

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31251
Name: WABASH ENERGY CORPORATION
Address: P.O. Box 595
City/State/Zip: Lawrenceville, IL 62439
Purchaser: _____
Operator Contact Person: E. L. Whitmer
Phone: (618) 943-6451
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: E. L. Whitmer, Jr.
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
09/14/05 09/20/05 09/21/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date

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API No. 15 - 109-20,754-00-00
County: Logan
110'S & 8" E of
C 5/2 NE SW Sec. 2 Twp. 11 S. R. 34W East West
1540 feet from S (circle one) Line of Section
1988 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Seele Acct. I Well #: 2
Field Name: Wildcat
Producing Formation: LKC K Zone
Elevation: Ground: 3206 Kelly Bushing: 3214
Total Depth: 4794 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 262.65 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2696 Feet
If Alternate II completion, cement circulated from 2696' (port collar)
feet depth to surface w/ 280 sx cmt.
(10sks In Mouse Hole)(15sks In Rat Hole)
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: E. L. Whitmer
Title: President Date: 01/06/06
Subscribed and sworn to before me this 6th day of January, 2006.
Notary Public: Laura Buher
Date Commission Expires: _____

OFFICIAL SEAL
LAURA BUHER
Notary Public, State of Illinois
My Commission Expires: 2/18/07

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: WABASH ENERGY CORPORATION Lease Name: SEELE ACCT. I Well #: 2
 Sec. 2 Twp. 11 S. R. 34W East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr><td>Heebner</td><td>4087</td><td>- 873e</td></tr> <tr><td>Lansing</td><td>4128</td><td>- 912</td></tr> <tr><td>Muncie Creek</td><td>4269</td><td>-1055</td></tr> <tr><td>Stark Shale</td><td>4357</td><td>-1143</td></tr> <tr><td>Base Kansas City</td><td>4421</td><td>-1207</td></tr> <tr><td>Marmaton</td><td>4449</td><td>-1235</td></tr> <tr><td>Pawnee</td><td>4548</td><td>-1334</td></tr> <tr><td>Cherokee Shale</td><td>4631</td><td>-1417</td></tr> <tr><td>Johnson</td><td>4676</td><td>-1462</td></tr> <tr><td>Mississippian</td><td>4765</td><td>-1551</td></tr> </tbody> </table>	Name	Top	Datum	Heebner	4087	- 873e	Lansing	4128	- 912	Muncie Creek	4269	-1055	Stark Shale	4357	-1143	Base Kansas City	4421	-1207	Marmaton	4449	-1235	Pawnee	4548	-1334	Cherokee Shale	4631	-1417	Johnson	4676	-1462	Mississippian	4765	-1551
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	262.65	Common	175	2%Gel&3%CC
Production St.	7 7/8	5 1/2	15.5	4792	EA/2	210	
				Port Collar @ 2696			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2696	Midcon II	280	75# Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4369 - 4373	500 Gallon 15% MCA	

TUBING RECORD	Size 2 2/8" EUE	Set At 4380	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 10/26/05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 20	Gas Mcf Trace	Water Bbls. 0	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____



CHARGE TO:
 WARASH ENERGY
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 9409

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. #2	LEASE SEELE ACCOUNT #1	COUNTY/PARISH LOGAN	STATE KS	CITY	DATE 10-24-05	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PROFESSIONAL POLICERS	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOGAN	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE TOOLS	WELL PERMIT NO.		WELL LOCATION NW/MOJUMWT, KS	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
100		1			MILEAGE #04	90	MC			1.50	135.00
102		1			SERVICE RBP TSW	1	KA	5 1/2"		850.00	850.00
105		1			PORT COLLAR OF 2 1/2" 6" TOOL	1	008			400.00	400.00
107		1			STOPPER RUBBER	1	003			175.00	175.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

1-05 TIME SIGNED 0800 A.M. P.M.

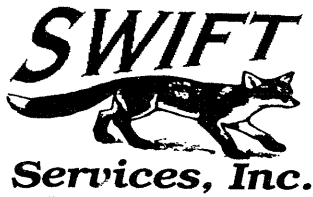
REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1560.00
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Logan TAX 60.37 89.78
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL 1649.78
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL
 [Signature]

Thank You!



