 AM</i>	JOB START <i>1 PM</i>	JOB FINISH <i>1 PM</i>
LEASE <i>Shull</i>		WELL # <i>1-11</i>		LOCATION <i>Dighton 303e2s 12e</i>		COUNTY <i>lane</i>	STATE <i>Ks</i>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <i>Duke Rig #4</i>	
TYPE OF JOB <i>Surface</i>	
HOLE SIZE <i>12 1/4</i>	T.D. <i>211 ft</i>
CASING SIZE <i>2 3/8</i>	DEPTH <i>213 ft</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <i>15 ft</i>	
PERFS.	
DISPLACEMENT <i>12 1/2 bbl</i>	

OWNER	
CEMENT	
AMOUNT ORDERED	<i>160 Common</i>
	<i>32cc 22 gal</i>
COMMON	<i>160 net @ 8.70 1392.00</i>
POZMIX	@
GEL	<i>3 net @ 14.00 42.00</i>
CHLORIDE	<i>5 net @ 38.00 190.00</i>
ASC	@

EQUIPMENT

PUMP TRUCK	CEMENTER <i>Mike m</i>
# <i>181</i>	HELPER <i>Rich jt</i>
BULK TRUCK	
# <i>342</i>	DRIVER <i>Don D.</i>
BULK TRUCK	
#	DRIVER

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WICHITA, KS	
HANDLING	<i>168 net @ 1.60 268.80</i>
MILEAGE	<i>168 net 06 40 403.20</i>
TOTAL 2296.00	

REMARKS:

*Circulate hole with Rig mud pump
Mix Cement Release Plug Displace
Down with water*

Cement did circulate to surface

SERVICE

DEPTH OF JOB	<i>213</i>	
PUMP TRUCK CHARGE		<i>670.00</i>
EXTRA FOOTAGE	@	
MILEAGE	<i>40 @ 5.00</i>	<i>200.00</i>
MANIFOLD	@	
	@	
	@	
TOTAL 870.00		

CHARGE TO: *Trans Pac*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>1- 8 1/2 wooden Plug</i>	@ <i>55.00</i>	<i>55.00</i>
	@	
	@	
	@	
	@	
TOTAL 55.00		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Rich Wheeler*

R. Wheeler
PRINTED NAME

*Thank you
64C*