

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
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ORIGINAL

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 453 S. Webb Rd, Ste. #310, P.O. Box 780208
City/State/Zip: Wichita, KS 67278-0208
Purchaser: Oil-Eagling #21205 Gas-Aquila
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: Sterling Drilling Co.
License: 5142
Wellsite Geologist: Dave Clothier

API No. 15 - 095-21849-00-00
County: Kingman
W/2 SE SE Sec. 3 Twp. 30 S. R. 7 East West
735 711 feet from N (circle one) Line of Section
915 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW Sw

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Lease Name: Kyle Well #: 4-3
Field Name: Spivey Grabs
Producing Formation: Mississippian
Elevation: Ground: 1490' Kelly Bushing: 1499'
Total Depth: 4250' Plug Back Total Depth: 4214'
Amount of Surface Pipe Set and Cemented at 232 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

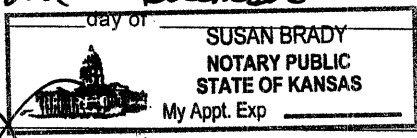
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
_____ 09-03-03 _____ 09-11-03 _____ 10-01-03
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 35,000 ppm Fluid volume 800 bbls
Dewatering method used Evaporation/haul free fluids
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum
Lease Name: Nicholas SWD License No.: 4706
Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D25,703

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Engineering/Production Mgr. Date: 12/2/03
Subscribed and sworn to before me this 2nd day of December
20 03
Notary Public: Susan Brady
Date Commission Expires: 11-4-07



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: McCoy Petroleum Corp. Lease Name: Kyle Well #: 4-3

Sec 3 Twp 30 S. R. 7 East West County: Kingman

API # 15-095-21849-00-60

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

List All E. Logs Run: Dual Induction, Neutron-Density

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Heebner 3106 (-1607) Hertha 3798 (-2299)

Lansing 3338 (-1839) Cherokee 4018 (-2519)

Kansas City 3610 (-2111) Mississippian 4156 (-2657)

Stark 3758 (-2254) KCC LTD 4254 (-2755)

KCC

2003

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth.

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Production Interval

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API # 15-095-21849-00-00

ORIGINAL



INVOICE NO.
Date 9-10-03
Customer ID

Subject to Correction

FIELD ORDER

7017

Lease Kyle	Well # 4-3	Legal 3-30 ₂ -7w
County Kingman	State KS	Station Pratt KS
Depth	Formation TP = 4252' 10.5ppf	Shoe Joint 31.01
Casing 4 1/2	Casing Depth 4251	TD 4252
Customer Representative Dave Oller	Treater D. Scott	Job Type Long String B.W.

CHARGE

M^oCoy Petroleum

AFE Number

PO Number

Materials Received by

X Dave Oller

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D100	125 ski	Class H Cmt	✓			
D203	25 ski	60-40 porz Common	✓			
C312	89 Lbj	Gas Blok	✓			
C321	614 Lbj	Gilsonite	✓			KCC
C195	95 Lbj	FLA-322	✓			SEP 11 2003
C221	590 Lbj	Salt fine	✓			CONFIDENTIAL
C243	12 Lbj	Defoamer	✓			
F100	5 ea	Centralizers 4 1/2 in	✓			
F170	1 ea	L.D. Plug & Baffle "	✓			
F210	1 ea	Float shoe w/ Fill "	✓			
C221	400 Lbj	Salt for flush	✓			
C362	500 gali	mud flush	✓			
RECEIVED						
DEC 03 2003						
KCC WICHITA						
E107	150 ski	Cmt Serv Chg				
E100	1 ea	UNITS / way MILES 45				
E104	315 +m	TONS / way MILES 45				
R209	1 ea	EA. 4001-4500' PUMP CHARGE				
R701	1 ea	Cmt Head Rental				
R702	1 ea	Csg Swivel Rental				
				Discounted Price =	5369.11	

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

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API# 15-095-21849-00-00

ORIGINAL



INVOICE NO.	Subject to Correction			FIELD ORDER	7011
Date 9-3-03	Lease KYLE	Well # 4-3	Legal 3-30-7		
Customer ID	County KANGAROO	State KS	Station PRATT, KS		
McCoy PET		Depth	Formation	Shoe Joint	
Casing 8 5/8	Casing Depth 232'	TD	Job Type SURFACE - NW		
Customer Representative LANNY			Treater B. GORDLEY		

CHARGE

AFE Number	PO Number	Materials Received by X <i>Yancy Salgado</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	200 SK.	60/40 PORT CEMENT	✓			
C310	516 lb.	CALCIUM CHLORIDE	✓			
C194	50 lb.	CEMENT	✓			
F163	1 EA.	8 5/8 WOOD PULG	✓			
RECEIVED						
DEC 03 2003						
KCC WICHITA						
E107	200 SK.	CEMENT SERV. CHARGE				
E100	45 miles	UNITS MILES				
E104	387 TONS	MILES				
R200	1 EA.	EA. PUMP CHARGE				
R201	1 EA.	CEMENT HEAD PUMP				
PRICE =				2796.15		

KCC
DEC 03 2003
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