

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33059
Name: Cowley Energy Associates, LLC
Address: 3838 Oak Lawn Avenue - Suite 910
City/State/Zip: Dallas, TX 75219
Purchaser: Eagle Pipeline, Inc.
Operator Contact Person: Danny Looney
Phone: (214) 526-6644
Contractor: Name: McPhearson Drilling LLC
License: 5675
Wellsite Geologist: Jim Craig

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-18-2003 11-19-2003 1-7-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 035-24188-00-00
County: Cowley
C N/2 - NE - SW Sec. 1 Twp. 33 S. R. 4 East West
2310 from S feet from S N (circle one) Line of Section
1980 from W feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fulghum Well #: 4-A
Field Name: Winfield South

Producing Formation: Admire
Elevation: Ground: 1200 Kelly Bushing: _____
Total Depth: 751 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 201.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALTAH HGR 6/07/07
(Data must be collected from the Reserve Pit) Am Drilled

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporate & Back Fill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

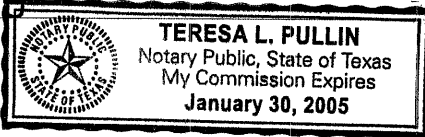
Title: Manager of General Partner Date: 06/10/04

Subscribed and sworn to before me this 10th day of June

2004

Notary Public: [Signature]

Date Commission Expires: 1-30-05



KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Cowley Energy Associates, LLC Lease Name: Fulghum Well #: 4-A
 Sec. 1 Twp. 33 S. R. 4 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached Geologists Report

List All E. Logs Run:

Gama Ray Neutron Cement Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4"	7"	17#	228' 201'	60/40 Pozmix	50	3% CaCl2
Production		4 1/2"	9.5#	new 750'	USC Cement	75	7 sacks gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	660' - 664' - perf with 3 1/8" slick gun	1400# 20/40 frac sand with clay stab/acid foamer	660-664
		RECEIVED KANSAS CORPORATION COMMISSION JUN 14 2004 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
none							
Date of First, Resumerd Production, SWD or Enhr. 6/8/04			Producing Method				
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	None	20 MCF	0				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

United Cementing & Acid Company, Inc.

2510 W. 6th St.

El Dorado, Kansas 67042

316-321-4680 800-794-0187 (Fax) 316-321-4720

Remit Payment To:

One North Hudson, Suite 1000

Oklahoma City, OK 73102

405-278-8800

Customer:

Cowley Energy Association, LLC
3838 Oaklawn Ave., Suite 910
Dallas, Texas 75219

Invoice No. 5688
Field Ticket 5061
Date 12/11/2003
PO#

Date of Job	County	State	Lease	Well No.
12/02/03	CL	KS	Fulghum	#4A
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
4-1/2"	750'	750'		
Quantity	Description	UOM	Unit Price	Total
	LONG STRING			
	Cement Unit			* 549.35
44	Pump Truck Mileage Charge	mi	2.05	* 90.20
75	USC Cement	sax	8.25	618.75
7	Gel	sax	9.70	67.90
	4-1/2" AFU Float Shoe			145.50
3	4-1/2" Slim Hole Centralizers	ea	29.70	89.10
	4-1/2" Top Rubber Plug			38.00
82	Bulk charge	sax	0.98	80.36
	Drayage - 4.10 tons x .73 x 44 mi.			131.69
2	Standby Time	hr	90.00	180.00
<p>RECEIVED KANSAS CORPORATION COMMISSION</p> <p>JUN 14 2004</p> <p>CONSERVATION DIVISION WICHITA, KS</p> <p><i>Thank you for your continued business</i></p>				
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
1351.30	639.55	0.053	71.62	\$2,062.47

TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

SERVICE TICKET

✓ 5061

DATE 12-2-03

COUNTY Cowley CITY _____

CHARGE TO Cowley Energys

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Fulgum # 44 CONTRACTOR Kings Well Service

KIND OF JOB long string SEC. 1 TWP. 33S 37N E 4

DIR. TO LOC. _____ 10:00 ~~12:00~~ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			549.35
755x	USC @ 8.25		61875
75x	gel (spacer) @ 9.70		67.90
1	4 1/2" AFU Float Shoes		149.50
3	4 1/2" slim hole centerizers @ 29.70		89.10
1	4 1/2" Top Rubber Plug		38.00
2	Hours Standby		180.00
825x	BULK CHARGE		90.36
44	BULK TRK. MILES 4.10 tons		131.69
44	PUMP TRK. MILES		90.00
	PLUGS		
		.0530	SALES TAX 71.02
			TOTAL 2062.47

