

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JUN 01 2004

KCC WIT ORIGINAL

Operator: License # 6039
Name: L.D. Drilling, Inc.
Address: 7 SW 26th Avenue
City/State/Zip: Great Bend, Kansas 67530
Purchaser: _____
Operator Contact Person: L.D. Davis
Phone: (620) 793-3051
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Cheyenne Exploration, Inc.

Well Name: Asher "C" #1

Original Comp. Date: _____ Original Total Depth: 3456'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11-24-03 11-25-03 12-4-03
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-20147-00-01
County: Stafford County, Kansas

S/2 SW SE Sec. 4 Twp. 21 S. R. 14 East West
330 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Asher "OWWO" Well #: 1

Field Name: Pritchard

Producing Formation: _____

Elevation: Ground: 1935' Kelly Bushing: 1943'

Total Depth: 2423' Plug Back Total Depth: _____

Amount of Surface Pipe existing ~~Set back from road~~ 425' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO KJR 6/07/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

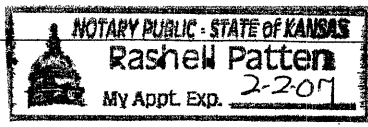
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bessie Douchoff
Title: Secretary/Treasurer Date: 5-28-04

Subscribed and sworn to before me this 28th day of May

19 2004
Notary Public: Rashell Patten

Date Commission Expires: 2/2/07



KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: L.D. Drilling, Inc. Lease Name: Asher "OWWO" Well #: 1
 Sec. 4 East West County: Stafford County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (See Attached)

List All E. Logs Run:

Dual Compensated Porosity Log
 Dual Induction Log
 Sonic Cement Bond Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
existing Surface		8-5/8"		425'			
Production	7-7/8"	4-1/2"	10.5#	2405'	50/50 Poz	225	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	32 Shots w/3 3/8 HEC 2354-2362	250 Gal 15%	
		1000 Gal 15%	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2387		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method	Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
Waiting on Gas Line Hook-up	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

DAILY DRILLING REPORT

ORIGINAL

OPERATOR: L.D. DRILLING, INC. LEASE: Asher #1 OWWO
 C S/2 SW SE
 WELLSITE GEOLOGIST: Sec: 4-21s-14w
 Stafford County, KS
 CONTRACTOR: DUKE DRILLING, INC. ELEVATION: 1932 GR
 SPUD: 11/25/03 @ 7:15 pm PTD: 2400'
 SURFACE: Set 58 jts. (2416') of 4 1/2" casing, 10.5#, @ 2405'
 w/ 225 sx. 50/50 Pozmix, 10% Salt, Plug Down 7:15 p.m.

11/24/03 Move in Rig up, Kick off 4:00 p.m.
 11/25/03 2423' T.O. to Log

RECEIVED
JUN 01 2004
KCC WICHITA

SAMPLE TOPS:

DST #1

TIMES:
 BLOW: 1st Open:
 2nd Open:

RECOVERY:

IFP: ISIP:
 FFP: FSIP:
 TEMP:

DST #2

TIMES:
 BLOW: 1st Open:
 2nd Open:

RECOVERY:

IFP: ISIP:
 FFP: FSIP:
 TEMP:

DST #3

TIMES:
 BLOW: 1st Open:
 2nd Open:

RECOVERY:

IFP: ISIP:
 FFP: FSIP:
 TEMP:



ORIGINAL TREATMENT REPORT

Customer ID		Date	
Customer <i>C.D. DRILLING</i>		<i>11-25-03</i>	
Lease <i>ASTER OWWO</i>		Lease No.	Well # <i>1</i>
Field Order # <i>1405</i>	Station <i>PRATT, KS</i>	Casing <i>4 1/2</i>	Depth
Type Job <i>LOW STRONG - OW</i>		Formation <i>TD-2394'</i>	Legal Description <i>4-21-14</i>
County <i>STAFFORD</i>		State <i>KS</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>225 SK. 50/50 POZ</i>	RATE	PRESS	ISIP	
Depth <i>2394</i>	Depth	From	To	Pre-Pad <i>10% SALT</i>	Max		5 Min.	
Volume	Volume	From	To	Pad <i>3/4% FUA-32</i>	Min		10 Min.	
Max Press	Max Press	From	To	Frac <i>1/4 #16X CENTRIK</i>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	Flush	HHP Used		Annulus Pressure	
Plug Depth <i>2389</i>	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative <i>C.D.</i>	Station Manager <i>HENRY</i>	Treater <i>GORDLEY</i>
Service Units	<i>107 26 35 71</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1400</i>					<i>ON LOCATION</i>
					<i>RECEIVED NOV 01 2004 KCS WICHITA</i>
					<i>RUN 2406' 4 1/2 CASING.</i>
					<i>RUN GUIDE STEE, INSERT FOOT.</i>
					<i>CENT. - 1-3-5-7</i>
					<i>THE BOTTOM - DROP PUMP - BRANCH</i>
<i>1845</i>	<i>250</i>		<i>20</i>	<i>6</i>	<i>PUMP 20 bbl SALT FLUSH</i>
	<i>250</i>		<i>7</i>	<i>6</i>	<i>PUMP 7 bbl SUPER FLUSH</i>
	<i>200</i>		<i>3</i>	<i>6</i>	<i>PUMP 3 bbl H2O SPACER</i>
	<i>200</i>		<i>50</i>	<i>6</i>	<i>MIX 225 SK. 50/50 POZ</i>
					<i>10% SALT, 3/4% FUA-32 - 1/4 #16X C.</i>
					<i>14.8 pp9 1.25 #13/32</i>
					<i>STOP - WASH CING - DROP PUMP</i>
	<i>0</i>		<i>0</i>		<i>START DESP</i>
	<i>300</i>		<i>20</i>		<i>LEFT CEMENT</i>
	<i>600</i>		<i>33</i>	<i>4</i>	<i>SLOW RATE</i>
<i>1915</i>	<i>1000</i>		<i>38</i>	<i>4</i>	<i>PLUG DOWN - / FEED</i>
					<i>PUMP RT & MII</i>
<i>2000</i>					<i>JOB FROM SITE - THANKS - KEN</i>

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