

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1998
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3728
Name: R. J. Enterprises
Address: 1203 East 4th Avenue
City/State/Zip: Garnett, KS 66032
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-6963
Contractor: Name: Kimzey Drilling Co.
License: 33030
Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1-12-04 1-13-04 1-14-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-107-23778-00-00
County: Linn
SWSE SE NW Sec. 19 Twp. 22 S. R. 22 East West
2915 feet from S / N (circle one) Line of Section
3215 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Miller Well #: 13-A

Field Name: Blue Mound
Producing Formation: Mississippian

Elevation: Ground: n/a Kelly Bushing: n/a

Total Depth: 831 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 0

feet depth to 815' w/ 110 sx cmt.

Drilling Fluid Management Plan Drilled with fresh water
(Data must be collected from the Reserve Pit)

Chloride content none ppm Fluid volume 140 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: ALT#2 KGR 6/05/07

Operator Name: _____

Lease Name: _____ License No.: _____

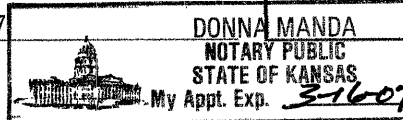
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent
Title: Owner/Operator Date: 4-26-04
Subscribed and sworn to before me this 26th day of April,
19 2004
Notary Public: Donna Manda
Date Commission Expires: March 16, 2007



KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

APR 27 2004

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Side Two

Operator Name: R.J. Enterprises Lease Name: Miller Well #: 13-A
Sec. 19 Twp. 22 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chert(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)
List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Has not been completed yet.
Open hole

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4	7"	n/a	20'	Portland	6	
Tubing	5-5/8	2-7/8	n/a	831'	Portland Pozmix	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run
2-7/8"			831'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	n/a	n/a	n/a	

Disposition of Gas METHOD OF COMPLETION Production Interval
 Ventd Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)

CONSOLIDATED INVOICE REPORT

ORIGINAL

01/31/2004

Page 1

Customer number: 0000357

ROGER KENT
1203 EAST FOURTH
BOX 256
GARNETT, KS 66032

Location: 01 EOM			
Invoice: 10054651 date:01/02/2004 PO#:		Ord by:	
Quantity Unit	Description	Price	Extension
60.00 BAG	PORTLAND CEMENT-94#	6.0900	365.40
60.00 BAG	FLY ASH MIX 80 LBS PER BAG	2.9900	179.40
Rep: ANGELA	Total of items: 544.80	Sales tax: 37.05	Total: 581.85

Location: 01 EOM			
Invoice: 10054989 date:01/08/2004 PO#:		Ord by:	
Quantity Unit	Description	Price	Extension
60.00 BAG	FLY ASH MIX 80 LBS PER BAG	2.9900	179.40
60.00 BAG	PORTLAND CEMENT-94#	6.1900	371.40
4.00 PL	MONARCH PALLET	12.0000	48.00
Rep: JENNY	Total of items: 598.80	Sales tax: 40.72	Total: 639.52

Location: 01 EOM			
Credit: 10054990 date:01/08/2004 PO#:		Ord by:	
Quantity Unit	Description	Price	Extension
-4.00 PL	MONARCH PALLET	12.0000	-48.00
Rep: JENNY	Total of items: -48.00	Sales tax: -3.26	Total: -51.26

Location: 01 EOM			
Invoice: 10055046 date:01/09/2004 PO#:		Ord by:	
Quantity Unit	Description	Price	Extension
60.00 BAG	PORTLAND CEMENT-94#	6.1900	371.40
60.00 BAG	FLY ASH MIX 80 LBS PER BAG	2.9900	179.40
-4.00 PL	MONARCH PALLET	12.0000	-48.00
Rep: MIKE	Total of items: 502.80	Sales tax: 34.18	Total: 536.98

Location: 01 EOM			
Invoice: 10055278 date:01/14/2004 PO#:		Ord by:	
Quantity Unit	Description	Price	Extension
60.00 BAG	FLY ASH MIX 80 LBS PER BAG	2.9900	179.40
60.00 BAG	PORTLAND CEMENT-94#	6.1900	371.40
Rep: JENNY	Total of items: 550.80	Sales tax: 37.45	Total: 588.25

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KCC WICHITA

Kimzey Drilling Co.

License #33030

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Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

Start Date: 01/12/04
End Date: 01/14/04

RJ Enterprises
1203 East 4th Avenue
Garnett KS. 66032
Miller #13A API #15-107-23778-00-00

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
2	soil	2
4	clay	6
55	lime	61
7	shale	68
17	lime	85
4	shale	90
22	lime	112
26	shale	138
2	lime	140
141	shale	281
25	lime	306
61	shale	367
14	lime	381
12	shale	393
4	lime	397
34	shale	431
27	lime	458
8	shale	466
6	lime	472
4	shale	476
1	lime	477
90	shale	567
2	lime	569
60	shale	629
2	lime	631
7	shale	638
3	oil sand	641
2	sand dry	643
2	oil sand	645
2	sand dry	647
4	oil sand	651
2	shale black dry sand	653
5	shale	658
1	coal	659
139	shale	798
4	coal	802
6	lime	808
1	oil sand	809
8	lime and sand oil show	817
12	oil sand with lime	829
2	lime	831.0.

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Drilled 10 1/4ft. hole 20' set 20' of 7" surface w/6 sacks of cement.

Drilled 5 5/8 hole to 831' and cored from 640' to 661'. Cored from 810' to 815'. Ran 815' of 2 7/8 pipe. Open end.