CHARGE TO: WABASH ENERGY
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

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TICKET No 9410

PAGE 1 OF 1

SERVICE LOCATIONS <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>#2</u>	LEASE <u>SEE ACCOUNT #1</u>	COUNTY/PARISH <u>LOGAN</u>	STATE <u>KS</u>	CITY	DATE <u>10-24-05</u>	OWNER <u>SAME</u>
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>PROFESSIONAL POLICIS</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOGAN</u>	ORDER NO.	
	WELL TYPE <u>OTL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>CEMENT PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION <u>NW / MCDONALD, KS</u>		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	90		ME		4.00	360.00
578		1			PUMP SERVICE	1	2703	FT		1250.00	1250.00
288		1			SACK SAND	1		SK		19.00	19.00
330		1			SWIFT MULTI-DENSITY STANDARDS	280		SKS		11.50	3220.00
276		1			FLOCCLE	75		BS		1.10	82.50
581		1			SERVICE CHARGE CEMENT	300		SKS		1.10	330.00
583		1			DEBRAGE	29905	1345.73	MM		1.00	1345.73

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

TIME SIGNED 0930 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	6607.23
Logan TAX 6.3%	209.25
TOTAL	6816.48

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10-24-05 PAGE NO. 1

CUSTOMER WICHITA ENERGY WELL NO. #2 LEASE SEELE ACCOUNT #1 JOB TYPE TOOLS - CEMENT PORT COLLAR TICKET NO. 9409-9410

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							ON LOCATION CONFIDENTIAL
								2 3/8 x 5/2 PORT COLLAR @ 2703' RDP @ 3591' (112 JTS @ WELL) TOC = 3550'
	0900							START TOOLS IN WELL
	1045							SET RDP @ 3591
	1105		80	✓		1000		LOAD HOSE - TEST RDP - NEW
	1115		11					SPOT 1 SK SAND PULL UP LOCATE PORT COLLAR
	1225	2 1/2	2	✓		600		OPEN PORT COLLAR - 2 1/2 RATE
	1230	3 rd	155	✓		450 ^{MG}		MIX CEMENT 280 SKS SAND
	1322	2 1/2	9	✓		650		DISPLACE CEMENT HOLDING - 325 ^{MG}
	1335			✓		1100		CLOSE PORT COLLAR - PSC TEST CIRCULATE 15 SKS CEMENT TO PCT
	1355	2 1/2	25		✓	400		RUN 4 JTS CIRCULATE CLEAN WASH UP TRUCK RUN TUBING TO RDP
	1430	2 1/2						WASH SAND OFF RDP
		2 1/2	80		✓	700		FILL WELL FULL OIL PULL 1 JT UP OFF RDP - LET SET SWAB DOWN @ AM. PULL TOOLS
	1600							JOB COMPLETE

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THANK YOU
WANDA DUSTY ROSS

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ALLIED CEMENTING CO., INC. 19791

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OARLEY KS

DATE <u>9-21-05</u>	SEC. <u>2</u>	TWP. <u>11S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Seele Act II</u>	WELL # <u>2</u>	LOCATION <u>Monument 2 cor 3rd NW - 1/4 7/45</u>			COUNTY <u>Hogans</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovery #1 OWNER Same

TYPE OF JOB _____	CEMENT _____
HOLE SIZE _____ T.D. _____	AMOUNT ORDERED _____
CASING SIZE _____ DEPTH _____	COMMON _____ @ _____
TUBING SIZE _____ DEPTH _____	POZMIX _____ @ _____
DRILL PIPE _____ DEPTH _____	GEL _____ @ _____
TOOL _____ DEPTH _____	CHLORIDE _____ @ _____
PRES. MAX _____ MINIMUM _____	ASC _____ @ _____
MEAS. LINE _____ SHOE JOINT _____	_____ @ _____
CEMENT LEFT IN CSG. _____	_____ @ _____
PERFS. _____	_____ @ _____
DISPLACEMENT _____	_____ @ _____

EQUIPMENT

PUMP TRUCK # _____	CEMENTER <u>Fuzzy</u>
BULK TRUCK # _____	HELPER _____
BULK TRUCK # _____	DRIVER _____
BULK TRUCK # _____	DRIVER _____

REMARKS:

HANDLING _____
MILEAGE _____

TOTAL _____

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SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	
EXTRA FOOTAGE _____ @ _____	
MILEAGE _____ @ _____	
MANIFOLD _____ @ _____	
_____ @ _____	
_____ @ _____	

TOTAL _____

CHARGE TO: Wabash Energy Corp

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

5 1/2	10 - Centralizers 50 ⁰⁰	500 ⁰⁰
	1 - Guide shoe @	160 ⁰⁰
	1 - ATFU Insert @	235 ⁰⁰
	1 - Port collar @	1750 ⁰⁰
	1 - Limit clamp @	20 ⁰⁰
	2 - Baskets @ 140 ⁰⁰	280 ⁰⁰

