

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

#### ORIGINAL

l'INLIDENTINI ·	
Operator: License # 5003	API No. 15 - 095-21849-00-00
Name: McCov Petroleum Corporation	County:Kingman
Address: _453 S. Webb Rd, Ste. #310, P.O. Box 780208	W/2 SE SE Sec_3 Twp_30_S. R_7 ☐ East West
City/State/Zip: Wichita, KS 67278-0208	feet from (S) N (circle one) Line of Section
Purchaser: Oil-Eaglwing #21205 Gas-Aquila	915 feet from (E) W (circle one) Line of Section
Operator Contact Person: Scott Hampel	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316) _636-2737	(circle one) NE (SE) NW Sw
Contractor: Name: Sterling Drilling Co. RECEIVED	Lease Name: Kyle Well #: 4-3
License: 5142	Field Name: Spivey Grabs
Wellsite Geologist: Dave Clothier DEC 0 3 2003	Producing Formation: Mississippian
	Flourations Organization 1490' 14 II B. 11 1499'
Designate Type of Completion:  New Well  Re-Entry  Workover	Total Depth: 4250' Plug Back Total Depth: 4214'
☑ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.	Amount of Surface Pipe Set and Cemented at 232 Feet
☐ Gas ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used?
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: PEC 0 2 200	feet depth tow/sx cmt.
Well Name: CONFIDENT	•
Original Comp. Date:Original Total Depth;	ADrilling Fluid Management Plan (Data must be collected from the Reserve Pit)  4-25-07
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit) 4-25-07
Plug BackPlug Back Total Depth	Chloride content 35,000 ppm Fluid volume 800 bbls
- '	Dewatering method used Evaporation/haul free fluids
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name: Messenger Petroleum
Other (SWD or Enhr.?) Docket No. ———————————————————————————————————	Lease Name: Nicholas SWD License No.: 4706
09-03-03 09-11-03 10-01-03	Quarter Sec20
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Kingman Docket No : D25,703
·	Docket No :
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rates and regulations promulgated to regulate nerein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Signature: Scott Danpel	KCC Office Use ONLY
itle: Engineering/Production Mgr. Date: 12/2/03	Letter of Confidentiality Attached
Subscribed and sworn to before me this	If Denied, Yes Date
SUSAN BRADY	Wireline Log Received
0 _ 03 NOTARY PUBLIC STATE OF KANSAS	Geologist Report Received
Notary Public: MSA Read My Appt. Exp	UIC Distribution
Date Commission Expires:	

Side Two

# CONFIDENTIAL

## ORIGINAL

Operator Name:	McCoy P	etroleum Corp.	Lease Nam	e:h	(yle	Well #:	4-3
Sec3 Twp3		_ ☐ East ☒ West		API #15			
ested, time tool open emperature, fluid rec	and closed, flowir overy, and flow rat	and base of formations pag and shut-in pressures, tes if gas to surface test, final geological well site	penetrated. Detain whether shut-in along with final o	il all cores. Report pressure reached	all final copies of static level, hydro	f drill stems	tests giving interval
Orill Stem Tests Taken (Attach additional S		☐ Yes   X No	<b>\</b>	Log Formati	ion (Top), Depth a	ind Datum	Sample
Samples Sent to Geol	logical Survey	X Yes No	N	ame		Тор	Datum
Cores Taken Electric Log Run		☐ Yes      No ☑ Yes   ☐ No	_	Heebner 3106 (- Lansing 3338		Ch	Hertha 3798 (-2299 nerokee 4018 (-2519)
(Submit- Copy)	Dualla	dusting November Dec. 1	K	ansas City 3610 (-2111)		Mississippian 4156 (- 2	
ist All E. Logs Run: _	Duai inc	duction, Neutron-Density		Stark 3758 (-22	54)	TD 4254 (- 27	
	V				The same that th	2003	
		CASING Report all strings set-c		New Used intermediate, product	ion, etc.	DENTA	L.
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	232'	60/40 Pozmix	200	3% cc 1/4# celloflake
Production	7 7/8"	4 1/2"	10.5#	4246'	Premium	125	10% salt 5# gilsonite/sk
Manager and the second		ADDITIONAL	CEMENTING / SO	QUEEZE RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Pe	ercent Additive	S
Shots Per Foot	PERFORATION Specify F	DN RECORD - Bridge Plugs ootage of Each Interval Perfo	Set/Type	Acid, Frac	ture, Shot, Cement Sount and Kind of Mate	Squeeze Reco	
4	41	158 - 4168 Mississippian			800 g. Profrac, & 2		Depth
4	41	72 - 4176 Mississippian		21	ooo g. 1 Tollac, & /	29,000#	
BING RECORD	Size 2 3/8"	Set At 4180'	Packer At	Liner Run	Yes 🔀 No		
e of First, Resumed Pro		nr. Producing Metho	d Flowin	g 🔀 Pumping	По	Γ-1	
mated Production Per 24 Hours	1	ols. Gas M	<del></del>			Othe	er <i>(Explain)</i> Gravity
position of Gas	2	METHOD OF COM	//PLETION			Droder	ation Interval
/ented ∑ Sold [ (If vented, Submit A	Used on Lease	Open Hole		Dually Comp.	Commingled	Floado	ction Interval