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 JUN 14 2004
 CONSERVATION DIVISION
 WICHITA, KS

T.D. 750ft.
 SIZE HOLE 6 1/4"
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT _____ VOLUME _____
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 4 1/2"
 PKER DEPTH _____
 TIME FINISHED ~~4:00~~ ~~4:00~~ 4:00

REMARKS: Circulate 4 1/2" down to 750ft. and circulate hole clean. Mix and pump 75x gel in 21 BBL H2O. Then mix & pump 755x USC. Shut down & wash up & Release plug & displace plug to 750ft. AFU held.

EQUIPMENT USED

NAME Chot Johnson P-14 UNIT NO. _____
James R. Thomas #44
 CEMENTER OR TREATER

NAME Phillip Mallone B-3 UNIT NO. _____
 OWNER'S REP.

REMIT TO:
P.O. Box 160
SKIATOOK, OK 74070
918-396-3331



JOB TICKET 8267

TRUCK# 110

INVOICE

CUSTOMER PHONE	CHARGE TO: <i>Cowley Energy Assoc. LLC</i>	CUSTOMER ORDER NO.
DATE <i>1/7/04</i>	MAIL INVOICES TO:	FIELD <i>Winfield</i>
OPERATOR <i>TS</i>		LEASE
LEGAL DESCRIPTION <i>N/2-NE-SW</i>		WELL NO. <i>Fulghum No 4-A</i>
WELL LOCATION <i>1-335-4E</i>		COUNTY <i>Cowley</i>
		STATE <i>Kansas</i>

DESCRIPTION	PRICE	AMOUNT
<i>RAN Gamma-Ray Neutron Log From 746' to 100'</i>		
<i>RAN Cement Bond Log From 746' to 100' surface</i>		
<i>Perforated with 3 1/2" Slick Gun From 660' to 664' 16 shots</i>		
RECEIVED KANSAS CORPORATION COMMISSION JUN 14 2004 CONSERVATION DIVISION WICHITA, KS		Total = \$1575.00
<i>5/9/5 DPH</i>		

PRICES SHOWN ARE ESTIMATES AND SUBJECT TO CHANGE BY ACCOUNTING DEPARTMENT
DISCOUNTS DO NOT APPLY TO CHECKS RETURNED INSUFFICIENT FUNDS

(SIGNATURE HEREON IS ACCEPTANCE OF TERMS AND CONDITIONS PRINTED ON REVERSE SIDE)

ZERO <i>61</i>	CASING SIZE <i>4.5"</i>	CASING WT. <i>10.5#</i>	CUSTOMER'S T.D. <i>751'</i>	ELITE T.D. <i>746'</i>	FLUID LEVEL <i>6'</i>
CUSTOMER'S COLLARS		ELITE COLLARS			TYPE FLUID IN HOLE <i>water</i>
RIGGERS ON JOB <i>JM JP</i>					
ACCOUNT NUMBER	SALES ORDER	COMPUTER INVOICE			
COMMENTS <i>Thank You !!!</i>					
				I certify that the above ordered services have been performed to my satisfaction, that all zones perforated were designated by me and all depth measurements checked and approved. I have read and understand terms and conditions as outlined on reverse of this ticket.	
				Signed <i>[Signature]</i> (CUSTOMER OR AUTHORIZED REPRESENTATIVE)	



Invoice

Date	Page
Mar 26, 2004	1
Invoice Number	
RC15107	

**REEF
CHEMICAL**

Reef Chemical Co., Inc.
P.O. Box 11347 • Midland, TX 79702-8347
PHONE: (432) 570-9959 • 888-486-1551
FAX: (432) 570-9156

Sold To:

COWLEY ENERGY ASSOCIATES
3838 OAK 1 STE 910
DALLAS, TX 75219

Reference	Order Date	Customer No.	Salesperson	PO Number	Location	Terms
FULGHUM 4-A	Mar 26, 2004	C14440	KB	NEW WELL	WIN	NET30

Quantity Ordered	Item Number	Description	Unit Price	UOM	Extended Price
1.0000	NS-2903	2903 ACID PUMP (H)	400.00	EA	400.00
50.0000	WG-500	FRAC GEL	6.00	LBS	300.00
1,400.0000	SN-2040	FRAC SAND	0.15	LBS	210.00
250.0000	RW-R1	SCALE REMOVAL SYSTEM	1.10	GAL	275.00
1.0000	KC-L1K	CLAY STABILIZER	15.22	GAL	15.22
2.0000	AF-5020	ACID FOAMER	9.12	GAL	18.24

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CONSERVATION DIVISION
WICHITA, KS

Comments:	1=Water Soluble 2=Oil Soluble KANCOWLEY	Subtotal	1,218.46
		Total sales tax	0.00
		Total amount	1,218.46
		Less payment	0.00
		Less pmt. disc	0.00
		Amount due	1,218.46

SAVE THE WELLS!