TOTAL 2945⁰⁰

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

CONFIDENTIAL

ALLIED CEMENTING CO., INC. 21649

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

14-05	SEC. 2	TWP. 11S	RANGE 34W	CALLED OUT	ON LOCATION 2:45 PM	JOB START 2:05 PM	JOB FINISH 3:15 PM
2/E ACCT#	WELL # 2	LOCATION MONUMENT 2W-3N-10-3/4S		COUNTY LOGAN	STATE KS		
OLD OR <input checked="" type="radio"/> NEW (Circle one)		E IN					

CONTRACTOR DISCOVERY

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 262'

CASING SIZE 8 5/8" DEPTH 262'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15 3/4 BBL

OWNER SAME

CEMENT

AMOUNT ORDERED 175 SKS COM 3 BBL 28.6 GAL

COMMON	<u>175 SKS</u>	@	<u>10%</u>	<u>1750</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>14%</u>	<u>42</u>
CHLORIDE	<u>6 SKS</u>	@	<u>38%</u>	<u>228</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

191 HELPER JARROD

BULK TRUCK DRIVER FUZZY

377

BULK TRUCK DRIVER

HANDLING	<u>184 SKS</u>	@	<u>1.60</u>	<u>294</u>
MILEAGE	<u>60 PER SK / MILE</u>			<u>180</u>
MINIMUM CHARGE				
TOTAL				<u>2494</u>

REMARKS:

CEMENT DID CIRC.

THANK YOU

CHARGE TO: WALBASH ENERGY, CORP

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 262'

PUMP TRUCK CHARGE 270

EXTRA FOOTAGE @ _____

MILEAGE 16 MI @ 5% 80

MANIFOLD @ _____

TOTAL 750

PLUG & FLOAT EQUIPMENT RECEIVED

JAN 13 2006 @ _____

KCC WICHITA @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Cliff Mayfield

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____



CHARGE TO: Wabash Energy
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
 No. 8007

PAGE 1 OF 1

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SERVICE LOCATIONS 1. <u>Waynes, Mo.</u>	WELL/PROJECT NO. <u>2</u>	LEASE <u>Seale</u>	COUNTY/PARISH <u>Leman</u>	STATE <u>Ks</u>	CITY	OWNER <u>Sumner</u>
2. <u>Ness, City, Ks.</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Discovery Drilling #1</u>	RIG NAME/NO.	SHIPPED VIA <u>OT</u>	DELIVERED TO <u>Location</u>	ORDER NO.
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Leasehold</u>	WELL PERMIT NO.	WELL LOCATION	
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS				

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575	CONFIDENTIAL	1			MILEAGE #103	100	mi			4.00	400.00
578		1			Pump Change (Leasehold)	1	ea	4796'		1250.00	1250.00
281		1			Mud Flush	500	gal			.75	375.00
221		1			L.C.C.	2	gal			75.00	150.00
410		1			Top Plug	1	ea	5.2"		70.00	70.00
419		1			Rotating head	1	ea	5.2"		200.00	200.00
325		2			Standard Cement	235	sk			8.00	2080.00
284		2			Calical	11	sk			30.00	330.00
283		2			Salt	1150	#			.15	172.50
286		2			Holed	110	#			5.50	605.00
276		2			Flocite	59	#			1.10	64.90

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: 1/05 TIME SIGNED: 1710
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TAX	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5618.90		
WE UNDERSTOOD AND MET YOUR NEEDS?				1710.75		
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				7137.55		
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO						
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: _____ APPROVAL: _____

Thank You!

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SWIFT Services, Inc.

DATE 9-21-05 PAGE NO. 1

OWNER Nabash Energy

WELL NO. #2

LEASE Seale

JOB TYPE Cement Logging

TICKET NO. 8697

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1830							caloc setup Trks
								5 1/2" x 15.5# x 4795' x 21.55 PC. @ 2696'
	1900							start FE
	2140							on bottom Brk circ
	2210		3/2				0	Plug RH + MH 15 sks
	2215	4	0			200		start Preflushes ^{500 gal mud flush} 2000 KCL flush
	2223	6	32/0			400		start cement 220 sks EA-2
	2232		51					end cement wash P&L Drop Plug
	2238	6.5	0			200		start Displacement
	2250	6.5	75			400		catch cement
	2257		113.5			1050 1500		Land Plug Release Pressure Floatheld

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Thank you
Nick, Dan & Rob