	<u> </u>	INVOICE NO.	7		FIELD ORDER 7017			
		Date	Subject Lease	t to Correction	Well #_3			
		Date / 10-03   Customer ID	County			Station	- 7w	
SER		LLC	Kina	man	State LS	Station # /	<b>U</b>	
c Mo	ov Pet	troleum	Depth	Formation TP = 4	4252'10,5pp+	Shoe Joint		
Α	7		Sasing 2	Casing Depth	4252	Long Str.	'ug Δ.ω.	
R		and the second	Customer Repres	sentative	Treater	5co#	7 23. 3.	
			- Dave	OVICE		026#		
AFE Number	ſ	PO Number	Materials Received by	x Ka	ve alla			
Product Code	QUANTITY	MATERIAL, EQUIPMENT and SI	RVICES USED	UNIT PRICE	AMOUNT	ACCO CORRECTION	OUNTING AMOUNT	
D100	125 ski	Chass H Cm+		V				
D203	25 ski	60-40 poz Com	1 mon	/		***************************************		
<u> C312 </u>	89 Lbj	Gas Blok		/		- KCC		
<u>C321</u>	614 6	Gilsonite		V				
CIPE	95 Lbs	FLA-322				San Barris	5	
<u>C221</u>	590 Lbs	Salt fine		V		CONFIDEN	TIAL	
<u>C2 43</u>	12 Lbi	Defoamer	<i>1.1</i> 1	1		Description of	S BA CP-	
FIGO	5 ca	Centralizers	41/21'n	V				
F170	CG	L.D. Pluga Baffl	e					
FRIO	109	Floor Shoe Fill		V_				
<u>C221</u>	400 Lb3	Salt for flus	h	V				
<u> </u>	300 gali	mud flush					***************************************	
*		RECEIVED						
		DEC 0 3 2003						
		KCC WICHITA	<b>\</b>			***************************************		
****			······································					
	1							
E107	130 ski	Cm+ Scru Ch	· · · · · · · · · · · · · · · · · · ·					
E100		· /	] !					
	1 Eq 315 +m	TONS LOCY MILES 4	15					
R209	1 69	EA. 4001-4300 PUMP CHA	RGE					
R701	Eq	Cm+ Head Ren-						
R702	1 69	Isa Swivel Re	1 tal					
T.T.		J						
		Discounted	Price =	5369.11				
10244 NE H	liway 61 - P.O.	Box 8613 · Pratt, KS 67124-86	i13 · Phone (620	D) 672-1201 · Fa	х (620) 672-5383	OTAL		

CONFIDENTIAL  INVOCE NO.  INVOICE NO.  INVOIC		and the	0 Til	write i .		n este		100	00101		
SUBJECT STATES  DESCRIPTION  CONTROL STATES  C		CONF	MFN	MAL PADT	#15-000	110416			URIGI	NAL	
Country Lawrence State   State		. 00111	: LJ La : 1	INVOICE NO.				FIELD	D ORDER 7011		
Country South State Stat				Del 3-03		C//	on		Legal	7011	
Calling of Carling Service John Street Joh					County		es that	State 1/C		30-	
Canada Services Units  Received by X Continue Registrated Services USED LIMITATION AMOUNT CORRECTION AMOUNT  Case Substitute Substitution of the Continue Services USED LIMITATION AMOUNT  Case Substitution of the Canada Services USED LIMITATION AMOUNT  RECEIVED  RECE	1/1/	1/1/		25	Depth			13.	Shoe Joint	HH KS	
Customer Representing WY Treater B. Control of Medicals Representing WY Treater B. Control of Medicals Representing WY Treater B. Control of Washington B. Control of Washi		009		<u> </u>	Casing \	Casing D	Depth /	TD			
AFE Number  PO Namber  PO Namber  Maderials  Moderials	R				8 18 232					KE-NW	
Product Code COUNTITY CODE CODE CODE CODE CODE CODE CODE CODE	G E				Customer Representative Treat			Treater	1. /20	RDIEY	
Product Code COUNTITY CODE CODE CODE CODE CODE CODE CODE CODE		· · · · ·									
COMPETION MATERIAL EQUIPMENT and SERVICES USED LINE PRICE MADOLIT  D203 200 SK GO GO FOZ CAMBRILL  C 310 5 No Ib CHARCELLANDE  C 194 SO Ib CHARCELLANDE  RECEIVED  DEC U 3 2003  KCC WICHITA  RECEIVED  E107 200 SK CHARCELLANDE  E107 200 SK CHARCELLANDE  BLOWN MILES  BLOWN SAME WAS A STANDARDE  E107 387 TAYONS MILES  BLOWN SAME PUMP CHARCE  BL			PO Nu	mber		X ½	, *******	ff.			
EIOT ZOUSK CEMENT SOM CHAPLE  CIO 45616 UNITS MILES  CIO 1 CH CANDON HOLD  COMPLETE MARCH  COM		QUANTITY	MATE	RIAK, EQUIPMENT and SE	RVICES USED	1		MOUNT	ACC		
CIGO SO IS CENTENTIAL  RECEIVED  DEC 13 2003  KCC WICHITA  ETO 7 200 SK. CENTENT SEPA, MARCE  ETO 4 SEPILE UNITS  MLES  EXA 387 DATONS  EXA 387 DATONS  MLES  EXA 387 DATONS	D203	200 SK	60	140 POZ C	EMEN	X	Y.		- Contract Notes	AWCON	
RECEIVED  RECEIVED  DEC 13 2003  KCC WICHITA   CONFIDENTIAL  RECEIVED  DEC 13 2003  KCC WICHITA  CONFIDENTIAL  RECEIVED  DEC 13 2003  KCC WICHITA  CONFIDENTIAL  RECEIVED  DEC 13 32003  KCC WICHITA  CONFIDENTIAL  RECEIVED  DEC 13 2003  KCC WICHITA  CONFIDENTIAL  RECEIVED  DEC 13 32003  KCC WICHITA  RECEIVED  DEC 13 32003  KCC WICHITA  RECEIVED  DEC 13 32003  RECEIV	C310	516/6	CIA	CITUM (	HORS	DE	•				
RECEIVED  DEC 1/3 2003  KCC WICHITA  E107 200 SK. CLEMENT SON. CHARCE  DICH 4Smile UNITS MILES  EINF 387 DATONS MILES  ENG 1 GA EA. PUMP CHARGE  E701 / EN. CLEMENT HEAD PLANT	0194	<u> </u>	CE	UFUAKE	<u> </u>	ļ			KCC	e e	
RECEIVED  DEC 13 2003  KCC WICHITA  E107 200 SK. CLEMENT SCAN. CHARCE  CLOQ 4 Spring UNITS MILES  CLOQ 4 Spring UNITS MILES  CLOQ 387 DE CONS MILES  CLOQ 1 GA EA. PUMP CHARGE  CTO 1 CAN CLEMENT HEAD PLEATER  CTO 1 CAN CLEMENT HEAD PLEATER  CTO 1 CAN CLEMENT HEAD PLEATER  CTO 1 CLEMENT HEAD PLEATER  CONSTRUCTION AND CLEMENT HEAD	V-163	1 8/4.	83	18 WOOD	Ku6				1 W 400	( const	
BECEIVED  DEC 13 2003  KCC WICHITA  KCC WICHITA  ETO 7 200 SK. CEMENT SEM. CHARCE  ETO 7 200 SK. UNITS MILES  ETO 4 SEMILA UNITS MILES  ETO 4 SEMILA UNITS MILES  ETO 1 ETA EA. PUMP CHARGE  ETO 1 ETA CAMBRILL FROM PROMITE  ETO 2 ETA CAMBRILL FROM PROMITE  ETO 2 ETA CAMBRILL FROM PROMITE  ETO 3 ETA CAMBRILL FROM PROMITE  ETO 3 ETA CAMBRILL FROM PROMITE  ETO 4 ETA CAMBRILL FROM PROMITE  ETO 4 ETA CAMBRILL FROM PROMITE  ETO 4 ETA CAMBRILL FROM PROMITE  ETO 5 ETA									bill his	1. NV	
ETOT ZOUSK. CHIENT SEW. CHARCE  ELOY SEMILA UNITS MILES  ELOY 380 PATONS MILES  ELOY 380 PATONS MILES  ELOY 1 EM CLISHENT HEAD PLOTON  PROBLE = 279415						<u> </u>			CONFIDEN	TIAL	
ELOT ZOUSK. CLEMENT SON, CHARLE  BOOK 4Starile UNITS MILES  ELY 387 DATONS MILES  ELY 387 DATONS MILES  ELY 1 GH EA. PUMP CHARGE  ETO! I GA EA. PUMP CHARGE  ETO! I GA CLEMENT HEAD PROMI		***************************************		RECEIVED					300		
ELOT ZOUSK. CLEMENT SON, CHARLE  BOOK 4Starile UNITS MILES  ELY 387 DATONS MILES  ELY 387 DATONS MILES  ELY 1 GH EA. PUMP CHARGE  ETO! I GA EA. PUMP CHARGE  ETO! I GA CLEMENT HEAD PROMI				DEC 11 3 2003							
ETOT TOUSK CHIEWI SOW, OHANCE  DON 4 SIMILE UNITS MILES  ENG 387 THOONS MILES  PLOO 1 GA EA. PUMP CHARGE  PTOI 1 CA CHIMINI HOM ROMAN					Δ.						
EINY 387 TRATONS MILES  EINY 387 TRATONS MILES  PUMP CHARGE  POUNT / EM. CLEMENT HEND REMAN				KCC AAIOLIIII							
EINY 387 TRATONS MILES  EINY 387 TRATONS MILES  PUMP CHARGE  POUNT / EM. CLEMENT HEND REMAN											
EINY 387 TRATONS MILES  EINY 387 TRATONS MILES  PUMP CHARGE  POUNT / EM. CLEMENT HEND REMAN											
EINY 387 TRATONS MILES  EINY 387 TRATONS MILES  PUMP CHARGE  POUNT / EM. CLEMENT HEND REMAN			-	Wall to the foundation of the second of the		<u> </u>					
EINY 387 TRATONS MILES  EINY 387 TRATONS MILES  PUMP CHARGE  POUNT / EM. CLEMENT HEND REMAN											
EINY 387 TRATONS MILES  EINY 387 TRATONS MILES  PUMP CHARGE  POUNT / EM. CLEMENT HEND REMAN					***************************************						
EINY 387 TRATONS MILES  EINY 387 TRATONS MILES  PUMP CHARGE  POUT I EM. CLEMENT HEMD REMAN											
EINY 387 TRATONS MILES  EINY 387 TRATONS MILES  PUMP CHARGE  POUT I EM. CLEMENT HEMD REMAN											
EINY 387 TRATONS MILES  EINY 387 TRATONS MILES  PUMP CHARGE  POUNT / EM. CLEMENT HEND REMAN			v.F-11114, 4-4114, 4-414			W-0					
EINY 387 TRATONS MILES  EINY 387 TRATONS MILES  PUMP CHARGE  POUNT / EM. CLEMENT HEND REMAN											
EINY 387 TRATONS MILES  EINY 387 TRATONS MILES  PUMP CHARGE  POUNT / EM. CLEMENT HEND REMAN			******			4W6-01-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1					
EINY 387 TRATONS MILES  EINY 387 TRATONS MILES  PUMP CHARGE  POUNT / EM. CLEMENT HEND REMAN	151		0		100	- 3					
EINY 387 MATONS MILES  RZOO 1 EPA EA. PUMP CHARGE  RZOO 1 EM. CASMENT HEND RENTAL  PRINCE = 3794 (C				·	1. CUTA	16					
PTOO 1 EJA EA. PUMP CHARGE PTOI 1 EJA CUSINEM HEAD RENTA  PRESEL = 3794 (C						***************************************					
2701 1 EN CISMENT HEAD RENTAL	Do	1			GE .						
PRICE = 379115	2701					Dar					
10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL				er / ICM	- Just	-V/V	7-				
10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL				<u> </u>							
10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383				MESCE			7.79	715			
	10244 NE Hiw	ay 61 · P.O.	Box 8613 -	Pratt, KS 67124-861	3 - Phone (6 <u>20</u>	672-1201	- Fax (620)	672-5383 TO	rai		