NET AMOUNT DUE AND PAYABLE AT SELLER'S OFFICE IN MIDLAND, MIDLAND COUNTY, TEXAS. IN THE EVENT OF DEFAULT, DEBTOR BECOMES LIABLE FOR ANY REASONABLE ATTORNEY AND/OR COLLECTION FEES AND ALL RELATED COSTS NECESSARY TO REMIT THE ENTIRE BALANCE. ALL BALANCES CARRIED OVER THIRTY (30) DAYS ARE SUBJECT TO 1.5% PER MONTH (18% PER ANNUM) LATE CHARGE.



United Cementing and Acid Co., Inc.

SERVICE TICKET

✓5048

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 11.18.03

COUNTY Cowley CITY Windfield

CHARGE TO Cowley ENERGIES

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Fulkum #4-A CONTRACTOR McPherson Drilg

KIND OF JOB SURFACE CASING SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. WINDFIELD SE TO 126T-5 TO 183 Rd-1W-125E/5 4.00P OLD NEW

Quantity	MATERIAL USED	223'	Serv. Charge	482.00
505x	60/40 poz @4.90			245.00
15x	GEL @9.70			9.70
25x	CALCIUM CHLORIDE @21.65			53.30
535x	BULK CHARGE			51.94
	BULK TRK. MILES <u>2.105</u>		min chg	94.50
44	PUMP TRK. MILES			90.20
	PLUGS			
		.0530	SALES TAX	24.09
	RECEIVED KANSAS CORPORATION COMMISSION		TOTAL	1081.05

T.D. 223 JUN 14 2004

CSG. SET AT 201 VOLUME 1050.73

SIZE HOLE 8 3/4 CONSERVATION DIVISION WICHITA, KS

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 7"

PLUG DEPTH 191'

PKER DEPTH _____

PLUG USED _____

TIME FINISHED 5:00P

REMARKS: RAN 7" CSG TO 201 - BREAK CIRCULATION - MET 1/2 Pump 505x 60/40 poz 276GEL + 376CC - DISP CEMENT TO 191' + SHUT IN

CEMENT DID CIRCULATE

EQUIPMENT USED

NAME _____ UNIT NO. P14

NAME Phillip Malone UNIT NO. B1

Neal Rupp
 CEMENTER OR TREATER

OWNER'S REP.

United Cementing & Acid Company, Inc.

2510 W. 6th St.
 El Dorado, Kansas 67042
 316-321-4680 800-794-0187 (Fax) 316-321-4720

Remit Payment To:

One North Hudson, Suite 1000
 Oklahoma City, OK 73102
 405-278-8800

Customer:

Cowley Energy Association, LLC
 3838 Oaklawn Ave., Suite 910
 Dallas, Texas 75219

Invoice No. 5650
 Field Ticket 5048
 Date 11/26/2003

PO#

Date of Job	County	State	Lease	Well No.
11/18/03	CL	KS	Fulgham	#4-A
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
7"	223'	223'	194'	
Quantity	Description	Unit Price	Total	
	SURFACE CASING	UOM		
	Cement Unit		*	482.00
44	Pump Truck Mileage Charge	mi 2.05	*	90.20
50	60/40 Pozmix	sax 4.90		245.00
1	Gel	sax 9.70		9.70
2	Calcium Chloride	sax 26.65		53.30
53	Bulk Charge	sax 0.98		51.94
	Drayage - MINIMUM CHARGE			94.50
<p><i>Thank you for your continued business</i></p>				
	Taxable	*Non-Taxable	Tax Rate	Sales Tax
	454.44	572.20	0.053	24.09
				TOTAL DUE
				\$1,050.73

RECEIVED
 KANSAS CORPORATION COMMISSION
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 CONSERVATION DIVISION
 WICHITA, KS

TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE